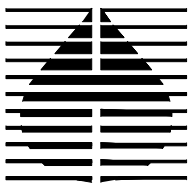


OCTOBER 4, 2013

ADDITIONAL GROUNDWATER ASSESSMENT
AND
MONITOR WELL CONSTRUCTION REPORT
(MW-38, MW-39, AND MW-40)
RAYTHEON COMPANY
1901 WEST MALVERN AVENUE
FULLERTON, CALIFORNIA

PREPARED FOR:
RAYTHEON COMPANY



HARGIS + ASSOCIATES, INC.
HYDROGEOLOGY • ENGINEERING



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HYDROGEOLOGY • ENGINEERING

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October 4, 2013

VIA FEDERAL EXPRESS – STANDARD

Mr. William F. Jeffers, PE
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CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY
DEPARTMENT OF TOXIC SUBSTANCES CONTROL
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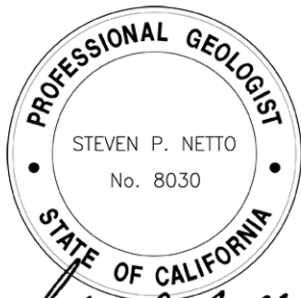
Re: Transmittal of Additional Groundwater Assessment and Monitor Well Construction Report,
(MW-38, MW-39, and MW-40),
Raytheon Company, 1901 West Malvern Avenue, Fullerton, California

Dear Mr. Jeffers:

Enclosed is one hard copy with a compact disc that contains a copy of the above-referenced report. If you have any questions or require further information, please contact us at 858-455-6500.

Sincerely,

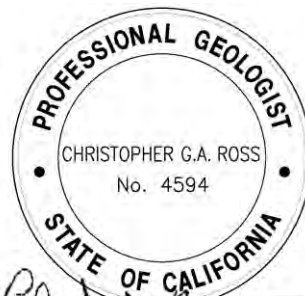
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Mr. William F. Jeffers, PE
October 4, 2013
Page 2

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ADDITIONAL GROUNDWATER ASSESSMENT
AND
MONITOR WELL CONSTRUCTION REPORT

(MW-38, MW-39 AND MW-40)

RAYTHEON COMPANY
1901 WEST MALVERN AVENUE
FULLERTON, CALIFORNIA

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ACRONYMS AND ABBREVIATIONS

AGAWP	Additional Groundwater Assessment Work Plan
ASTM	American Society for Testing and Materials
bls	Below land surface
CACA	Corrective Action Consent Agreement
CMS	Corrective Measures Study
1,1-DCE	1,1-Dichloroethylene
DTSC	California Environmental Protection Agency, Department of Toxic Substances Control
DWR	California Department of Water Resources
H+A	Hargis + Associates, Inc.
LAS	Lower Aquifer System
MAS	Middle Aquifer System
msl	Mean sea level
OCGB	Orange County Groundwater Basin
PVC	Polyvinyl Chloride
Raytheon	Raytheon Company
RCRA	Resource Conservation and Recovery Act
RFI	RCRA Facility Investigation
the Site	1901 West Malvern Avenue, Fullerton, California
UAS	Upper Aquifer System
SOPs	Standard operating procedures
VOCs	Volatile Organic Compounds

ADDITIONAL GROUNDWATER ASSESSMENT
AND
MONITOR WELL CONSTRUCTION REPORT

(MW-38, MW-39 AND MW-40)

RAYTHEON COMPANY
1901 WEST MALVERN AVENUE
FULLERTON, CALIFORNIA

1.0 INTRODUCTION

This Additional Groundwater Assessment and Monitor Well Construction Report has been prepared by Hargis + Associates, Inc. (H+A) on behalf of Raytheon Company (Raytheon), formerly Hughes Aircraft Company, for the site located at 1901 West Malvern Avenue, Fullerton, California (the Site) (Figures 1 and 2).

Activities described in this report were conducted in accordance with the Additional Groundwater Assessment Work Plan (AGAWP) Addendum No. 5 pursuant to general requirements of a Resource Conservation and Recovery Act (RCRA) Corrective Action Consent Agreement (CACA) between California Environmental Protection Agency, Department of Toxic Substances Control (DTSC) and Raytheon (H+A, 2013b; DTSC, 2003). The AGAWP Addendum No. 5 was approved by DTSC on March 28, 2013 (DTSC, 2013).

1.1 PURPOSE AND SCOPE

This report describes the drilling and installation of monitor wells MW-38, MW-39 and MW-40. A data submittal detailing initial and confirmation groundwater sampling of the newly constructed monitor wells will be submitted separately (H+A, 2013e). Monitor well MW-38 was installed to correlate hydrostratigraphic units and evaluate the geologic structure in the area of monitor well MW-37 (Figure 2). Monitor well MW-39 was installed to delineate the distribution of volatile organic compounds (VOCs) and 1,4-dioxane in the Target Zone (Unit B) west of monitor well MW-36. Monitor well MW-40 was installed to assess the groundwater quality and hydraulic

properties on the upgradient portion of the Site and also to evaluate potential injection of treated groundwater as part of the Corrective Measures Study (CMS).

This report is organized as follows:

- Section 1 includes the purpose and organization of the report, and summarizes the objectives and findings from the well construction conducted as part of the tasks outlined in the AGAWP Addendum No. 5 (H+A, 2013b).
- Section 2 presents a general description of the regional geologic and hydrogeologic framework of the Site vicinity.
- Section 3 presents a description of the methods used during drilling and construction of the additional monitor wells.
- Section 4 summarizes aquifer testing performed at MW-40.
- Section 5 summarizes conclusions and provides recommendations.
- Section 6 lists the references cited in this report.

1.2 GROUNDWATER ASSESSMENT TASKS AND OBJECTIVES

The following describes the tasks presented in the AGAWP Addendum No. 5 and the respective objectives.

1.2.1 Groundwater Assessment Task 1: Install and Sample One Water Table Monitor Well in the Vicinity of Monitor Well MW-37

In July 2013, off-Site monitor well MW-38 was installed approximately 20 feet east of monitor well MW-37 (Figure 2). This well was constructed with a single screen across the water table, which was encountered approximately 150 below land surface (Figure 3).

1.2.1.1 Objectives

The objective of this task was to correlate hydrostratigraphic units and evaluate the geologic structure in the area of MW-37. Specifically, water level measurements in MW-37 are significantly higher than nearby Target Zone monitor wells. Two possible explanations for the elevated water levels are:

- a hydraulic barrier in the vicinity is causing higher water levels, or
- MW-37 was screened below the Target Zone, where higher water levels have been observed in other Site monitor wells.

Installation and sampling of monitor well MW-38 has established the following:

- Water levels in MW-38 are several feet lower than water levels in MW-37 (Table 2).
- Water levels in the vicinity of MW-37 do not appear to be elevated when compared to nearby Site monitor wells.
- The results and a review of data suggest MW-37 is screened below the Target Zone.

The objective of this task was met by the drilling, installation, and sampling of monitor well MW-38.

1.2.2 Groundwater Assessment Task 2: Install One Monitor Well West of Existing Monitor Well MW-36

In July 2013, off-Site Target Zone monitor well MW-39 was installed approximately 1,525 feet west of the monitor well MW-36, south of Malvern Avenue (Figure 2). This well was constructed with a single screen in the Target Zone (Figure 4).

1.2.2.1 Objectives

The objective of this task was to delineate the distribution of VOCs and 1,4-dioxane in the Target Zone west of monitor well MW-36.

Installation and sampling of monitor well MW-39 has established the following:

- VOCs and 1,4-dioxane have not been detected in groundwater samples collected from monitor well MW-39 (H+A, 2013e).
- The western extent of VOCs and 1,4-dioxane in groundwater from the Target Zone has been delineated.

The objective of this task was met by the drilling, installation, and sampling of monitor well MW-39.

1.2.3 Groundwater Assessment Task 3: Install One Monitor Well on the Upgradient Portion of the Site

Between June and July 2013, monitor well MW-40 was installed approximately 1,740 feet east of the monitor well MW-31, north of Malvern Avenue (Figure 2). This well was constructed with a single screen in the Target Zone (Figure 5).

1.2.3.1 Objectives

The objective of this task was to assess the hydraulic properties of the Target Zone upgradient of the Site and to evaluate potential injection of treated groundwater as part of the CMS.

Installation and sampling of monitor well MW-40 has established the following:

- VOCs and 1,4-dioxane in groundwater are not detected the Target Zone at monitor well MW-40 (H+A, 2013e).
- The transmissivity of the Target Zone in the vicinity of MW-40 is approximately 1,700 to 2,500 ft²/day. The hydraulic conductivity is approximately 43 and 63 ft/day.

The objectives of this task were met by the drilling, installation, and sampling of monitor well MW-40.

2.0 REGIONAL GEOLOGIC AND HYDROGEOLOGIC OVERVIEW

This section presents a summary of recent investigations conducted at the Site since 2008 that are pertinent to additional groundwater assessment activities that are summarized herein. A summary of investigations conducted prior to 2003, Site conditions, regulatory background, and areas of the Site that are the subjects of the CACA are presented in the Corrective Measures Study Workplan and the AGAWP (H+A, 2003a and 2003b). A description of the geologic and hydrogeologic conditions at and in the vicinity of the Site is provided in the Deep Boring and Well Construction and Groundwater Sampling Report, and the Additional Groundwater Assessment Primary Transport Zone (Target Zone) Well Construction and Groundwater Sampling Report (H+A, 2005 and 2009). Results of aquifer hydraulic testing conducted at monitor well MW-31 and extraction well EW-02 are summarized in the Aquifer Hydraulic Testing and Preliminary Groundwater Capture Zone Analysis Technical Memorandum (H+A, 2010a). The most recent well construction reports summarize installation of monitor wells MW-31 through MW-37, which provided information that was used to delineate the lower portion of the structural fold observed beneath and in the vicinity of the Site (H+A, 2010b, 2011a and 2013d).

2.1 REGIONAL HYDROGEOLOGY FRAMEWORK

The Site is located within the Orange County Groundwater Basin (OCGB). Aquifers in the OCGB have been divided into three separate systems called the upper, middle, and lower regional groundwater systems (California Department of Water Resources [DWR], 1967).

The Upper Aquifer System (UAS) is located within the OCGB to the south of Malvern Avenue. The UAS in this area includes stream terrace and older alluvial deposits as well as the La Habra/Lakewood formation. It is believed that coarse-grained facies in the La Habra/Lakewood formation, corresponding to the upper aquifer, pinch out south of the Coyote Hills or are folded and unconformably truncated near the southern boundary of the Site (H+A, 2005).

The Middle Aquifer System (MAS) underlies the UAS to the south of Malvern Avenue and extends to approximately -1,500 feet mean sea level (msl) in this area. The MAS is believed to include the Coyote Hills formation and the San Pedro formation and may include portions of the La Habra formation incised as channels into the underlying Coyote Hills formation.

The Lower Aquifer System (LAS) underlies the MAS and extends to the base of the freshwater zone. The LAS is believed to include portions of the Fernando group of Pliocene age. The base of the freshwater zone in the vicinity of the Site is estimated to be approximately -300 feet msl just north of the Site and -3,000 feet msl south of the Site in the OCGB (DWR, 1967). The base of the freshwater zone immediately beneath the Site has not been established.

Groundwater production in the OCGB is primarily from the lower portion of the UAS and the upper portion of the MAS between approximately -250 feet msl and -1,000 feet msl (DWR, 1967).

2.2 SITE HYDROGEOLOGY

Site hydrostratigraphic units consist of strata having similar hydraulic properties and lithologic characteristics, which have been correlated across the Site. The soils encountered at the Site are generally interbedded sand, silty to clayey sand, sandy silt, and sandy clay, with local gravel layers (H+A, 1998). Correlation of strata with thicknesses on the order of several feet or less is typically not possible between boreholes. However, some larger-scale stratigraphic zones are regionally extensive and can be correlated across the Site and vicinity as described below.

The conceptual groundwater model for the Site was refined after completion of additional groundwater assessment activities in 2004, and confirmed and further refined during the 2008 through 2012 well construction activities. Specific results of prior additional assessment activities were documented after discrete phases of work in several well construction and groundwater sampling reports, (H+A, 2005, 2009, 2010b, 2011a, and 2013d). The following provides a general overview based on the RCRA Facility Investigation (RFI) and well construction reports for the Site.

Two localized perched zones were identified under portions of the Site during the course of the RFI (H+A, 1998). Perched zones were identified based on the occurrence and behavior of groundwater, and are not clearly expressed lithologically. The perched zones do not represent a usable source of groundwater due to the limited area over which they occur and the small quantities of water flowing through these zones.

The water table in the regional groundwater system beneath the Site occurs in sand, silt, and clay (H+A, 1998). The upper portion of the regional groundwater system is heterogeneous as indicated by the differences in the lithology encountered during the construction of the groundwater monitor wells. The hydraulic conductivity of these sediments was estimated to range from approximately 0.1 foot per day to approximately 100 feet per day. Wells completed in lithologic intervals with varying degrees of hydraulic communication with each other and with aquifer units in the OCGB respond differently to changes in regional water levels. Those in good communication respond rapidly to regional changes, while those in finer-grained or isolated lithologic units exhibit a dampened and delayed response to regional water level changes. This differential response may also appear as a reversal of the vertical hydraulic gradients in the vicinity of paired monitor well groupings. Such reversals tend to be repeated, representing a seasonally-linked pattern of gradient reversals, from downwards during periods of expected high basin-wide groundwater extraction to upwards during the shorter winter season (H+A, 2005).

The hydrogeology in the southern portion of the Site is heterogeneous and is interpreted to include a structural fold based on regional subsurface studies and on an evaluation of Site lithology, geophysical, water level, and water quality trends (H+A, 2005, 2009, 2010b, 2011a, and 2013d). A conceptual groundwater model was developed as part of the RFI and was subsequently refined to incorporate this structural feature following subsequent phases of additional subsurface exploration, such as exploratory borings and installation of deep monitor wells. The conceptual groundwater model is intended to be descriptive of conditions observed in the subsurface, as well as predictive of geologic and hydrogeologic conditions likely to be encountered in the course of any additional subsurface work. The groundwater conceptual model is intended to describe conditions at both the regional scale and at the smaller, Site-specific scale. It is expected that the conceptual model will continue to be refined with time.

as it is continuously tested against additional new groundwater monitoring data and other new data that may become available.

The data collected during this most recent phase of groundwater assessment are generally consistent with the conceptual model developed previously. The primary geologic/hydrogeologic structural feature at and in the vicinity of the Site is the monoclinial fold exhibited by a local southward dip of approximately 42 degrees in the hydrogeologic units underlying the terrace deposits between exploratory boring EB-1 and monitor well MW-31 (H+A, 2010b). These dipping units become nearly horizontal in the OCGB south of the Site. Data collected during the recent assessment were used to refine the trend of this fold to the west and make minor adjustments to the basal elevation contours of the Target Zone (Unit B).

3.0 TARGET ZONE GROUNDWATER ASSESSMENT WELL INSTALLATIONS

Three monitor wells were drilled and constructed off-site and or adjacent to the Site during the period June 2013 through August 2013 as outlined in the AGAWP Addendum No. 5. Well locations were selected in concurrence with DTSC (H+A, 2013b). The locations of three monitor wells, identified as MW-38, MW-39 and MW-40, are shown on the Site well and piezometer location map (Figure 2).

Prior to drilling, well locations were cleared for underground utilities by Underground Services Alert and GeoVision Geophysical Services, Corona, California, using various subsurface utility detection technologies. Monitor well MW-38 was drilled and installed during the period July 22, 2013 through July 30, 2013. MW-38 was drilled using hollow stem auger by BC² Environmental, Orange, California. Monitor well MW-39 was drilled and installed during the period July 9, 2013 through July 29, 2013. Monitor well MW-40 was drilled and installed during the period June 17, 2013 through July 27, 2013. Both monitor wells, MW-39 and MW-40, were drilled by mud-rotary by National Exploration, Montclair, California.

Drilling and well construction was conducted in accordance with the AGAWP Addendum No. 5 (H+A, 2013b), standard operating procedures (SOPs) specified in Appendix A of the AGAWP (H+A, 2003b), and subsequently amended for the deep groundwater program (H+A, 2004a, 2004b, and 2004c).

Liquid and solid waste generated during well construction operations was handled, contained, and disposed of in accordance with SOPs specified in Appendix A of the AGAWP (H+A, 2003b). Waste manifests are provided (Appendix A).

The following sections describe drilling equipment and methods, lithologic logging, geophysical logging, and well construction.

3.1 DRILLING OF BOREHOLES

3.1.1 Drilling of Hollow Stem Auger Boreholes

A nominal 10-inch diameter borehole was drilled at monitor well MW-38 to obtain lithologic samples prior to well construction. Monitor well MW-38 was drilled using a hollow stem auger drill rig (CME 95).

The borehole was advanced to approximately 203 feet bls and soil samples were collected from cuttings and a standard penetration testing (SPT) sampler. Cutting (grab) samples were collected approximately every 5 feet and STP samples were collected near the top and bottom of the anticipated well screen interval. Lithologic logging and soil sampling were conducted as described in Section 3.2. Following the completion of borehole drilling, the well screen, casing, and construction materials were installed as described in Section 3.4. Once the monitor well was built, a traffic-rated well vault, was installed at the surface as described in Section 3.4.

3.1.2 Drilling of Mud-Rotary Boreholes

A, nominal 12.25-inch diameter borehole was drilled at monitor wells MW-39 and MW-40 to obtain lithologic samples and conduct geophysical logging prior to well construction. Monitor wells MW-39 and MW-40 were drilled using a mud-rotary drill rig (Speedstar 50K). Temporary steel conductor casing was advanced to approximately 40 feet and 20 feet below land surface (bls) at monitor wells MW-39 and MW-40, respectively.

Well boreholes were advanced to approximately 1,080 feet bls and 1,040 feet bls at monitor wells MW-39 and MW-40, respectively. Drill cutting samples were collected approximately every 5 feet to the total depth of the borehole for lithologic description. Lithologic logging and soil sampling were conducted during borehole drilling as described in Section 3.2. Downhole geophysical logging was conducted as described in Section 3.3. Following the completion of borehole drilling and geophysical logging the portion of the borehole below the Target Zone was backfilled with cement. After the cement hardened, the boring was cleaned by conducting a

“wiper pass”. The well screen, casing, and construction materials were installed as described in Section 3.4. Once the monitor well was built, the temporary surface casing was removed and traffic-rated well vaults were installed at the surface as described in Section 3.4.

3.2 LITHOLOGIC LOGGING

Lithologic logging was performed to define the lithology and thickness of geologic materials and to characterize subsurface geologic and hydrogeologic conditions. Lithologic logs were compiled based on description of drill cutting samples recovered at land surface during mud rotary drilling, and drill cuttings and SPT samples recovered during hollow stem auger drilling. Samples for lithologic description were collected during mud rotary drilling using a sieve-type catcher set at the point where mud circulating out of the borehole and enters the mud pit.

Soil type was characterized using the Unified Soil Classification System (American Society for Testing and Materials [ASTM], 1984). Soil color was described using Munsell Soil Color Charts (Munsell Soil Color Charts, 1992). Grain size was estimated using ASTM standards (ASTM, 1984). Lithologic logs for newly constructed monitor wells have been prepared (Appendix B).

3.3 GEOPHYSICAL LOGGING

The following describes geophysical logging conducted during drilling of monitor wells MW-39 and MW-40.

Once the total drill depths were reached the borehole was geophysically logged using downhole wireline logging tools. The following logs were run in each borehole:

- Caliper;
- Gamma ray;
- Spontaneous potential;

- Short- and long-normal resistivity; and
- Laterolog 3 (focused resistivity log).

Geophysical logging was performed on July 18, 2013 at monitor well MW-39 and on June 27, 2013 at monitor well MW-40 by Pacific Surveys, Claremont, California. Geophysical logs of the boreholes have been provided (Appendix C).

Geophysical logs were used to evaluate subsurface geology and refine depth determinations of contacts observed based on samples collected during drilling operations.

3.4 WELL CONSTRUCTION

The following section summarizes details of monitor well construction.

3.4.1 Well Construction, Monitor Well MW-38

Monitor well MW-38 was constructed across the water table of the regional groundwater system. Based on geophysical logging, previously conducted at MW-37, the anticipated depth to the water table at this location was approximately 150 feet bls.

Nominal 4-inch diameter Schedule 80 polyvinyl chloride (PVC) well screen (0.020-inch factory slotted) and nominal 4-inch diameter Schedule 80 PVC blank well casing were used to construct monitor well MW-38. A 50-foot screen section was installed from 150 feet to 200 feet bls and completed with blank cased to near land surface (Table 1; Figure 3).

A filter pack consisting of Monterey No. 2/12 sand was emplaced in the annulus around the screen as the augers were removed. During emplacement the level of filter pack was verified by tagging. The process of filter pack emplacement and auger lifting was alternated to keep between 1 and 5 feet of filter pack inside the augers at all times.

An approximate 20-foot thick seal, from 120 feet to 140 feet bls, was emplaced in the annulus above the filter pack using non-beneficiated medium bentonite chips. The augers were pulled up slowly as the bentonite was emplaced to ensure proper placement. After allowing the bentonite to hydrate, the annulus, from near the surface to 120 feet bls, was filled with neat cement containing approximately 5 percent bentonite. Monitor well MW-38 was completed with a locking cover and a traffic-rated well vault set in concrete at land surface, slightly above grade of the surrounding asphalt road. Monitor well construction details have been provided (Table 1; Figure 3; Appendix B).

Development of monitor well MW-38 was performed utilizing development methods of swabbing, bailing, and pumping. Approximately 330 gallons of fluids were removed from monitor well MW-38 during development, representing more than 10 casing volumes.

Monitor well MW-38 was equipped with a dedicated 115 Volt ½-Horsepower 3-inch Grundfos electric submersible pump (5SQ05-140 ½-HP 115V) for groundwater purging and sampling. The dedicated pump was set at approximately 190 feet bls. Monitor well MW-38 was also equipped with 185 feet of 1-inch PVC sounding tube. The bottom 10 feet of the sounding tube consists of 0.010-inch slotted PVC screen.

3.4.2 Well Construction, Monitor Well MW-39

Monitor well MW-39 was constructed in the Target Zone of the regional groundwater system. Prior to drilling, available information was reviewed, and the base of the Target Zone was anticipated to be approximately 1,040 feet bls (H+A, 2013b).. The borehole was advanced to a total depth of approximately 1,080 feet bls to confirm the Target Zone interval. The final well design was determined based on lithologic and geophysical data and consultation with DTSC.

Upon the completion of borehole drilling, the portion of the borehole below the Target Zone (from 1,017 to 1,080 feet bls) was backfilled with neat cement grout containing approximately 5 percent bentonite. Cement grout was emplaced via a tremie pipe placed to within a few feet of the borehole bottom. The cement grout was then pumped into the borehole from the bottom up. The

tremie pipe was then gradually withdrawn as the cement level rose during emplacement. The bottom of the borehole was filled to a depth approximately equal to the bottom of the monitor well target screen interval. The cement grout was allowed to harden prior to installing the well screen and casing. Additionally, prior to installing the well casing, a wiper pass of the borehole was conducted to clean the borehole walls and thin the drilling mud.

Nominal 4-inch diameter stainless steel wire-wrap well screen (0.020-inch factory slotted) and nominal 4-inch diameter Schedule 80 PVC blank well casing were used to construct monitor well MW-39. A 30-foot screen section was installed from 982 feet to 1,012 feet bls and completed with blank casing to near land surface (Table 1; Figure 4). Centralizers were installed approximately at the top and bottom of the screen interval and at approximate 40-foot intervals along the blank well casing.

A filter pack consisting of Monterey No. 2/12 sand was pumped in using a tremie pipe set in the annulus between the well screen and the borehole wall. An approximate 57-foot thick transition seal grout filter consisting of non-beneficiated medium bentonite chips was pumped into the annulus above the filter pack using a tremie pipe. After allowing the bentonite chips to hydrate, a 50 percent bentonite chips/ 50 percent Monterey No. 2/12 sand by volume was emplaced by tremie pipe in the annulus between the well casing and the borehole wall from the top of the grout filter to approximately 156 feet bls. From 156 feet bls to approximately 5 feet bls neat cement containing approximately 5 percent bentonite was emplaced in the annulus using the same method as above. From 5 feet bls to the land surface, the annulus was filled with concrete. Monitor well MW-39 was completed with a locking, traffic-rated well vault set in concrete and slightly above grade of the surrounding asphalt. Monitor well construction details have been provided (Table 1; Figure 4; Appendix B).

Initial development of monitor well MW-39 was performed immediately following installation and consisted of surging and bailing to remove heavy drilling mud. Development methods incorporated swabbing, bailing, airlifting, and pumping. Approximately 5,500 gallons of fluids were removed from monitor well MW-39 during development, representing more than 10 casing volumes.

Monitor well MW-39 was equipped with a dedicated 230 Volt $\frac{3}{4}$ -Horsepower 3-inch Grundfos electric submersible pump (22SQ15-220 1-HP 230V) for groundwater purging and sampling. The dedicated pump was set at approximately 560 feet bls,. Monitor well MW-39 was equipped with 200 feet of 1-inch PVC sounding tube. The bottom 10 feet of the sounding tube consists of 0.020-inch slotted PVC screen.

3.4.3 Well Construction, Monitor Well MW-40

Monitor well MW-40 was constructed in the Target Zone of the regional groundwater system. Prior to drilling, available information was reviewed, and the base of the Target Zone was anticipated to be approximately 850 to 1,000 feet bls (H+A, 2013b). The borehole was advanced to a total depth of approximately 1,040 feet bls to confirm the Target Zone interval. The final well design was determined based on lithologic and geophysical data and consultation with DTSC.

Upon the completion of borehole drilling, the portion of the borehole below the Target Zone (from 975 to 1,040 feet bls) was backfilled with neat cement grout containing approximately 5 percent bentonite. Cement grout was emplaced via a tremie pipe placed to within a few feet of the borehole bottom. The cement grout was then pumped into the borehole from the bottom up. The tremie pipe was then gradually withdrawn as the cement level rose during emplacement. The bottom of the borehole was filled to a depth approximately equal to the bottom of the monitor well target screen interval. The cement grout was allowed to harden prior to installing the well screen and casing. Additionally, prior to installing the well casing, a wiper pass of the borehole was conducted to clean the borehole walls and thin the drilling mud.

Nominal 6-inch diameter stainless steel wire-wrap well screen (0.030-inch factory slotted) and nominal 6-inch diameter Schedule 80 PVC blank well casing were used to construct monitor well MW-40. A 40-foot screen section was installed from 930 feet to 970 feet bls and completed with blank casing to near land surface (Table 1; Figure 5). Centralizers were installed approximately at the top and bottom of the screen interval and at approximate 40-foot intervals along the blank well casing.

A filter pack consisting of Monterey No. 3 sand was pumped in using a tremie pipe set in the annulus between the well screen and the borehole wall. An approximate 36-foot thick transition seal grout filter was pumped in the annulus above the filter pack using non-beneficiated medium bentonite chips. After allowing the bentonite chips to hydrate, a 50 percent bentonite chips/ 50 percent Monterey No 2/12 sand by volume was emplaced by tremie pipe in the annulus between the well casing and the borehole wall from the top of the grout filter to approximately 175 feet bls. From 175 feet bls to approximately 5 feet bls neat cement containing approximately 5 percent bentonite was emplaced in the annulus using the same method as above. From 5 feet bls to the land surface, the annulus was filled with concrete. Monitor well MW-40 was completed with a locking, traffic-rated well vault set in concrete and slightly above grade of the surrounding land surface. Monitor well construction details have been provided (Table 1; Figure 5; Appendix B).

Initial development of monitor well MW-40 was performed immediately following installation and consisted of surging and bailing to remove heavy drilling mud. Development methods incorporated swabbing, bailing, airlifting, and pumping. Approximately 9,600 gallons of fluids were removed from monitor well MW-40 during development, representing approximately 8 casing volumes.

Monitor well MW-40 was equipped with a dedicated 230 Volt 3-Horsepower 4-inch Grundfos electric submersible pump (16S30-24 3-HP 230V) for groundwater purging and sampling. The dedicated pump was set at approximately 920 feet bls. Monitor well MW-40 was equipped with 200 feet of 1-inch PVC sounding tube. The bottom 10 feet of the sounding tube consists of 0.020-inch slotted PVC screen.

3.4.4 Surveying

The reference point elevations for newly constructed monitor wells MW-38, MW-39 and MW-40 were surveyed on August 15, 2013. Wells were surveyed by Psomas, Santa Ana, California, a licensed surveyor. Reference point elevations were surveyed to the National Geodetic Vertical

Datum of 1929 (NGVD29) and converted to the common datum used across the site (the City of Fullerton datum). The City of Fullerton datum was used to survey groundwater monitor wells during the RFI. Elevation data for each of the wells are provided in Tables 1 and 2 and on the lithologic logs (Appendix B).

4.0 AQUIFER TESTING

4.1 AQUIFER TESTING SETUP

Hydraulic testing was conducted at newly constructed monitor well MW 40 on July 18, 2013, and consisted of a short-term, constant-discharge-rate test to evaluate the hydraulic properties of the Target Zone. MW 40 was pumped using a 6-inch Grundfos model 300S300 30-horsepower electric submersible pump at a constant discharge rate of approximately 90 gpm for a duration of 3.5 hours.

Water levels were measured manually using flat tape electric water level sounders and automatically using Solinst "Levellogger" pressure transducers with integrated dataloggers for both drawdown and recovery periods in MW-40 and Target Zone observation wells MW-27, MW-31 and EW-01. The discharge rate was measured via an in-line totalizing flow meter.

4.2 AQUIFER TESTING RESULTS

The maximum drawdown measured at MW-40 during the pumping phase of the test was approximately 19.9 feet. Very little drawdown was noted at observation well EW-01 which is located approximately 1,180_ feet from the pumped well. Additionally, drawdown at observation well EW-01 was masked by regional water level fluctuations. Levellogger water level data collected from observation wells MW-27 and MW-31 were lost during computer transferring activities. Therefore, only data from MW-40 was use for analysis. Drawdown measurements were corrected to remove regional water level changes. Regional water level changes were determined by plotting water elevations in monitor wells EW-01, EW-02, MW-27 and MW-29 from July 1st to July 17th 2013. Water levels in these four monitor wells decreased at a steady rate of 0.19 to 0.20 feet per day during this time period.

4.3 AQUIFER TESTING ANALYSIS

Values of transmissivity were calculated using the Cooper-Jacob time-drawdown graphical method (Cooper and Jacob, 1946) and the Theis recovery method (Theis, 1935). A line was fit to the appropriate portion of each data set, and transmissivity was calculated using the equation:

$$T = 2.3Q/(4\pi\Delta s)$$

where:

T = transmissivity

Q = constant well discharge rate

Δs = change in water level drawdown (or residual drawdown) during one log cycle of time

Both drawdown and recovery curves from MW-40 were used in the analysis (Figure 9).. Calculated transmissivity for the drawdown and recovery phases of the test are approximately 1,700 and 2,500 ft²/day, respectively. Since drawdown in a pumped well may be influenced by well bore storage, turbulent well losses and increasing well efficiency from the additional well development occurring throughout the entire test, recovery phase data are generally considered more reliable.

Hydraulic conductivity (K) was estimated from calculated transmissivity and the aquifer thickness (b) using the relationship $K = T/b$. Based on an assumed aquifer thickness of 40 feet, the estimated hydraulic conductivity for the drawdown and recovery phases of the test are approximately 43 and 63 ft/day, respectively.

5.0 DISCUSSION, CONCLUSIONS, AND RECOMMENDATIONS

The scope of work presented in the AGAWP Addendum No. 5 has been completed as documented in this report.

Monitor well MW-38, installed in July 2013, provided additional lithologic and hydrologic information to evaluate the higher than expected water levels in monitor well MW-37. The lack of elevated water levels in monitor well MW-38 and the similarity of water levels in monitor well MW-37 to monitor well MW-32C suggest monitor well MW-37 is screened below the Target Zone. The water level elevations measured in monitor well MW-38 were higher than those observed in nearby Unit B monitor wells, which suggest that this well is screened above the Unit B. As discussed in the September 25, 2013 meeting with DTSC, an additional monitor well will be constructed in between these two monitor wells within Unit B. This monitor well will be constructed using mud rotary methods similar to those outlined in this report and in accordance with DTSC previously approved work plans. The screened interval for the new monitor well is tentatively estimated to be completed between 400 and 450 feet bls. The final selection of screened interval will be determined in a yet to be scheduled meeting with DTSC and OCWD using existing geophysical, lithologic and water level data. It is recommended that this meeting occur in the fourth quarter of 2013 and a brief technical memorandum also be prepared for final DTSC approval prior to constructing the new monitor well.

Monitor well MW-39, installed in July 2013, provided additional lithologic and hydrologic information that was used to delineate the western extent of VOCs and 1,4-dioxane in Target Zone groundwater between monitor wells MW-36 and MW-39. It is recommended that monitor well MW-39 be added to the Site groundwater monitoring program for water level monitoring and groundwater sampling.

Monitor well MW-40, installed in July 2013, provided additional lithologic and hydrologic information that indicates VOCs and 1,4-dioxane are not present in the target zone at the upgradient Site boundary. Aquifer testing indicates that the transmissivity of the Target Zone in the vicinity of monitor well MW-40 is approximately 1,700 to 2,500 ft²/day and the hydraulic

conductivity is approximately 43 to 63 ft/day. It is recommended that monitor well MW-40 be added to the Site groundwater monitoring program for water level monitoring only. As further evaluation of a potential injection program is performed, additional aquifer testing and sampling at monitor well MW-40 may be recommended.

Water levels measured in Unit B monitor wells on August 12, 2013, indicate a westerly flow within the Target Zone in the area of the Site, and vertical hydraulic gradients into the Target Zone from above and below (Table 2; Figure 8) (H+A, 2013e).

Monitor wells MW-38 and MW-39 provided additional lithologic information that suggested the structural feature identified at and to the immediate west of the Site continues westward and southeastward to the areas of these newly installed monitor wells. This structural feature, a monoclinical fold dipping to the south, is generally consistent with the groundwater conceptual model. The elevation of the bottom of the Target Zone decreases to the south, and is most steeply dipping with an approximate east-west strike in the vicinity of the southern portion of the Site (Figure 7).

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TABLE 1
WELL CONSTRUCTION SUMMARY

Well Identifier	Date Installed	Current Land Surface Elevation (feet msl)	Current Reference Point Elevation (feet msl)	Total Depth of Borehole (feet bls)	Perforated Interval (feet bls)	Screen Slot Size (inches)	Borehole Diameter (inches)	Casing Diameter (inches) (a)	Filter Pack Interval (feet bls)	Filter Pack Sand Size	Grout Filter/ Intermediate Seal Interval (feet bls) (b)	Annular Seal Interval (feet bls) (c)
<u>Regional Groundwater System Monitor Wells, Extraction Wells and Piezometers:</u>												
MW-06	1/16/1997	185.0	184.70	190.9	149.6 - 189.6	0.010	8.5	2	145.4 - 190.9	#2/16	139.4 - 145.4 (d)	0 - 139.4
MW-08	1/22/1997	156.6	155.91	167.2	126.1 - 166.1	0.010	8.5	2	120.7 - 167.2	#2/16	115.7 - 120.7	0 - 115.7
MW-09	3/21/1997	180.5	180.10	194.2	152.2 - 192.2	0.010	8.5	2	146.2 - 194.2	#2/16	141.2 - 146.2	0 - 141.2
MW-13	4/16/1997	142.5	141.84	159.6	120.6 - 159.6	0.010	8.5	2	114.6 - 159.6	#2/16	109.6 - 114.6	0 - 109.6
MW-15	5/18/1998	145.6	144.95	174.8	120.8 - 170.8	0.010	8.5	2	115.8 - 174.8	#2/16	112.8 - 115.8	0 - 112.8
MW-16	11/20/1999	143.0	142.40	179.5	148.5 - 178.5	0.010	11.0	4	144.5 - 179.5	#2/16	134.5 - 144.5 (e)	0 - 134.5
MW-17	5/31/2000	142.8	142.70	203.7	173.1 - 193.1 (i)	0.020	10.0	4	159.7 - 193.1	#2/16	156.2 - 159.7 193.1 - 203.7 (j)	0 - 156.2
MW-18	5/24/2000	142.4	142.32	195.6	164.1 - 194.1	0.020	10.0	4	158.9 - 194.5	#2/16	154.2 - 158.9	0 - 154.2
MW-19	5/26/2000	142.7	142.06	205.5	184.9 - 204.9	0.020	10.0	4	177.0 - 205.3	#2/16	171.5 - 177.0	0 - 171.5
MW-20	6/26/2003	184.4	184.19	200.0	158.6 - 198.2	0.020	11.0	4 (f)	158.0 - 200.0	#2/12	151.0 - 158.0 (g)	0 - 151.1 (h)
MW-21	7/17/2003	143.3	141.18	238.3	212.1 - 232.1	0.010	8.0	4 (k)	205.0 - 234.5	#2/16	202.0 - 205.0 234.5 - 238 (j)	0 - 202.0 (h)
MW-22	8/13/2003	139.4	138.65	245.0	217.4 - 237.4	0.020	8.0	4 (l)	215.0 - 238.0	#2/12	208.0 - 215.0 (m)	0 - 208.0 (h)
MW-23	8/18/2003	137.8	137.33	235.6	215.2 - 235.2	0.020	8.0	4 (n)	209.4 - 235.6	#2/12	203.5 - 209.4 (m)	0 - 203.5 (h)
MW-24	9/15/2004	143.1	142.83	338.0	310.3 - 330.3	0.030	10.6	4 (o)	306 - 330	#3	301 - 306 (p)	0 - 301 (h)
MW-25	9/10/2004	143.0	142.64	805	449.4 - 479.8	0.010	8.5 (q)	2 (r)	429 - 485	#2/16	418 - 429	0 - 418 (h)
MW-26A (s)	10/1/2004	137.6	137.04	805	279 - 309	0.020	12.25 (q)	2 (t)	274 - 315	#2/12	266 - 274	0 - 266 (h)
MW-26B (s)	10/1/2004	137.6	137.05	805	339 - 379	0.020	12.25 (q)	2 (u)	334 - 387	#2/12	266 - 274	0 - 266 (h)
MW-26C (s)	10/1/2004	137.6	137.22	805	459 - 499	0.020	12.25 (q)	2 (v)	435 - 499	#2/12	387 - 435 (w)	0 - 266 (h)
MW-27	4/22/2008	137.6	137.16	550	475 - 505.2 (cc)	0.030	11.25 (q)	4 (z)	468 - 520	#3	457.5 - 468	0 - 457.5 (h)
MW-28	5/5/2008	141.4	140.77	425	335 - 375	0.040	12.25 (q)	4 (z)	325.4 - 377	#8	318 - 325.4	0 - 318 (h)
MW-29	8/15/2008	142.7	142.34	265.7	200 - 240	0.020	10.0 (aa)	4 (z)	185 - 246	#2/12	176 - 185	0 - 176 (h)
MW-30A(s)	11/26/2008	130.2	129.44	635 (j)	524-564	0.020	14.25	3 (y)	515.9-570.5	#2/12	495.5-515.9	0-495.5 (bb)
MW-30B(s)	11/26/2008	130.2	129.39	635 (j)	596-616	0.020	14.25	3 (y)	586.8-625	#2/12	586.8-570.5	0-495.5 (bb)
MW-31	10/2/2009	120.3	119.60	1,100 (jj)	946-996	0.020	13	6(kk)	922-1,006	#2/12	904-922	0-904
MW-32A(s)	12/10/2009	93.4	92.88	1,153 (gg)	890-905	0.020	18.5	4(dd)	880-910	#2/12	832-880	0-832
MW-32B(s)	12/10/2009	93.4	92.89	1,153 (gg)	969-999	0.020	18.5	4(dd)	960-1,004.5	#2/12	910-960	0-832
MW-32C(s)	12/10/2009	93.4	92.88	1,153 (gg)	1,070-1,090	0.020	18.5	4(dd)	1,054-1,100	#2/12	1,004.5-1,054	0-832
MW-33	7/2/2010	83.8	83.19	1,080 (hh)	980-1,020	0.020	11	4(dd)	970-1,025	#2/12	924-970	0-924 (ii)
MW-34A	2/3/2011	154.0	153.25	290	220 - 280	0.020	12.25	4(dd)	211 - 290	#2/12	175 - 211	0 - 175
MW-34B	2/1/2011	153.9	153.11	540	486 - 536	0.020	12.25	4(dd)	475 - 540	#2/12	449 - 475	0 - 449
MW-34C	1/19/2011	154.1	153.29	709 (ll)	556 - 576	0.020	12.25	4(dd)	551 - 582	#2/12	530 - 551	0 - 530
MW-35A	12/20/2010	94.3	93.57	1,101	420 - 470	0.020	18	4(dd)	401 - 482	#2/12	376 - 401	0 - 376
MW-35B	12/20/2010	94.3	93.56	1,101	745 - 805	0.020	18	4(dd)	725 - 816	#2/12	482 - 725	0 - 376
MW-35C	12/20/2010	94.3	93.55	1101 (ll)	990 - 1,040	0.020	12.25	4(dd)	980 - 1,048	#2/12	816 - 980	0 - 376
MW-36	1/3/2012	87.19	86.65	1030 (mm)	934 - 954 974 - 994	0.020	12.25	4(dd)	914 - 1,003	#2/12	95 - 853 (oo), 853 - 914 (pp)	0 - 95 (qq)
MW-37	10/17/2012	156.02	155.60	916	770-820	0.020	12.25	4(dd)	755-834	#2/12	724-755 (pp) 120-140 (pp)	0-229 (ss)
MW-38	7/29/2013	155.7	154.90	203	150-200	0.020	10	4(z)	140-203	#2/12		0-120 (qq)
MW-39	7/25/2013	84.71	84.25	1,080 (ll)	982-1,012	0.020	12.25	4(dd)	974-1,017	#2/12	156 -917 (rr) 917- 974 (pp)	0-156 (qq)
MW-40	7/2/2013	124.09	123.40	1040 (ll)	930-970	0.030	12.25	6(dd)	916-975	#3	175 -880 (rr) 880- 916 (pp)	0-175 (qq)
EW-01	5/16/2005	143.3	141.07	195	138.1-188.1	0.020	7.6	4 (x)	134.1-195	#2/12	129-134.1 (m)	0-129 (h)
EW-02	10/20/2009	136.0	132.97	473 (ee)	410-460	0.030	17.0	8 (ff)	400-465	#3	384-400	0-384
<u>Perched Zone Piezometers</u>												
P-07	6/6/1997	142.7	142.31	116.8	107.7 - 117.7	0.010	8.5	2	104.7 - 117.7	#2/16	101.7 - 104.7	0 - 101.7
P-09	6/30/2003	184.3	183.86	130.0	109.6 - 129.6	0.010	11.0	4	114.0 - 130.0	#2/16	101.0 - 108.0 (g)	0 - 101.0 (h)

TABLE 1
WELL CONSTRUCTION SUMMARY

NOTE: Refer to page 2 of this table for footnotes.

FOOTNOTES

- msl = Mean sea level, City of Fullerton datum
 bls = Below current land surface (October 2004)
 (a) = Schedule 40 polyvinyl chloride (PVC) screen and casing, unless otherwise indicated
 (b) = Medium bentonite chip seal, unless otherwise indicated
 (c) = Bentonite grout annular seal unless otherwise indicated, completed at surface with vault set in concrete
 (d) = No. 60 silica sand
 (e) = Includes 2.0 feet of No. 60 silica sand placed above filter pack
 (f) = Schedule 80 polyvinyl chloride screen and casing
 (g) = Includes 2.5 to 3.0 feet of No. 60 silica sand placed above bentonite chip seal
 (h) = Cement/bentonite grout, Type I/II Portland, less than 5% bentonite
 (i) = Well plug, approximately 0.5-foot length, set at bottom of perforated interval
 (j) = Bottom of borehole backfilled with bentonite chips
 (k) = Stainless steel wire wrap screen; Schedule 10 stainless steel casing 122.0 - 212.1 feet bls; Schedule 40 mild steel casing 0 - 122.0 feet bls
 (l) = Stainless steel wire wrap screen; Schedule 10 stainless steel casing 112.4 - 217.4 feet bls; Schedule 40 mild steel casing 0 - 112.4 feet bls
 (m) = 1/4-inch coated bentonite pellets
 (n) = Stainless steel wire wrap screen; Schedule 10 stainless steel casing 110.1 - 215.2 feet bls; Schedule 40 mild steel casing 0 - 110.1 feet bls
 (o) = Mild steel wire wrap screen and Schedule 40 mild steel well casing
 (p) = Includes 1 to 2 feet of #2/16 sand placed above bentonite chip seal
 (q) = Below filter pack, diameter of the original pilot borehole is 5 to 6.25 inches to total depth of boring. Lower borehole backfilled with cement/bentonite grout, Type I/II Portland, less than 5% bentonite
 (r) = Stainless steel wire wrap screen, Schedule 10 stainless steel casing 429.4 - 449.4 feet bls, Schedule 80 polyvinylchloride casing 429.0 - 429.4 feet bls, Schedule 40 mild steel casing 0 - 429.0 feet bls
 (s) = Nested wells MW-26A, MW-26B, MW-26C, and MW-32A, MW-32B, MW-32C are constructed with three separate well casings in a single borehole; nested well MW-30A and MW-30B is constructed with two separate casings in a single borehole.
 (t) = Stainless steel wire wrap screen; Schedule 10 stainless steel casing 259 - 279 feet bls and 0 - 19 feet bls; Schedule 40 mild steel casing 19 - 259 feet bls
 (u) = Stainless steel wire wrap screen; Schedule 10 stainless steel casing 319 - 339 feet bls; Schedule 40 mild steel casing 0 - 319 feet bls
 (v) = Stainless steel wire wrap screen; Schedule 10 stainless steel casing 439 - 459 feet bls; Schedule 40 mild steel casing 0 - 439 feet bls
 (w) = #8 granular bentonite with exception of heavy mud/formational caving filling annular interval from 417 to 428 feet bls
 (x) = Stainless steel wire wrap screen; Schedule 10 stainless steel casing 118.1-138.1 feet bls; Schedule 40 mild steel casing 0-118.1 feet bls
 (y) = Schedule 40 Stainless steel endcaps; Schedule 10 stainless steel casing; Stainless steel wire wrap screen
 (z) = Schedule 80 PVC blank and screen casing
 (aa) = Below filter pack, diameter of the original pilot borehole is 8 inches to total depth of boring. Lower borehole backfilled with cement/bentonite grout, Type I/II Portland, less than 5% bentonite
 (bb) = Neat cement
 (cc) = Depth of screen interval adjusted to account for loss at bottom of casing due to breakage in casing wall. Original casing (515 ft bls) was sealed at 505.2 ft bls
 (dd) = Schedule 40 Stainless steel endcaps; Schedule 80 polyvinyl chloride casing; Stainless steel wire wrap screen
 (ee) = Pilot borehole drilled to a total depth of 493 feet bls and backfilled with 5% bentonite-cement grout seal to 465 feet bls
 (ff) = Schedule 40 Stainless steel endcaps; Schedule 40 stainless steel casing; Stainless steel wire wrap screen; 2.5-foot stainless steel sump
 (gg) = Pilot borehole drilled to a total depth of 1,153 feet bls and backfilled with 5% bentonite-cement grout seal to 1,100 feet bls
 (hh) = Pilot borehole drilled to a total depth of 1,080 feet bls and backfilled with 5% bentonite-cement grout seal to 1,025 feet bls
 (ii) = Annular seal interval is composed of cement grout with approximately 5% bentonite from 720 to 924 feet bls and bentonite grout from near land surface to 720 feet bls
 (jj) = Pilot borehole drilled to a total depth of 1,100 feet bls and backfilled with 5% bentonite-cement grout seal to 1,006 feet bls
 (kk) = Schedule 40 Stainless steel endcaps; Schedule 40 stainless steel casing; Stainless steel wire wrap screen; 5-foot stainless steel sump
 (ll) = Bottom of borehole backfilled with approximately 5% bentonite-cement grout
 (mm) = Bottom of borehole backfilled with bentonite pellets
 (oo) = High solids bentonite grout
 (pp) = Bentonite chips
 (qq) = Portland cement with approximately 5% bentonite
 (rr) = Medium bentonite chips and #2/12 Sand; 1:1 dry volume mix
 (ss) = Portland cement with approximately 2.5% bentonite

TABLE 2
GROUNDWATER LEVELS
THIRD QUARTER 2013

Well Identifier	Date Measured	Reference Point Elevation (a) (feet msl)	Depth to Water (feet bls)	Water Level Elevation (feet msl)	Remediation System On
<u>Regional Groundwater System Monitor and Extraction Wells</u>					
MW-06	08/12/13	184.70	167.29	17.41	
MW-08	08/12/13	155.91	137.80	18.11	
MW-09	08/12/13	180.10	165.03	15.07	
MW-13	08/12/13	141.84	131.58	10.26	
MW-15	08/12/13	144.95	134.30	10.65	
MW-16	08/12/13	142.40	147.17	-4.77	
MW-17	08/12/13	142.70	139.22	3.48	
MW-18	08/12/13	142.32	139.59	2.73	
MW-19	08/12/13	142.06	139.28	2.78	
MW-20	08/12/13	184.19	160.23	23.96	
MW-21	08/12/13	141.18	129.76	11.42	
MW-22	08/12/13	138.65	135.75	2.90	
MW-23	08/12/13	137.33	135.83	1.50	
MW-24	08/12/13	142.83	128.32	14.51	
MW-25	08/12/13	142.64	130.68	11.96	
MW-26A	08/12/13	137.04	125.12	11.92	
MW-26B	08/12/13	137.05	126.75	10.30	
MW-26C	08/12/13	137.22	145.20	-7.98	
MW-27	08/12/13	137.16	144.52	-7.36	
MW-28	08/12/13	140.77	148.39	-7.62	
MW-29	08/12/13	142.34	151.61	-9.27	
MW-30A	08/12/13	129.44	139.38	-9.94	
MW-30B	08/12/13	129.39	134.12	-4.73	
MW-31	08/12/13	119.60	129.49	-9.89	
MW-32A	08/12/13	92.88	108.43	-15.55	
MW-32B	08/12/13	92.89	106.20	-13.31	
MW-32C	08/12/13	92.88	84.56	8.32	

TABLE 2
GROUNDWATER LEVELS
THIRD QUARTER 2013

Well Identifier	Date Measured	Reference Point Elevation (a) (feet msl)	Depth to Water (feet bls)	Water Level Elevation (feet msl)	Remediation System On
<u>Regional Groundwater System Monitor and Extraction Wells (continued)</u>					
MW-33	08/12/13	83.19	103.70	-20.51	
MW-34A	08/12/13	153.25	156.14	-2.89	
MW-34B	08/12/13	153.11	164.81	-11.70	
MW-34C	08/12/13	153.29	162.95	-9.66	
MW-35A	08/12/13	93.57	86.05	7.52	
MW-35B	08/12/13	93.56	97.17	-3.61	
MW-35C	08/12/13	93.55	107.84	-14.29	
MW-36	08/12/13	86.65	108.65	-22.00	
MW-37	08/12/13	155.6	149.41	6.19	
MW-38	08/07/13	154.90	156.80	-1.90	
	08/12/13	154.90	157.50	-2.60	
MW-39	08/08/13	84.25	106.13	-21.88	
	08/12/13	84.25	106.72	-22.47	
MW-40	07/19/13	123.40	124.37	-0.97	
	08/12/13	123.40	129.88	-6.48	
EW-01	08/12/13	141.07	145.78	-4.71	
EW-02	06/16/13	132.97	136.67	-3.70	Pilot GETS
	07/02/13	132.97	139.40	-6.43	Pilot GETS
	08/12/13	132.97	147.57	-14.60	Pilot GETS
<u>Perched Zone Water Levels</u>					
P-07	08/12/13	142.31	113.15	29.16	
P-09	08/12/13	183.86	120.63	63.23	

FOOTNOTES

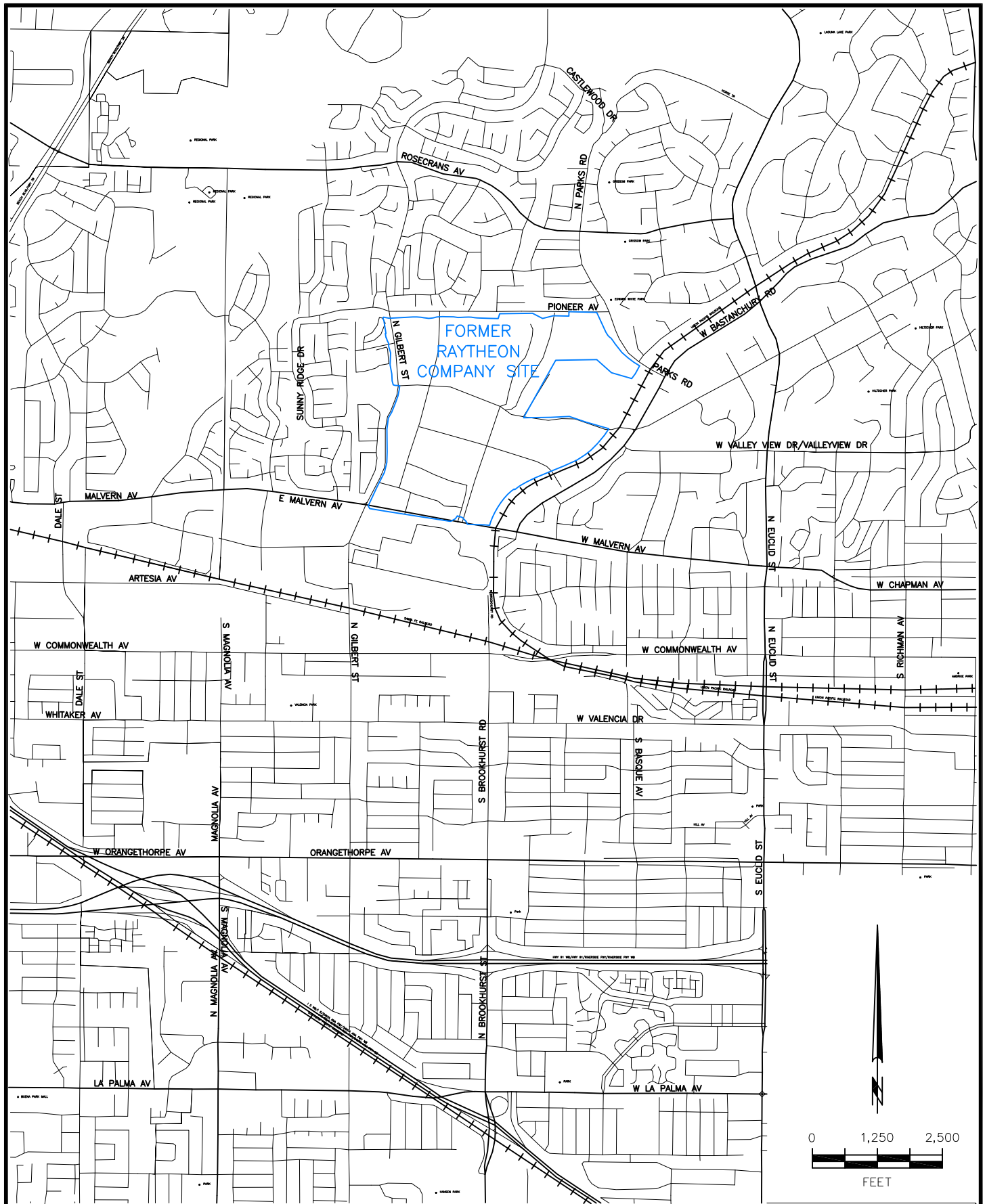
(a) Reference point elevations are relative to City of Fullerton datum.

bls = Below land surface

msl = Mean sea level

Pilot GETS = Pilot Groundwater Extraction and Treatment System On

May 11, 2011 - 10:09am ADE - T: \2011\500-599\532 Raytheon\Hydrogeology\H+A Base\410-8281.dwg



HARGIS+ASSOCIATES, INC.
Hydrogeology/Engineering

5/11 | RPT NO. 532.31 | 410-8281 | A

FIGURE 1. SITE LOCATION

Sep 09, 2013 - 9:57am ADE - T:\2013\500-599\532 Raytheon\Hydrogeology\H+A BaseMaps\410-9054.dwg

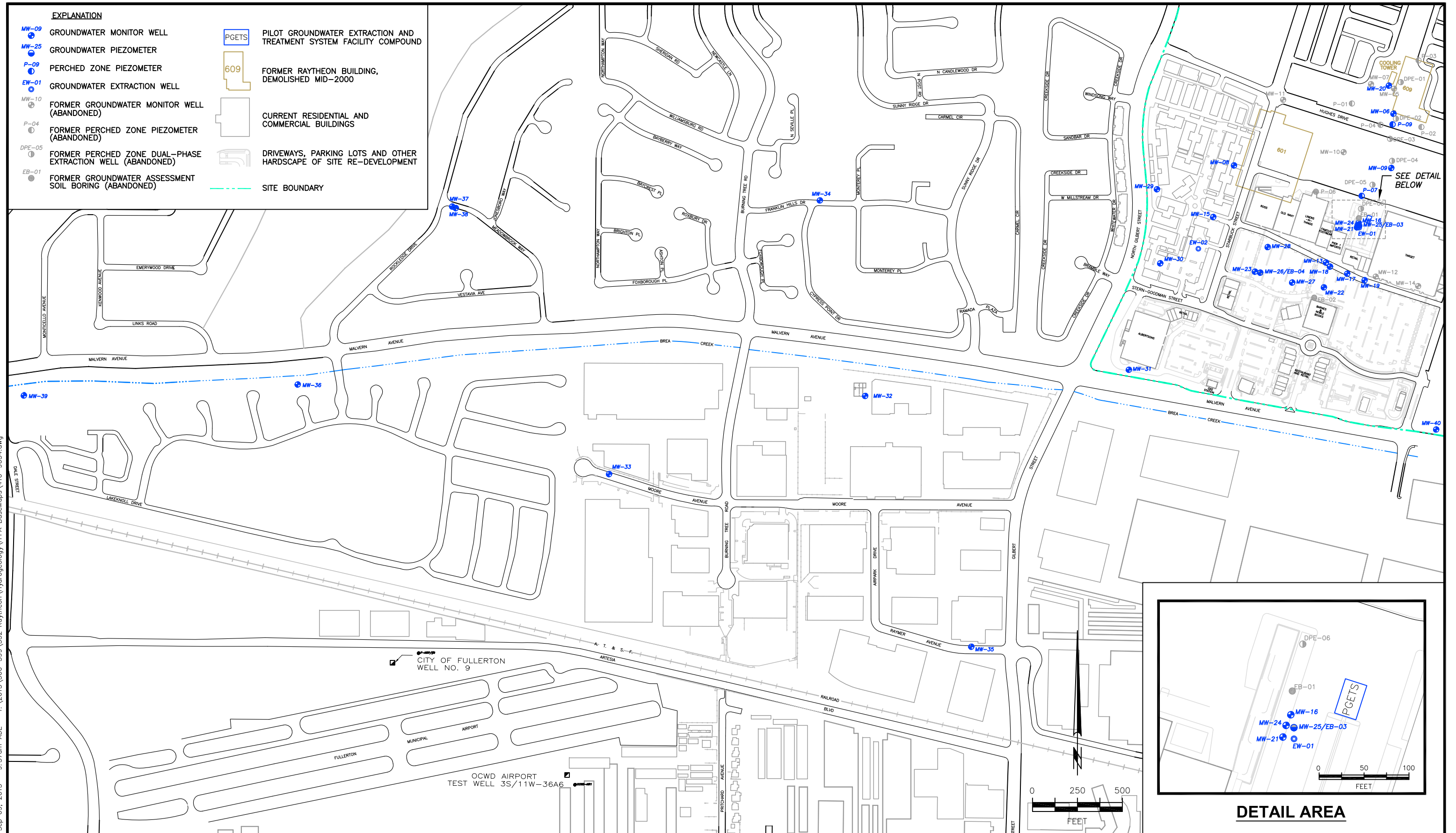
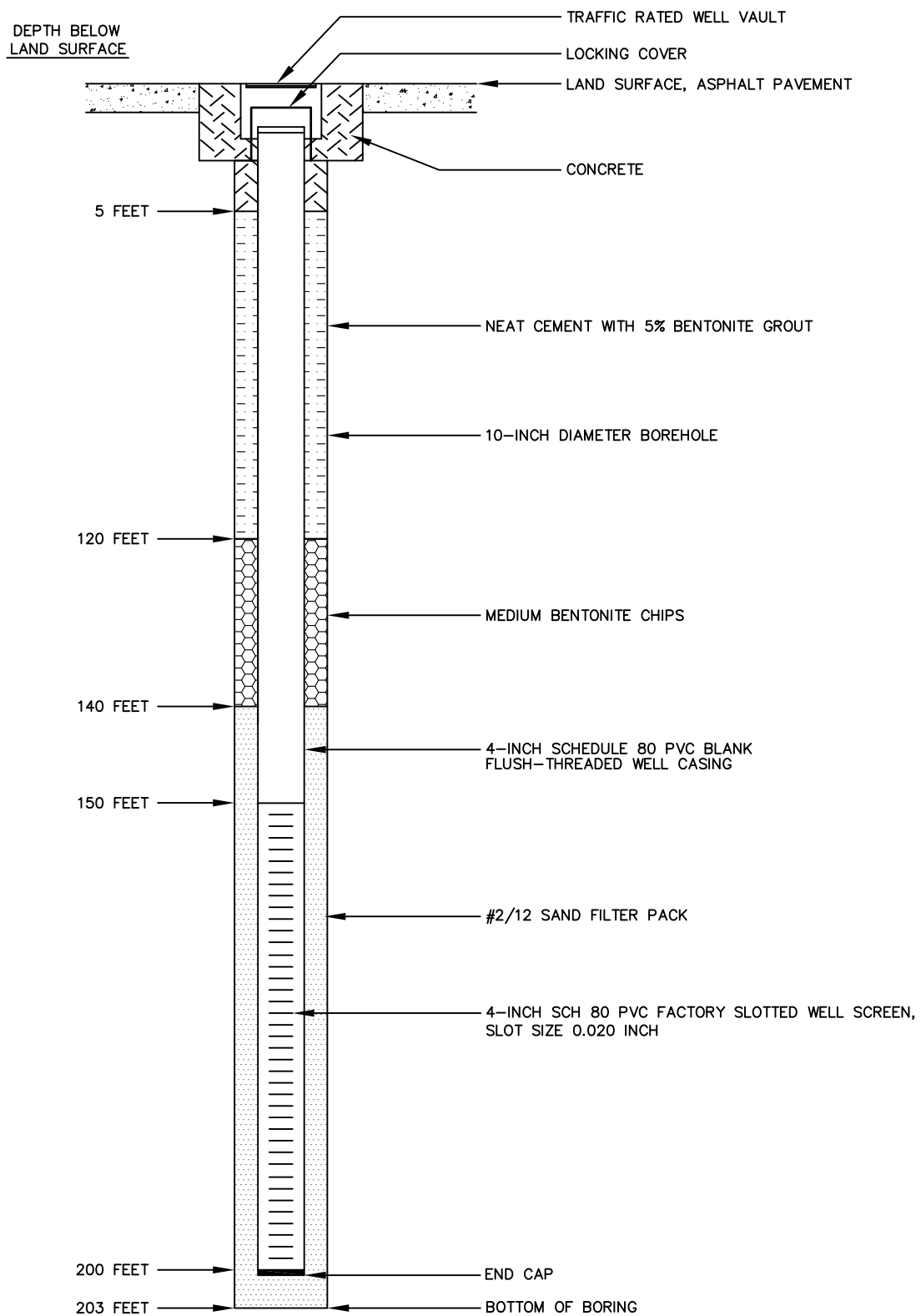


FIGURE 2.
WELL AND PIEZOMETER LOCATIONS



NOT TO SCALE

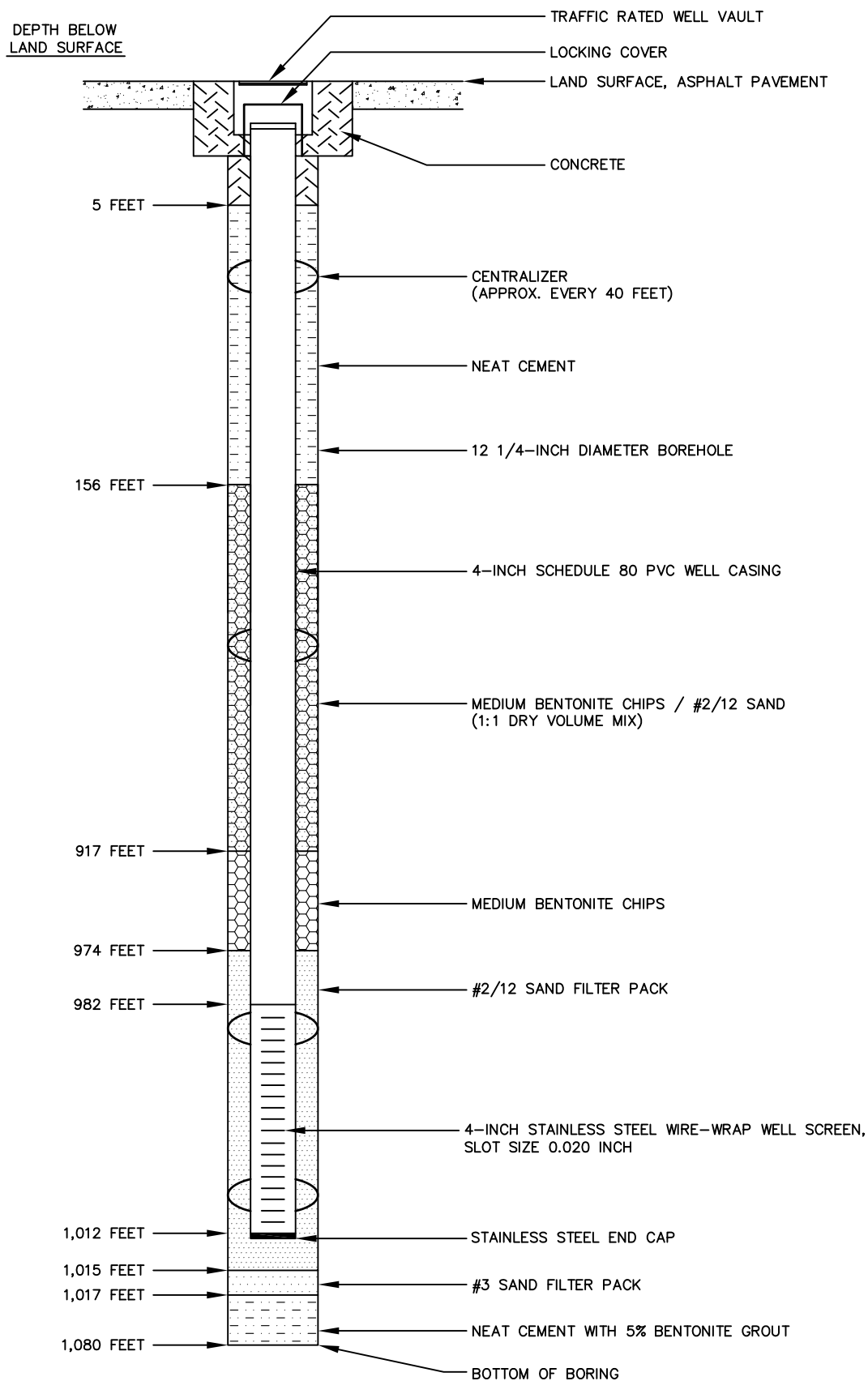
Sep 20, 2013 1:01pm ADH - T: \2013\500-599\532 Raytheon\Hydrogeology\WellDiag\710-0795.dwg



HARGIS+ASSOCIATES, INC.
Hydrogeology/Engineering

9/13	RPT NO. 532.03	710-0795	A
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FIGURE 3.
SCHEMATIC CONSTRUCTION DIAGRAM
MONITOR WELL MW-38



NOT TO SCALE

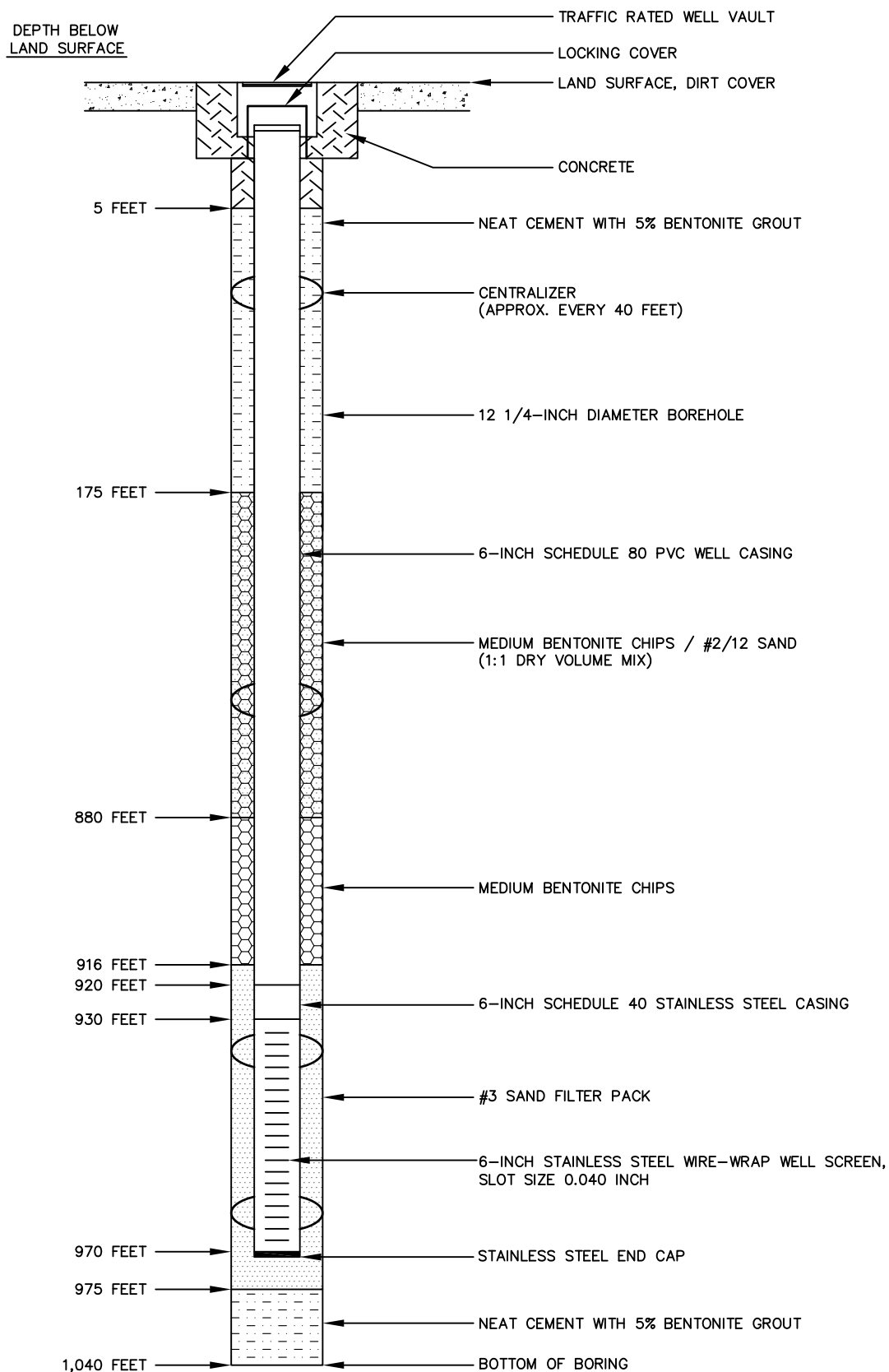
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HARGIS+ASSOCIATES, INC.
Hydrogeology/Engineering

9/13 | RPT NO. 532.03 | 710-0796 | A

FIGURE 4.
SCHEMATIC CONSTRUCTION DIAGRAM
MONITOR WELL MW-39



NOT TO SCALE

Sep 20, 2013 1:07pm ADH - T: \2013\500-599\532 Raytheon\Hydrogeology\WellDiag\710-0797.dwg



HARGIS+ASSOCIATES, INC.
Hydrogeology/Engineering

9/13 | RPT NO. 532.03 | 710-0797 | A

FIGURE 5.
SCHEMATIC CONSTRUCTION DIAGRAM
MONITOR WELL MW-40

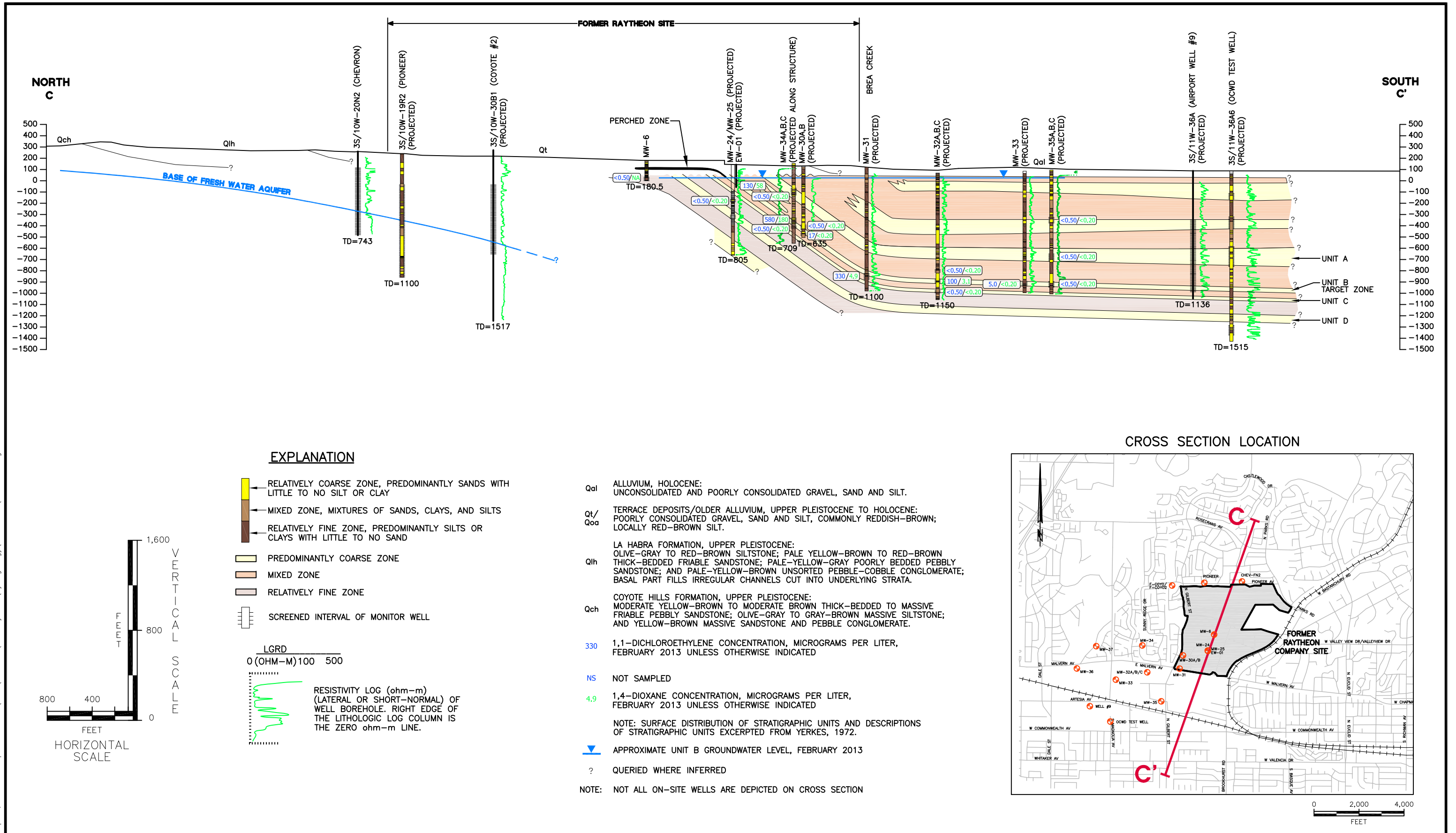
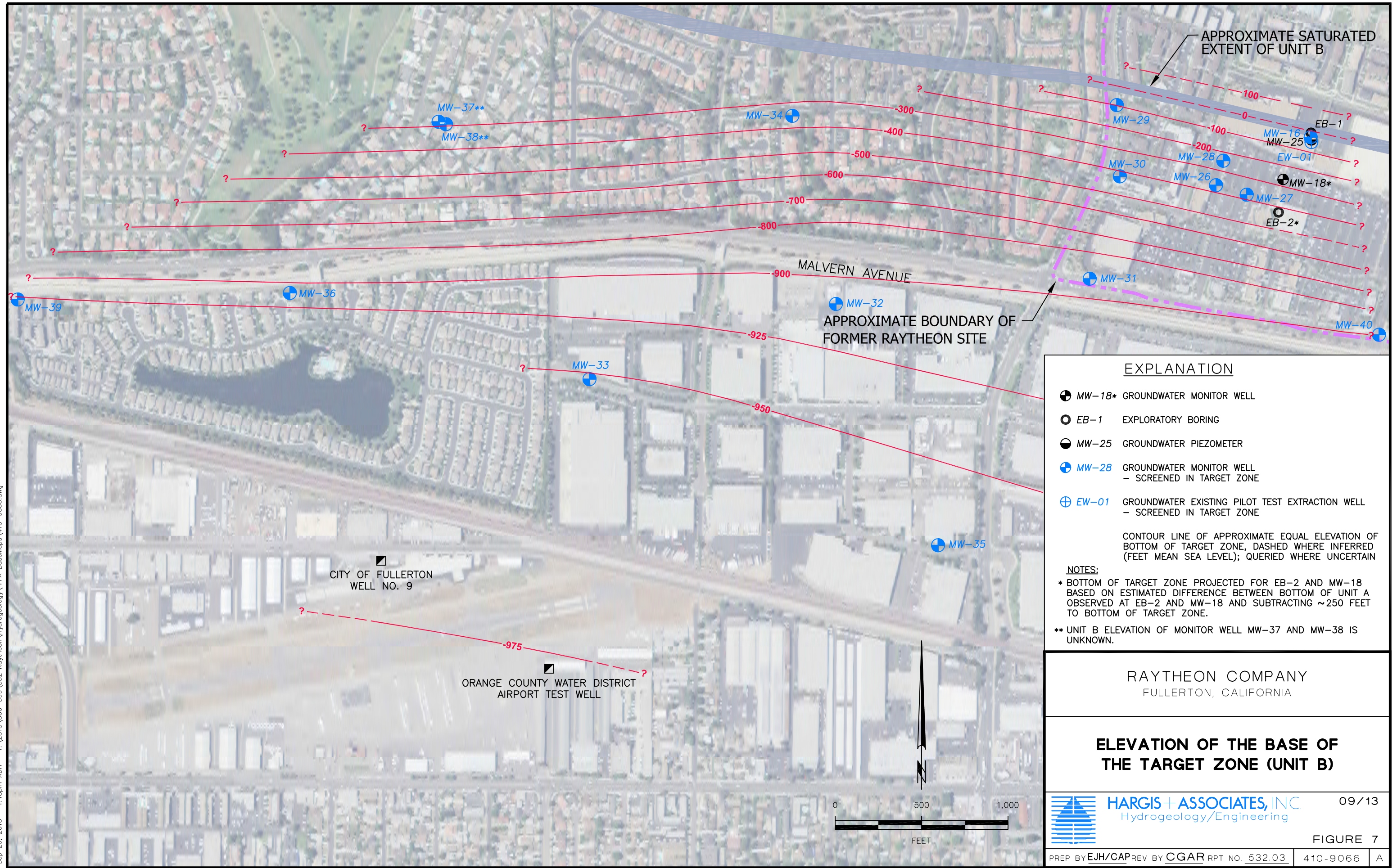


FIGURE 6.
REGIONAL CONCEPTUAL GROUNDWATER MODEL HYDROGEOLOGIC CROSS-SECTION C-C'

Sep 26, 2013 - 1:18pm ADH - T:\2013\500-599\532 Raytheon\Hydrogeology\H+A BaseMaps\410-9066.dwg



EXPLANATION

- MW-18* GROUNDWATER MONITOR WELL
- EB-1 EXPLORATORY BORING
- MW-25 GROUNDWATER PIEZOMETER
- ⊕ MW-28 GROUNDWATER MONITOR WELL
- SCREENED IN TARGET ZONE
- ⊕ EW-01 GROUNDWATER EXISTING PILOT TEST EXTRACTION WELL
- SCREENED IN TARGET ZONE

CONTOUR LINE OF APPROXIMATE EQUAL ELEVATION OF
BOTTOM OF TARGET ZONE, DASHED WHERE INFERRED
(FEET MEAN SEA LEVEL); QUERIED WHERE UNCERTAIN

NOTES:

- * BOTTOM OF TARGET ZONE PROJECTED FOR EB-2 AND MW-18
BASED ON ESTIMATED DIFFERENCE BETWEEN BOTTOM OF UNIT A
OBSERVED AT EB-2 AND MW-18 AND SUBTRACTING ~250 FEET
TO BOTTOM OF TARGET ZONE.
- ** UNIT B ELEVATION OF MONITOR WELL MW-37 AND MW-38 IS
UNKNOWN.

RAYTHEON COMPANY
FULLERTON, CALIFORNIA

ELEVATION OF THE BASE OF
THE TARGET ZONE (UNIT B)



HARGIS+ASSOCIATES, INC.
Hydrogeology/Engineering

09/13

FIGURE 7

Sep 20, 2013 - 1:27pm ADH - T:\2013\500-599\532 Raytheon\Hydrogeology\Wate Lv\220-2200.dwg

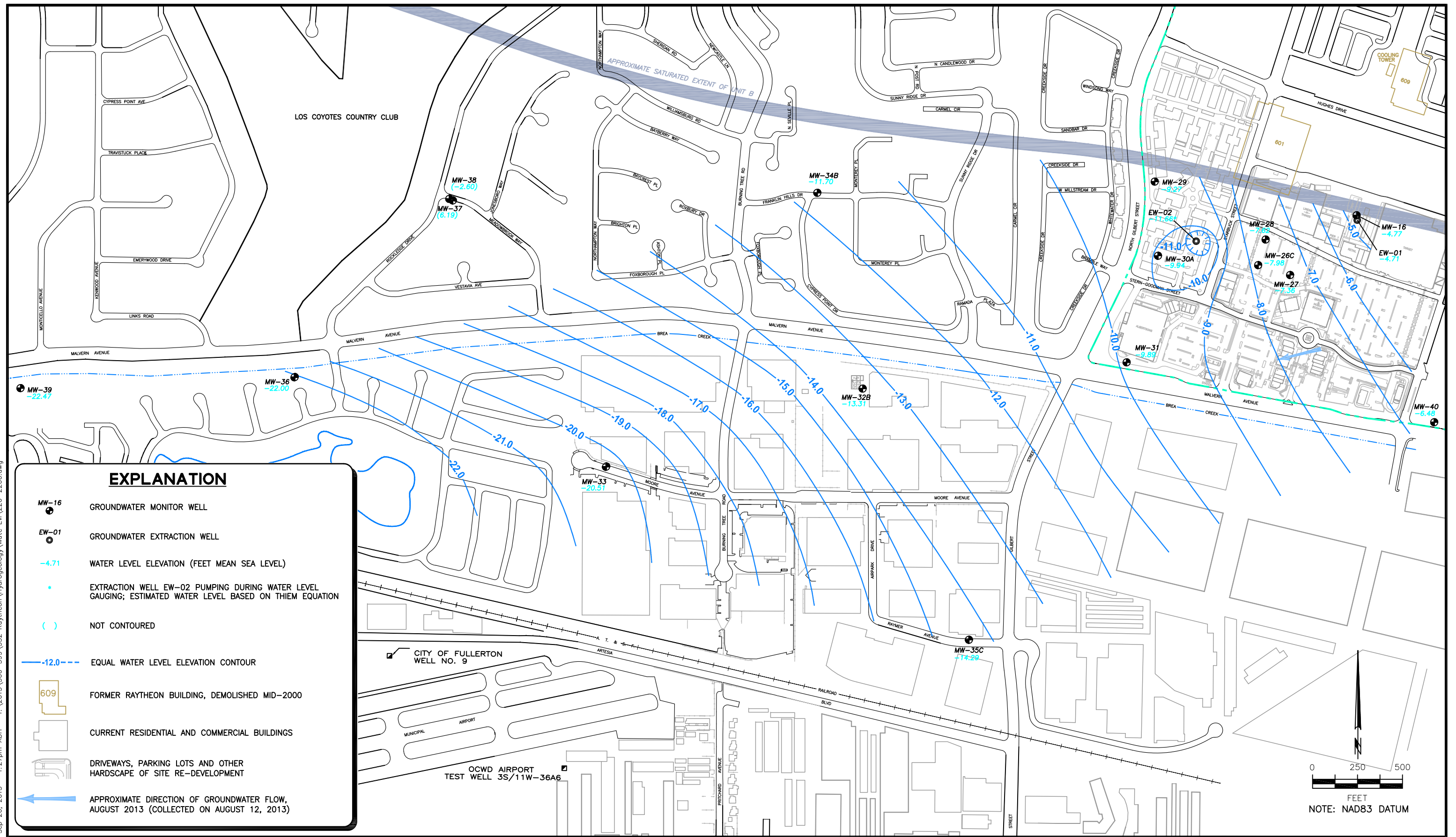
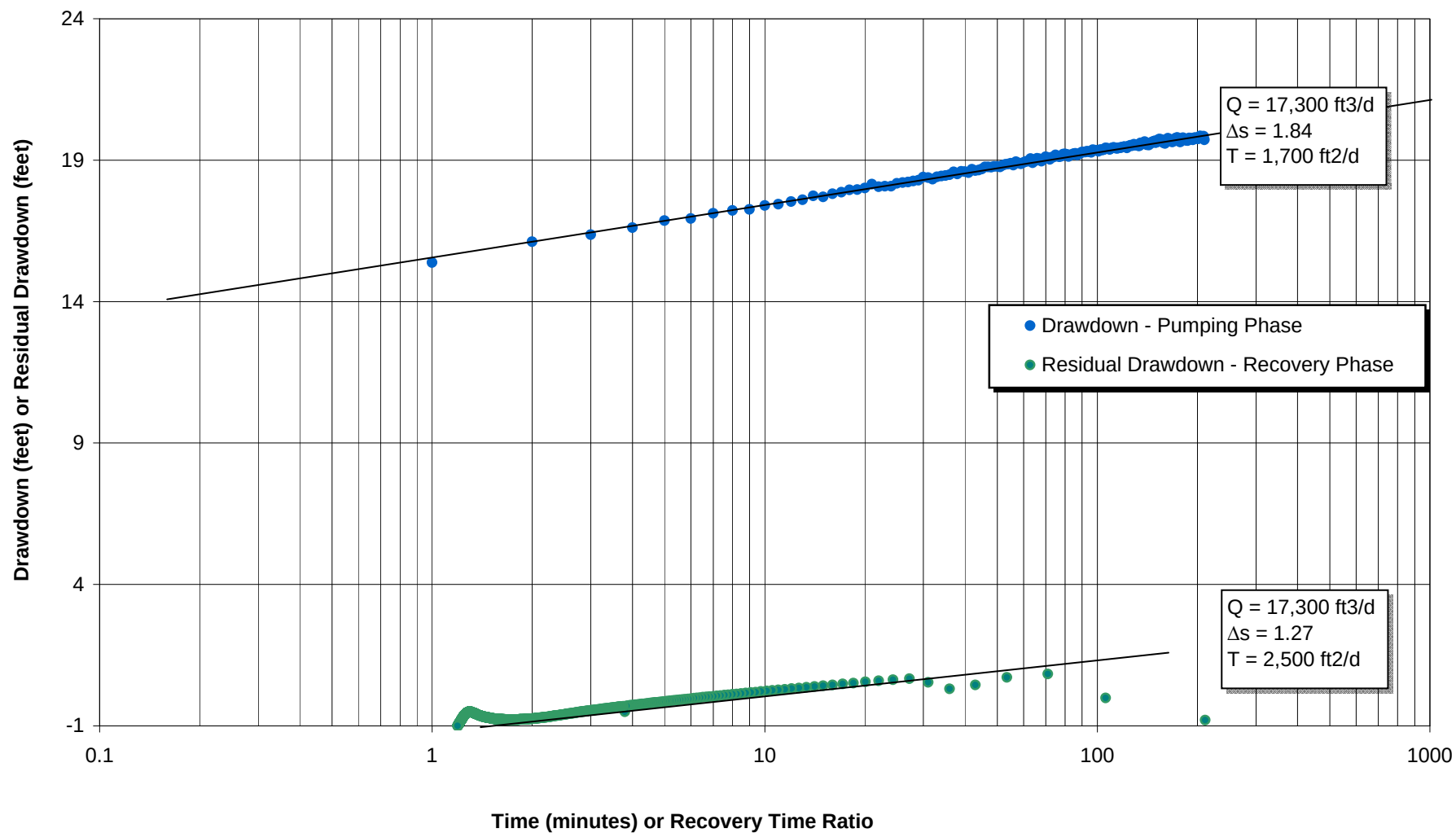


FIGURE 8.
WATER LEVEL AND ELEVATION TARGET ZONE (UNIT B)
AUGUST 2013



Q = constant well discharge rate
T = transmissivity
ft³/d = cubic feet per day
ft²/d = square feet per day

FIGURE 9: AQUIFER TEST ANALYSIS - MONITOR WELL MW-40



HARGIS + ASSOCIATES, INC.

APPENDIX A
WASTE MANIFESTS

GENERATOR

INT'L

TRANSPORTER

DESIGNATED FACILITY

NON-HAZARDOUS
WASTE MANIFEST

1. Generator ID Number

NOT REQUIRED

2. Page 1 of

1

3. Emergency Response Phone

888-423-8080

4. Waste Tracking Number

0404321

5. Generator's Name and Mailing Address

Raytheon Company

1900 Hughes Drive Bld. 676 MSF216

Generator's Site Address (if different than mailing address)

1881 W. Malvern Ave.

Fullerton, CA

Generator's Phone:

Fullerton, CA 92634

6. Transporter 1 Company Name

American Integrated Services, Inc.

U.S. EPA ID Number

CAR000148338

7. Transporter 2 Company Name

U.S. EPA ID Number

8. Designated Facility Name and Site Address

Waste Management - Nuway

13620 Live Oak Way

U.S. EPA ID Number

Not Required

Facility's Phone:

Irwindale, CA 91706

9. Waste Shipping Name and Description

10. Containers

No.

Type

11. Total

Quantity

12. Unit

Wt./Vol.

1.

Non-Hazardous Drilling Solids (Drill Cuttings)

1

CM

16

Y

2.

3.

4.

13. Special Handling Instructions and Additional Information

Wear protective equipment while handling. Weights or volumes are
approximate. 24 hour emergency number (888) 423-8080 (AIS
Dispatcher).

Project #: 33001-7-3

PT2757

14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.

Generator's/Offoror's Printed/Typed Name

Signature

Month Day Year

06 19 13

15. International Shipments

☐

Import to U.S.

☐

Export from U.S.

Port of entry/exit:

Date leaving U.S.:

16. Transporter Acknowledgment of Receipt of Materials

Transporter 1 Printed/Typed Name

Signature

Month Day Year

06 25 13

Transporter 2 Printed/Typed Name

Signature

Month Day Year

17. Discrepancy

17a. Discrepancy Indication Space

☐

Quantity

☐

Type

☐

Residue

☐

Partial Rejection

☐

Full Rejection

Manifest Reference Number:

17b. Alternate Facility (or Generator)

U.S. EPA ID Number

Facility's Phone:

17c. Signature of Alternate Facility (or Generator)

Month Day Year

18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a

Printed/Typed Name

Signature

Month Day Year

06 25 13

GENERATOR

INT'L

TRANSPORTER

DESIGNATED FACILITY

NON-HAZARDOUS
WASTE MANIFEST

1. Generator ID Number

NOT REQUIRED

2. Page 1 of

1

3. Emergency Response Phone

888-423-6060

4. Waste Tracking Number

0404322

5. Generator's Name and Mailing Address

Raytheon Company

1500 Hughes Drive Bld. 676 MSF216

Generator's Phone:

Fullerton, CA 92634

Generator's Site Address (if different than mailing address)

1851 W. Mahorn Ave.

Fullerton, CA.

6. Transporter 1 Company Name

American Integrated Services, Inc.

U.S. EPA ID Number

CAR000148338

7. Transporter 2 Company Name

U.S. EPA ID Number

8. Designated Facility Name and Site Address

Waste Management - Nuway

13620 Live Oak Way

U.S. EPA ID Number

Not Required

Facility's Phone:

Irwindale, CA. 91708

9. Waste Shipping Name and Description

10. Containers

No.

Type

11. Total
Quantity12. Unit
Wt./Vol.

1.

Non-Hazardous Drilling Solids (Drill Cuttings)

1

CM

16

Y

2.

3.

4.

13. Special Handling Instructions and Additional Information

Wear protective equipment while handling. Weights or volumes are approximate. 24 hour emergency number (888) 423-6060 (AIS Dispatcher).

Project #: 33001-7-3

B-16011

14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.

Generator's/Offor's Printed/Typed Name

Signature

Month Day Year

06 19 13

15. International Shipments

☐ Import to U.S.☐ Export from U.S.

Port of entry/exit:

Date leaving U.S.:

Transporter Signature (for exports only):

16. Transporter Acknowledgment of Receipt of Materials

Transporter 1 Printed/Typed Name

Signature

Month Day Year

06 25 13

Transporter 2 Printed/Typed Name

Signature

Month Day Year

17. Discrepancy

17a. Discrepancy Indication Space

☐ Quantity☐ Type☐ Residue☐ Partial Rejection☐ Full Rejection

Manifest Reference Number:

17b. Alternate Facility (or Generator)

U.S. EPA ID Number

Facility's Phone:

17c. Signature of Alternate Facility (or Generator)

Month Day Year

18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a

Printed/Typed Name

Signature

Month Day Year

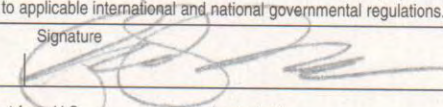
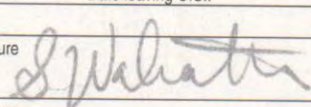
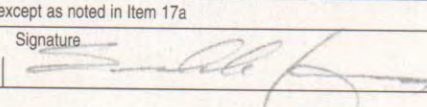
06 25 13

GENERATOR

INT'L

TRANSPORTER

DESIGNATED FACILITY

NON-HAZARDOUS WASTE MANIFEST		1. Generator ID Number NOT REQUIRED	2. Page 1 of 1	3. Emergency Response Phone 888-423-6080	4. Waste Tracking Number 0404323	
5. Generator's Name and Mailing Address Raytheon Company 1900 Hughes Drive Bld. 675 MSF216 Generator's Phone: Fullerton, CA 92634			Generator's Site Address (if different than mailing address) 1881 W. Malvern Ave. Fullerton, CA.			
6. Transporter 1 Company Name American Integrated Services, Inc.			U.S. EPA ID Number CAR000148338			
7. Transporter 2 Company Name			U.S. EPA ID Number			
8. Designated Facility Name and Site Address Waste Management - Nuway 13620 Live Oak Way Facility's Phone: Irvine, CA 92708			U.S. EPA ID Number Not Required			
9. Waste Shipping Name and Description		10. Containers		11. Total Quantity	12. Unit Wt./Vol.	
		No.	Type			
1. Non-Hazardous Drilling Solids (Drill Cuttings)		1	CM	16	Y	
2.						
3.						
4.						
13. Special Handling Instructions and Additional Information Wear protective equipment while handling. Weights or volumes are approximate. 24 hour emergency number (888) 423-6080 (AIS Dispatcher). # B-16028 Project #: 33001-7-3						
14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.						
Generator's/Offoror's Printed/Typed Name Paul Bizeau		Signature 		Month Day Year 06 19 13		
15. International Shipments ☐ Import to U.S. ☐ Export from U.S. Port of entry/exit: Date leaving U.S.:						
16. Transporter Acknowledgment of Receipt of Materials						
Transporter 1 Printed/Typed Name Steve Walrath		Signature 		Month Day Year 06 20 13		
Transporter 2 Printed/Typed Name		Signature		Month Day Year		
17. Discrepancy						
17a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection						
17b. Alternate Facility (or Generator) Manifest Reference Number: U.S. EPA ID Number						
Facility's Phone:						
17c. Signature of Alternate Facility (or Generator) Month Day Year 6 20 13						
18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a						
Printed/Typed Name Esmeralda Gomez		Signature 		Month Day Year 06 20 13		

GENERATOR

INT'L

TRANSPORTER

DESIGNATED FACILITY

NON-HAZARDOUS
WASTE MANIFEST

1. Generator ID Number

NOT REQUIRED

2. Page 1 of

1

3. Emergency Response Phone

888-423-6060

4. Waste Tracking Number

0404320

5. Generator's Name and Mailing Address

Raytheon Company

1900 Hughes Drive Bld. 676 MSF216

Generator's Phone:

Fullerton, CA 92634

Generator's Site Address (if different than mailing address)

1881 W. Mainway Ave.

Fullerton, CA

6. Transporter 1 Company Name

American Integrated Services, Inc.

U.S. EPA ID Number

CAR000148338

7. Transporter 2 Company Name

U.S. EPA ID Number

8. Designated Facility Name and Site Address

Waste Management - Nuway

13620 Live Oak Way

Facility's Phone:

Irwindale, CA 91706

U.S. EPA ID Number

Not Required

9. Waste Shipping Name and Description

10. Containers

No.

Type

11. Total
Quantity12. Unit
Wt./Vol.

1.

Non-Hazardous Drilling Solids (Drill Cuttings)

1

CM

16

Y

2.

3.

4.

13. Special Handling Instructions and Additional Information

Wear protective equipment while handling. Weights or volumes are approximate. 24 hour emergency number (888) 423-6060 (AIS Dispatcher).

Project #: 33001-7-3

14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.

Generator's/Offoror's Printed/Typed Name

Signature

Month Day Year

15. International Shipments

☐ Import to U.S.☐ Export from U.S.

Port of entry/exit:

Date leaving U.S.:

Transporter Signature (for exports only):

16. Transporter Acknowledgment of Receipt of Materials

Transporter 1 Printed/Typed Name

Signature

Month Day Year

Transporter 2 Printed/Typed Name

Signature

Month Day Year

17. Discrepancy

17a. Discrepancy Indication Space

☐ Quantity☐ Type☐ Residue☐ Partial Rejection☐ Full Rejection

Manifest Reference Number:

17b. Alternate Facility (or Generator)

U.S. EPA ID Number

Facility's Phone:

17c. Signature of Alternate Facility (or Generator)

Month Day Year

18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a

Printed/Typed Name

Signature

Month Day Year

GENERATOR

INTL

TRANSPORTER

DESIGNATED FACILITY

NON-HAZARDOUS
WASTE MANIFEST

1. Generator ID Number

NOT REQUIRED

2. Page 1 of

1

3. Emergency Response Phone

888-423-6060

4. Waste Tracking Number

0404332

5. Generator's Name and Mailing Address

Raytheon Company

1800 Hughes Drive Bld. 678 MSF218

Generator's Phone:

Fullerton, CA 92634

Generator's Site Address (if different than mailing address)

1881 W. Malvern Ave.

Fullerton, CA.

6. Transporter 1 Company Name

American Integrated Services, Inc.

U.S. EPA ID Number

CAR000148338

7. Transporter 2 Company Name

U.S. EPA ID Number

8. Designated Facility Name and Site Address

Lakeland Processing Company

12345 Lakeland Road

U.S. EPA ID Number

Facility's Phone:

Santa Fe Springs, CA 9070 (562) 944-6111

9. Waste Shipping Name and Description

10. Containers

No.

Type

11. Total

Quantity

12. Unit

Wt./Vol.

1.

Non-Hazardous Drilling Mud (Drilling Liquid)

1

TT

2300

G

2.

3.

4.

13. Special Handling Instructions and Additional Information

Wear protective equipment while handling. Weights or volumes are approximate. 24 hour emergency number (888) 423-6060 (AIS Dispatcher).

Profile# 11-3789

Project# 33001-7-3

C30165

54.77

14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.

Generator's/Offor's Printed/Typed Name

Signature

Month Day Year

06 19 13

15. International Shipments

☐ Import to U.S.☐ Export from U.S.

Port of entry/exit:

Date leaving U.S.:

16. Transporter Acknowledgment of Receipt of Materials

Transporter 1 Printed/Typed Name

Signature

Month Day Year

06 24 13

Transporter 2 Printed/Typed Name

Signature

Month Day Year

17. Discrepancy

17a. Discrepancy Indication Space

☐ Quantity☐ Type☐ Residue☐ Partial Rejection☐ Full Rejection

Manifest Reference Number:

17b. Alternate Facility (or Generator)

U.S. EPA ID Number

Facility's Phone:

17c. Signature of Alternate Facility (or Generator)

Month Day Year

18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a

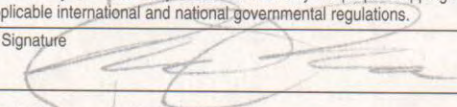
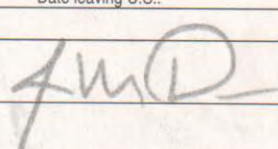
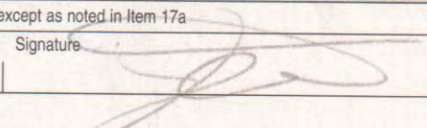
Printed/Typed Name

Signature

Month Day Year

06 24 13

C-30166

NON-HAZARDOUS WASTE MANIFEST		1. Generator ID Number NOT REQUIRED	2. Page 1 of 1	3. Emergency Response Phone 888-423-6080	4. Waste Tracking Number 0404324	
5. Generator's Name and Mailing Address Raytheon Company 1900 Hughes Drive Bld. 676 MSF216 Generator's Phone: Fullerton, CA 92634			Generator's Site Address (if different than mailing address) 1881 W. Malvern Ave. Fullerton, CA.			
6. Transporter 1 Company Name American Integrated Services, Inc.			U.S. EPA ID Number 3889 CAR000148338			
7. Transporter 2 Company Name			U.S. EPA ID Number			
8. Designated Facility Name and Site Address Lakeland Processing Company 12345 Lakeland Road Facility's Phone: Santa Fe Springs, CA 9070 (562) 944-6111			U.S. EPA ID Number			
9. Waste Shipping Name and Description		10. Containers		11. Total Quantity	12. Unit Wt./Vol.	
		No.	Type			
1. Non-Hazardous Drilling Mud (Drilling Liquid)		1	π	2108	g	
2.						
3.						
4.						
13. Special Handling Instructions and Additional Information Wear protective equipment while handling. Weights or volumes are approximate. 24 hour emergency number (888) 423-6080 (AIS Dispatcher). Profile# 11-3789 Project# 33001-7-3 SD. 1913B						
14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.						
Generator's/Offoror's Printed/Typed Name Karl Brown		Signature 		Month Day Year 06/12/13		
15. International Shipments ☐ Import to U.S. ☐ Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____						
16. Transporter Acknowledgment of Receipt of Materials						
Transporter 1 Printed/Typed Name Irvin Duncan		Signature 		Month Day Year 06/27/13		
Transporter 2 Printed/Typed Name		Signature		Month Day Year		
17. Discrepancy						
17a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection						
Manifest Reference Number: _____						
17b. Alternate Facility (or Generator)			U.S. EPA ID Number			
Facility's Phone: _____						
17c. Signature of Alternate Facility (or Generator) _____ Month Day Year						
18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a						
Printed/Typed Name Jean BAQUIN		Signature 		Month Day Year 06/27/13		

GENERATOR

INT'L

TRANSPORTER

DESIGNATED FACILITY

GENERATOR	NON-HAZARDOUS WASTE MANIFEST		1. Generator ID Number <i>10000000000000000000</i>		2. Page 1 of <i>1</i>		3. Emergency Response Phone <i>800-424-9300</i>		4. Waste Tracking Number <i>10000000000000000000</i>			
	5. Generator's Name and Mailing Address <i>North American Waste Services 10000 Pennsylvania Avenue NW Washington, DC 20001-1201</i>						Generator's Site Address (if different than mailing address) <i>10000 Pennsylvania Avenue NW Washington, DC 20001-1201</i>					
	Generator's Phone: <i>202-462-2000</i>						<i>202-462-2000</i>					
	6. Transporter 1 Company Name <i>American International Waste</i>						U.S. EPA ID Number <i>LA0000000000</i>					
	7. Transporter 2 Company Name						U.S. EPA ID Number					
	8. Designated Facility Name and Site Address <i>Landfill Waste Management 10000 Pennsylvania Avenue NW Washington, DC 20001-1201</i>						U.S. EPA ID Number					
	Facility's Phone: <i>202-462-2000</i>						<i>202-462-2000</i>					
	9. Waste Shipping Name and Description						10. Containers		11. Total Quantity	12. Unit Wt./Vol.		
							No.	Type				
		1. <i>Non-Hazardous Waste (Hazardous Waste)</i>										
	2.											
	3.											
	4.											
	13. Special Handling Instructions and Additional Information <i>Waste generated from the following process: <i>Paint Stripping</i> and <i>Paint Removal</i>. It is a non-hazardous waste (Hazardous Waste) and is classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.</i>											
	14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.											
	Generator's/Offoror's Printed/Typed Name <i>North American Waste Services</i>						Signature <i>[Signature]</i>		Month <i>1</i>	Day <i>1</i>	Year <i>00</i>	
INT'L	15. International Shipments ☐ Import to U.S. ☐ Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____											
	Transporter Signature (for exports only): _____											
TRANSPORTER	16. Transporter Acknowledgment of Receipt of Materials											
	Transporter 1 Printed/Typed Name <i>North American Waste Services</i>						Signature <i>[Signature]</i>		Month <i>1</i>	Day <i>1</i>	Year <i>00</i>	
	Transporter 2 Printed/Typed Name						Signature		Month	Day	Year	
DESIGNATED FACILITY	17. Discrepancy											
	17a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection											
	Manifest Reference Number: _____											
	17b. Alternate Facility (or Generator)						U.S. EPA ID Number					
	Facility's Phone: _____											
	17c. Signature of Alternate Facility (or Generator)						Signature		Month	Day	Year	
18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17												
Printed/Typed Name						Signature		Month	Day	Year		

NON-HAZARDOUS WASTE MANIFEST		1. Generator ID Number <i>1000000000000000</i>	2. Page 1 of <i>1</i>	3. Emergency Response Phone <i>909-454-6400</i>	4. Waste Tracking Number <i>1000000000000000</i>	
5. Generator's Name and Mailing Address <i>Generator's Name and Mailing Address</i>			Generator's Site Address (if different than mailing address) <i>Generator's Site Address</i>			
Generator's Phone: <i>Generator's Phone</i>			<i>Generator's Phone</i>			
6. Transporter 1 Company Name <i>Transporter 1 Company Name</i>			U.S. EPA ID Number <i>U.S. EPA ID Number</i>			
7. Transporter 2 Company Name <i>Transporter 2 Company Name</i>			U.S. EPA ID Number <i>U.S. EPA ID Number</i>			
8. Designated Facility Name and Site Address <i>Designated Facility Name and Site Address</i>			U.S. EPA ID Number <i>U.S. EPA ID Number</i>			
Facility's Phone: <i>Facility's Phone</i>			<i>Facility's Phone</i>			
GENERATOR	9. Waste Shipping Name and Description		10. Containers		11. Total Quantity	12. Unit Wt./Vol.
			No.	Type		
	1. <i>Non-Hazardous Organic Waste (Excluding Liquid)</i>		<i>1</i>	<i>Drum</i>	<i>100</i>	<i>lb</i>
	2.					
	3.					
4.						
13. Special Handling Instructions and Additional Information <i>Special Handling Instructions and Additional Information</i>						
14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.						
Generator's/Officer's Printed/Typed Name <i>Generator's/Officer's Printed/Typed Name</i>			Signature <i>Signature</i>		Month <i>Month</i>	Day <i>Day</i>
15. International Shipments ☐ Import to U.S. ☐ Export from U.S.			Port of entry/exit: <i>Port of entry/exit</i>			
Transporter Signature (for exports only): <i>Transporter Signature</i>			Date leaving U.S.: <i>Date leaving U.S.</i>			
TRANSPORTER	16. Transporter Acknowledgment of Receipt of Materials					
	Transporter 1 Printed/Typed Name <i>Transporter 1 Printed/Typed Name</i>			Signature <i>Signature</i>		Month <i>Month</i>
Transporter 2 Printed/Typed Name <i>Transporter 2 Printed/Typed Name</i>			Signature <i>Signature</i>		Month <i>Month</i>	Day <i>Day</i>
DESIGNATED FACILITY	17. Discrepancy					
	17a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection					
	Manifest Reference Number: <i>Manifest Reference Number</i>					
	17b. Alternate Facility (or Generator)			U.S. EPA ID Number <i>U.S. EPA ID Number</i>		
	Facility's Phone: <i>Facility's Phone</i>			<i>Facility's Phone</i>		
17c. Signature of Alternate Facility (or Generator) <i>Signature of Alternate Facility (or Generator)</i>			Month <i>Month</i>		Day <i>Day</i>	
18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a						
Printed/Typed Name <i>Printed/Typed Name</i>			Signature <i>Signature</i>		Month <i>Month</i>	Day <i>Day</i>

GENERATOR ↓ INT'L ↓ TRANSPORTER ↓ DESIGNATED FACILITY ↓	NON-HAZARDOUS WASTE MANIFEST		1. Generator ID Number <i>10000000000000000000</i>		2. Page 1 of		3. Emergency Response Phone <i>708-433-0000</i>		4. Waste Tracking Number <i>00000000000000000000</i>			
	5. Generator's Name and Mailing Address <i>Northwest Company</i>						Generator's Site Address (if different than mailing address) <i>10000000000000000000</i>					
	Generator's Phone: <i>708-433-0000</i>						<i>708-433-0000</i>					
	6. Transporter 1 Company Name <i>Northwest Company Inc.</i>						U.S. EPA ID Number <i>00000000000000000000</i>					
	7. Transporter 2 Company Name						U.S. EPA ID Number					
8. Designated Facility Name and Site Address <i>Northwest Company</i>						U.S. EPA ID Number <i>00000000000000000000</i>						
Facility's Phone: <i>708-433-0000</i>												
9. Waste Shipping Name and Description						10. Containers		11. Total Quantity	12. Unit Wt./Vol.			
						No.	Type					
1.												
2.												
3.												
4.												
13. Special Handling Instructions and Additional Information <i>None</i>												
14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.												
Generator's/Offeor's Printed/Typed Name						Signature				Month	Day	Year
15. International Shipments ☐ Import to U.S. ☐ Export from U.S.						Port of entry/exit: _____						
Transporter Signature (for exports only):						Date leaving U.S.: _____						
16. Transporter Acknowledgment of Receipt of Materials												
Transporter 1 Printed/Typed Name						Signature				Month	Day	Year
Transporter 2 Printed/Typed Name						Signature				Month	Day	Year
17. Discrepancy												
17a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection												
Manifest Reference Number: _____												
17b. Alternate Facility (or Generator)						U.S. EPA ID Number						
Facility's Phone: _____												
17c. Signature of Alternate Facility (or Generator)										Month	Day	Year
18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a												
Printed/Typed Name						Signature				Month	Day	Year

GENERATOR	NON-HAZARDOUS WASTE MANIFEST		1. Generator ID Number <i>10000000000000000000</i>		2. Page 1 of <i>1</i>	3. Emergency Response Phone <i>800-424-9300</i>		4. Waste Tracking Number <i>10000000000000000000</i>		
	5. Generator's Name and Mailing Address <i>Waste Management Inc. 10000000000000000000</i>					Generator's Site Address (if different than mailing address) <i>10000000000000000000</i>				
	Generator's Phone: <i>10000000000000000000</i>					U.S. EPA ID Number <i>10000000000000000000</i>				
	6. Transporter 1 Company Name <i>Waste Management Inc.</i>					U.S. EPA ID Number <i>10000000000000000000</i>				
	7. Transporter 2 Company Name					U.S. EPA ID Number				
	8. Designated Facility Name and Site Address <i>Waste Management Inc. 10000000000000000000</i>					U.S. EPA ID Number <i>10000000000000000000</i>				
	Facility's Phone: <i>10000000000000000000</i>									
	9. Waste Shipping Name and Description					10. Containers		11. Total Quantity	12. Unit Wt./Vol.	
						No.	Type			
		1.								
	2.									
	3.									
	4.									
	13. Special Handling Instructions and Additional Information <i>10000000000000000000</i>									
	14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.									
	Generator's/Offor's Printed/Typed Name <i>10000000000000000000</i>					Signature <i>10000000000000000000</i>		Month <i>10</i>	Day <i>10</i>	Year <i>15</i>
TRANSPORTER	15. International Shipments ☐ Import to U.S. ☐ Export from U.S. Port of entry/exit: _____									
	Transporter Signature (for exports only): _____ Date leaving U.S.: _____									
	16. Transporter Acknowledgment of Receipt of Materials									
	Transporter 1 Printed/Typed Name <i>Steve White</i>					Signature <i>Steve White</i>		Month <i>10</i>	Day <i>12</i>	Year <i>15</i>
	Transporter 2 Printed/Typed Name					Signature		Month	Day	Year
DESIGNATED FACILITY	17. Discrepancy									
	17a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection									
	Manifest Reference Number: _____									
	17b. Alternate Facility (or Generator)					U.S. EPA ID Number				
	Facility's Phone: _____									
	17c. Signature of Alternate Facility (or Generator)					Signature		Month	Day	Year
	18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a									
	Printed/Typed Name					Signature		Month	Day	Year

NON-HAZARDOUS WASTE MANIFEST		1. Generator ID Number <i>4217 123456789</i>		2. Page 1 of		3. Emergency Response Phone <i>800-423-6881</i>		4. Waste Tracking Number <i>3404731</i>	
		5. Generator's Name and Mailing Address <i>Anytown Company 12345 Main Street Anytown, CA 92001</i>		Generator's Site Address (if different than mailing address) <i>12345 Main Street Anytown, CA</i>					
6. Transporter 1 Company Name <i>American Integrated Services, Inc.</i>		U.S. EPA ID Number <i>CA000142330</i>							
7. Transporter 2 Company Name		U.S. EPA ID Number							
8. Designated Facility Name and Site Address <i>Lakeview Processing Company 12345 Lakeview Road Spring Lake, CA 92771</i>		U.S. EPA ID Number							
Facility's Phone:									
9. Waste Shipping Name and Description		10. Containers		11. Total Quantity	12. Unit Wt./Vol.				
		No.	Type						
1.									
2.									
3.									
4.									
13. Special Handling Instructions and Additional Information <i>Wear protective equipment while handling. Weights in parentheses are approximate. 24 hour emergency number (800) 423-6881 (AISC Dispatch).</i>									
14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.									
Generator's/Offor's Printed/Typed Name		Signature				Month Day Year <i>10/1/12</i>			
INT'L	15. International Shipments ☐ Import to U.S. ☐ Export from U.S.		Port of entry/exit:		Date leaving U.S.:				
	Transporter Signature (for exports only):								
TRANSPORTER	16. Transporter Acknowledgment of Receipt of Materials		Signature		Month Day Year <i>10/1/13</i>				
	Transporter 2 Printed/Typed Name		Signature		Month Day Year				
DESIGNATED FACILITY	17. Discrepancy								
	17a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection								
	17b. Alternate Facility (or Generator)				Manifest Reference Number:				
	Facility's Phone:				U.S. EPA ID Number				
17c. Signature of Alternate Facility (or Generator)						Month Day Year			
18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a									
Printed/Typed Name		Signature				Month Day Year <i>10/1/13</i>			

GENERATOR	NON-HAZARDOUS WASTE MANIFEST		1. Generator ID Number <i>001 REJECT</i>	2. Page 1 of <i>1</i>	3. Emergency Response Phone <i>800-424-9373</i>	4. Waste Tracking Number <i>1000000000</i>			
	5. Generator's Name and Mailing Address <i>Waste Management - Hazardous</i>				Generator's Site Address (if different than mailing address) <i>1300 Highway Drive (the City West)</i>				
	Generator's Phone: <i>714-944-8000</i>				<i>Fullerton, CA</i>				
	6. Transporter 1 Company Name <i>American International Services, Inc.</i>				U.S. EPA ID Number <i>CA00000000</i>				
	7. Transporter 2 Company Name				U.S. EPA ID Number				
TRANSPORTER	8. Designated Facility Name and Site Address <i>Waste Management - Hazardous</i>				U.S. EPA ID Number <i>001 REJECT</i>				
	Facility's Phone: <i>714-944-8000</i>								
	9. Waste Shipping Name and Description				10. Containers		11. Total Quantity	12. Unit Wt./Vol.	
					No.	Type			
	1. <i>Non-Hazardous Waste Solids (Dry Storage)</i>				1	DR	1	Y	
	2.								
	3.								
	4.								
	13. Special Handling Instructions and Additional Information <i>Wear protective equipment while handling. Warnings or labels are appropriate. Do not use empty container (EPC) (2-1000) (1000) (1000000000)</i>								
	14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.								
Generator's/Officer's Printed/Typed Name <i>John Doe</i>									
Signature <i>[Signature]</i>									
Month Day Year <i>06/12/13</i>									
DESIGNATED FACILITY	15. International Shipments ☐ Import to U.S. ☐ Export from U.S. Port of entry/exit: _____								
	Transporter Signature (for exports only): _____ Date leaving U.S.: _____								
	16. Transporter Acknowledgment of Receipt of Materials								
	Transporter 1 Printed/Typed Name <i>John Doe</i>				Signature <i>[Signature]</i>		Month Day Year <i>07/15/13</i>		
	Transporter 2 Printed/Typed Name				Signature		Month Day Year		
DESIGNATED FACILITY	17. Discrepancy								
	17a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection								
	Manifest Reference Number: _____								
	17b. Alternate Facility (or Generator)				U.S. EPA ID Number				
	Facility's Phone: _____								
17c. Signature of Alternate Facility (or Generator)									
Month Day Year									
18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a									
Printed/Typed Name				Signature		Month Day Year			

GENERATOR	NON-HAZARDOUS WASTE MANIFEST		1. Generator ID Number <i>169-BLC-O 5 11977</i>		2. Page 1 of <i>1</i>		3. Emergency Response Phone <i>916-422-0326</i>		4. Waste Tracking Number <i>36648701</i>			
	5. Generator's Name and Mailing Address <i>Waste Management Agency</i> <i>15500 Highway Drive Box 478 95620-0110</i>						Generator's Site Address (if different than mailing address) <i>Box 2 Highway</i> <i>Colton, CA</i>					
	Generator's Phone: <i>Colton, CA 95326</i>											
	6. Transporter 1 Company Name <i>American Integrated Services, Inc.</i>						U.S. EPA ID Number <i>CA00014329</i>					
	7. Transporter 2 Company Name						U.S. EPA ID Number					
	8. Designated Facility Name and Site Address <i>Waste Management Agency</i> <i>15500 Hwy 99 Colton, CA</i>						U.S. EPA ID Number <i>Not Required</i>					
	Facility's Phone: <i>Colton, CA 95326</i>											
	9. Waste Shipping Name and Description						10. Containers		11. Total Quantity	12. Unit Wt./Vol.		
							No.	Type				
		1.										
	2.											
	3.											
	4.											
	13. Special Handling Instructions and Additional Information <i>When protective equipment while handling. Weighing or volume are appropriate. To have emergency number (916) 422-0326 (24 hours).</i>											
	14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.											
	Generator's/Offor's Printed/Typed Name <i>Waste Management Agency</i>						Signature <i>[Signature]</i>		Month <i>11</i>	Day <i>10</i>	Year <i>2007</i>	
INT'L	15. International Shipments ☐ Import to U.S. ☐ Export from U.S. Port of entry/exit: _____											
	Transporter Signature (for exports only): _____ Date leaving U.S.: _____											
TRANSPORTER	16. Transporter Acknowledgment of Receipt of Materials											
	Transporter 1 Printed/Typed Name <i>Waste Management Agency</i>						Signature <i>[Signature]</i>		Month <i>11</i>	Day <i>10</i>	Year <i>2007</i>	
	Transporter 2 Printed/Typed Name						Signature		Month	Day	Year	
DESIGNATED FACILITY	17. Discrepancy											
	17a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection											
	Manifest Reference Number: _____											
	17b. Alternate Facility (or Generator)						U.S. EPA ID Number					
	Facility's Phone: _____											
	17c. Signature of Alternate Facility (or Generator)								Month	Day	Year	
18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a												
Printed/Typed Name						Signature		Month	Day	Year		

GENERATOR	NON-HAZARDOUS WASTE MANIFEST		1. Generator ID Number <i>403 474-1000</i>		2. Page 1 of		3. Emergency Response Phone <i>1-800-420-1400</i>		4. Waste Tracking Number <i>306010</i>		
	5. Generator's Name and Mailing Address <i>Leadwood Company 1400 Highway 90E Box 470 400210</i>					Generator's Site Address (if different than mailing address) <i>Leadwood Highway 90E Highway 90E Highway 90E</i>					
	Generator's Phone: <i>Highway 90E 400210</i>					<i>Highway 90E</i>					
	6. Transporter 1 Company Name <i>American Integrated Services, Inc.</i>					U.S. EPA ID Number <i>CA100140000</i>					
	7. Transporter 2 Company Name					U.S. EPA ID Number					
	8. Designated Facility Name and Site Address <i>Lakeview Processing Company 12000 Lakeview Road</i>					U.S. EPA ID Number					
	Facility's Phone: <i>San Jose, California, CA 95130 (505) 944-5111</i>										
	9. Waste Shipping Name and Description					10. Containers		11. Total Quantity	12. Unit Wt./Vol.		
						No.	Type				
		1.									
	2.										
	3.										
	4.										
	13. Special Handling Instructions and Additional Information <i>Please provide appropriate waste handling. Weight in volume and appropriate 30 min emergency cleanup (AEC) 400-4000 (AEC) 400-4000</i>										
	14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.										
	Generator's/Offor's Printed/Typed Name					Signature		Month Day Year			
	<i>Steve Walcott</i>					<i>Steve Walcott</i>		<i>07/12/13</i>			
INT'L	15. International Shipments ☐ Import to U.S. ☐ Export from U.S. Port of entry/exit: Date leaving U.S.:										
	Transporter Signature (for exports only):										
TRANSPORTER	16. Transporter Acknowledgment of Receipt of Materials										
	Transporter 1 Printed/Typed Name					Signature		Month Day Year			
	<i>Steve Walcott</i>					<i>Steve Walcott</i>		<i>07/12/13</i>			
	Transporter 2 Printed/Typed Name					Signature		Month Day Year			
DESIGNATED FACILITY	17. Discrepancy										
	17a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection										
	Manifest Reference Number:										
	17b. Alternate Facility (or Generator)					U.S. EPA ID Number					
	Facility's Phone:										
	17c. Signature of Alternate Facility (or Generator)					Month Day Year					
	18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a										
	Printed/Typed Name					Signature		Month Day Year			

American Integrated Services, Inc.

1502 E Opp St., Wilmington, CA. 90744-3927

P.O. 92316, Long Beach, CA. 90809-2316

Date: <u>7-23-13</u>	Project Number: <u>532.03</u> PO Number: <u>33001</u>	☒ Daily Work Report ☐ Change Order ☐ Emergency Response ☐ Project Service
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Client: HARGIS & ASSOC

Description: provide confined space
new he enter & pressure
wash (2) 55 gal tanks
Drop off (12) Recomotion Drums

Phone: _____

Project Location: FULLERTON (MALVERN behind target)

Labor

Position	Name	Start	End	Start	End	Straight Time		Over Time		Premium		Amount
						Hours	Rate	Hours	Rate	Hours	Rate	
S	DAMIAN Ocampo	0600	1000									
T	LEWIS CRUZ	0600	1000									
T	EDDIE CALDERON	0600	1000									
DR	STEVEN											174
												696
Labor Sub-Total												

Equipment

Description	QTY	UOM	Rate	Amount
Confined Space	1			150
Equip -				
TR #472	1			
6000 TR #415	1			
P WASHER #135	1			
Equipment Sub-Total				

Materials

Description	QTY	UOM	Rate	Amount
PPE white tyvek	2	EA		
55gal OT STEEL DRUMS (leak)	12	EA		
Materials sub-Total				

Outside Services

Description	QTY	UOM	Rate	Amount
MW-40 BAKED				
TANK CLEANING				
Outside services sub-Total				
Outside services total				

Labor _____

Equipment _____

Materials _____

Outside Services _____

Total 1446⁰⁰

Acknowledgement

Representative Signature: <u>[Signature]</u> Printed Name and Title: <u>DAMIAN Ocampo</u> <u>SITE SUPER</u>	Client Representative Signature: <u>[Signature]</u> Printed Name and Title: <u>D. MORA</u> <u>AV. TECH</u>
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NON-HAZARDOUS WASTE MANIFEST		1. Generator ID Number <i>1000000000000000</i>		2. Page 1 of <i>1</i>		3. Emergency Response Phone <i>1000 432-1234</i>		4. Waste Tracking Number <i>1000000000000000</i>		
		5. Generator's Name and Mailing Address <i>1000000000000000</i>				Generator's Site Address (if different than mailing address) <i>1000 0000000000</i>				
GENERATOR		Generator's Phone: <i>1000000 100 0000</i>				U.S. EPA ID Number <i>1000000000000000</i>				
		6. Transporter 1 Company Name <i>1000000000000000</i>				U.S. EPA ID Number <i>1000000000000000</i>				
TRANSPORTER		7. Transporter 2 Company Name				U.S. EPA ID Number				
		8. Designated Facility Name and Site Address <i>1000000000000000</i>				U.S. EPA ID Number <i>1000000000000000</i>				
DESIGNATED FACILITY		Facility's Phone: <i>1000000 100 0000</i>								
		9. Waste Shipping Name and Description		10. Containers		11. Total Quantity	12. Unit Wt./Vol.			
No.	Type									
INT'L		1.								
		2.								
		3.								
		4.								
INT'L		13. Special Handling Instructions and Additional Information <i>1000000000000000</i>								
		14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.								
TRANSPORTER		Generator's/Offor's Printed/Typed Name				Signature		Month	Day	Year
		15. International Shipments ☐ Import to U.S. ☐ Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____				Transporter Signature (for exports only):				
TRANSPORTER		16. Transporter Acknowledgment of Receipt of Materials				Signature		Month	Day	Year
		Transporter 1 Printed/Typed Name				Signature		Month	Day	Year
TRANSPORTER		Transporter 2 Printed/Typed Name				Signature		Month	Day	Year
		17. Discrepancy				Manifest Reference Number:		U.S. EPA ID Number		
DESIGNATED FACILITY		17a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection								
		17b. Alternate Facility (or Generator)				Signature		Month	Day	Year
DESIGNATED FACILITY		Facility's Phone:								
		17c. Signature of Alternate Facility (or Generator)				Signature		Month	Day	Year
DESIGNATED FACILITY		18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a								
		Printed/Typed Name				Signature		Month	Day	Year

NON-HAZARDOUS WASTE MANIFEST		1. Generator ID Number <i>10000000000000000000</i>		2. Page 1 of <i>1</i>		3. Emergency Response Phone <i>800-424-0000</i>		4. Waste Tracking Number <i>00000000000000000000</i>	
		5. Generator's Name and Mailing Address <i>Anytown Company 1000 Main Street Anytown, CA 90000</i>						Generator's Site Address (if different than mailing address) <i>1000 Main Street Anytown, CA 90000</i>	
6. Transporter 1 Company Name <i>Anytown Transport Services, Inc.</i>		U.S. EPA ID Number <i>00000000000000000000</i>							
7. Transporter 2 Company Name		U.S. EPA ID Number							
8. Designated Facility Name and Site Address <i>Anytown Processing Company 12345 Lakeside Road Anytown, CA 90000</i>		U.S. EPA ID Number							
Facility's Phone: <i>Anytown, CA 90000 1234-5678</i>									
9. Waste Shipping Name and Description		10. Containers		11. Total Quantity	12. Unit Wt./Vol.				
		No.	Type						
1.									
2.									
3.									
4.									
13. Special Handling Instructions and Additional Information <i>Waste generated by equipment which contains hazardous or volatile air contaminants. Do not remove or dispose of this waste until it is properly treated.</i>									
14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.									
Generator's/Officer's Printed/Typed Name <i>John E. Smith</i>		Signature <i>[Signature]</i>				Month Day Year <i>07 12 13</i>			
15. International Shipments ☐ Import to U.S. ☐ Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____									
16. Transporter Acknowledgment of Receipt of Materials									
Transporter 1 Printed/Typed Name <i>STEVE WHITBATH</i>		Signature <i>[Signature]</i>				Month Day Year <i>07 24 13</i>			
Transporter 2 Printed/Typed Name		Signature				Month Day Year			
17. Discrepancy									
17a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection									
17b. Alternate Facility (or Generator) Manifest Reference Number: _____ U.S. EPA ID Number _____									
Facility's Phone: _____									
17c. Signature of Alternate Facility (or Generator) _____ Month Day Year _____									
18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a									
Printed/Typed Name		Signature				Month Day Year			

GENERATOR	NON-HAZARDOUS WASTE MANIFEST		1. Generator ID Number <i>123456789</i>		2. Page 1 of <i>1</i>		3. Emergency Response Phone <i>800-424-9313</i>		4. Waste Tracking Number <i>123456789</i>			
	5. Generator's Name and Mailing Address <i>Raytheon Company</i> <i>12345 Highway Blvd. City State ZIP</i>						Generator's Site Address (if different than mailing address) <i>12345 Highway Blvd. City State ZIP</i>					
	Generator's Phone: <i>800-424-9313</i>											
	6. Transporter 1 Company Name <i>Continental International Services Inc.</i>						U.S. EPA ID Number <i>020600000000000000</i>					
	7. Transporter 2 Company Name						U.S. EPA ID Number					
	8. Designated Facility Name and Site Address <i>Lakeview Processing Company</i> <i>12345 Lakeview Road</i>						U.S. EPA ID Number					
	Facility's Phone: <i>800-424-9313</i>											
	9. Waste Shipping Name and Description				10. Containers		11. Total Quantity	12. Unit Wt./Vol.				
					Nc.	Type						
	1.											
2.												
3.												
4.												
13. Special Handling Instructions and Additional Information <i>Material is non-hazardous waste. No special handling required.</i>												
14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.												
Generator's/Officer's Printed/Typed Name <i>John Doe</i>						Signature <i>[Signature]</i>		Month Day Year <i>07 15 08</i>				
INT'L	15. International Shipments ☐ Import to U.S. ☐ Export from U.S. Port of entry/exit: _____											
	Transporter Signature (for exports only): _____ Date leaving U.S.: _____											
	16. Transporter Acknowledgment of Receipt of Materials											
TRANSPORTER	Transporter 1 Printed/Typed Name <i>John Doe</i>						Signature <i>[Signature]</i>		Month Day Year <i>07 23 08</i>			
	Transporter 2 Printed/Typed Name						Signature		Month Day Year			
DESIGNATED FACILITY	17. Discrepancy											
	17a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection											
	Manifest Reference Number: _____											
	17b. Alternate Facility (or Generator)						U.S. EPA ID Number					
	Facility's Phone: _____											
17c. Signature of Alternate Facility (or Generator)						Signature		Month Day Year				
18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a												
Printed/Typed Name						Signature		Month Day Year				

GENERATOR	NON-HAZARDOUS WASTE MANIFEST		1. Generator ID Number <i>123456789</i>	2. Page 1 of <i>1</i>	3. Emergency Response Phone <i>1-800-424-9300</i>	4. Waste Tracking Number <i>12345678901234567890</i>				
	5. Generator's Name and Mailing Address <i>ABC COMPANY 1234 Main Street Anytown, CA 90210</i>				Generator's Site Address (if different than mailing address) <i>5678 Highway Anytown, CA 90210</i>					
	Generator's Phone: <i>555-123-4567</i>									
	6. Transporter 1 Company Name <i>ABC Transport Services, Inc.</i>				U.S. EPA ID Number <i>12345678901234567890</i>					
	7. Transporter 2 Company Name				U.S. EPA ID Number					
	8. Designated Facility Name and Site Address <i>DEF Environmental Services 9010 Industrial Blvd Anytown, CA 90210</i>				U.S. EPA ID Number					
	Facility's Phone: <i>555-987-6543</i>									
	9. Waste Shipping Name and Description				10. Containers		11. Total Quantity	12. Unit Wt./Vol.		
					No.	Type				
	1.	<i>Non-hazardous Sludge (0.01% Solids)</i>								
2.										
3.										
4.										
TRANSPORTER INT'L	13. Special Handling Instructions and Additional Information <i>None</i>									
	14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.									
	Generator's/Offor's Printed/Typed Name <i>John Doe</i>				Signature <i>[Signature]</i>			Month <i>01</i>	Day <i>01</i>	Year <i>2001</i>
	15. International Shipments ☐ Import to U.S. ☐ Export from U.S. Port of entry/exit: _____									
	Transporter Signature (for exports only): _____ Date leaving U.S.: _____									
	16. Transporter Acknowledgment of Receipt of Materials									
	Transporter 1 Printed/Typed Name <i>John Doe</i>				Signature <i>[Signature]</i>			Month <i>01</i>	Day <i>01</i>	Year <i>2001</i>
	Transporter 2 Printed/Typed Name				Signature			Month	Day	Year
	17. Discrepancy									
	17a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection									
DESIGNATED FACILITY	17b. Alternate Facility (or Generator)				Manifest Reference Number: _____					
					U.S. EPA ID Number					
	Facility's Phone:									
	17c. Signature of Alternate Facility (or Generator)				Signature			Month <i>01</i>	Day <i>01</i>	Year <i>2001</i>
18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a										
Printed/Typed Name				Signature			Month	Day	Year	

NON-HAZARDOUS WASTE MANIFEST		1. Generator ID Number <i>1507-0700-0000</i>	2. Page 1 of	3. Emergency Response Phone <i>909-473-4444</i>	4. Waste Tracking Number <i>36049003</i>		
5. Generator's Name and Mailing Address <i>Rayburn Company 10000 Highway 99 Box 100, 97044-9910</i>			Generator's Site Address (if different than mailing address) <i>7001 W. Washington Ave Fountain, CA 92324</i>				
Generator's Phone: <i>Fountain, CA 92324</i>			<i>Fountain, CA</i>				
6. Transporter 1 Company Name <i>American Integrated Services, Inc.</i>			U.S. EPA ID Number <i>CA00004030</i>				
7. Transporter 2 Company Name			U.S. EPA ID Number				
8. Designated Facility Name and Site Address <i>Waste Management - Murray 15000 Lakeview Way</i>			U.S. EPA ID Number <i>Not Required</i>				
Facility's Phone: <i>Murray, CA 91708</i>							
GENERATOR	9. Waste Shipping Name and Description		10. Containers		11. Total Quantity	12. Unit Wt./Vol.	
			No.	Type			
	1.	<i>Non-Hazardous Drilling Debris (Drill Cuttings)</i>			<i>100</i>	<i>6</i>	<i>Y</i>
	2.						
	3.						
4.							
13. Special Handling Instructions and Additional Information <i>Wear protective equipment when handling. Disposal of asbestos per applicable 24 hour emergency hotline (909) 403-6000 (M-F 10am-6pm).</i>							
14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.							
Generator's/Offor's Printed/Typed Name <i>Rayburn Company</i>			Signature <i>[Signature]</i>		Month <i>04</i>	Day <i>24</i>	
					Year <i>07</i>		
TRANSPORTER	15. International Shipments ☐ Import to U.S. ☐ Export from U.S. Port of entry/exit: _____						
	Transporter Signature (for exports only): _____ Date leaving U.S.: _____						
	16. Transporter Acknowledgment of Receipt of Materials						
	Transporter 1 Printed/Typed Name <i>[Signature]</i>			Signature <i>[Signature]</i>		Month <i>07</i>	Day <i>26</i>
					Year <i>07</i>		
Transporter 2 Printed/Typed Name			Signature		Month	Day	
					Year		
DESIGNATED FACILITY	17. Discrepancy						
	17a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection						
	Manifest Reference Number: _____						
	17b. Alternate Facility (or Generator)			U.S. EPA ID Number			
	Facility's Phone: _____						
17c. Signature of Alternate Facility (or Generator)			Signature		Month	Day	
					Year		
18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a							
Printed/Typed Name			Signature		Month	Day	
					Year		

GENERATOR	NON-HAZARDOUS WASTE MANIFEST		1. Generator ID Number		2. Page 1 of		3. Emergency Response Phone		4. Waste Tracking Number			
	5. Generator's Name and Mailing Address						Generator's Site Address (if different than mailing address)					
	Generator's Phone:											
	6. Transporter 1 Company Name						U.S. EPA ID Number					
	7. Transporter 2 Company Name						U.S. EPA ID Number					
	8. Designated Facility Name and Site Address						U.S. EPA ID Number					
	Facility's Phone:											
	9. Waste Shipping Name and Description				10. Containers		11. Total Quantity	12. Unit Wt./Vol.				
					No.	Type						
	1.											
2.												
3.												
4.												
13. Special Handling Instructions and Additional Information												
14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.												
Generator's/Offeror's Printed/Typed Name _____ Signature _____ Month _____ Day _____ Year _____												
TRANSPORTER INT'L	15. International Shipments ☐ Import to U.S. ☐ Export from U.S. Port of entry/exit: _____											
	Transporter Signature (for exports only): _____ Date leaving U.S.: _____											
	16. Transporter Acknowledgment of Receipt of Materials											
	Transporter 1 Printed/Typed Name _____ Signature _____ Month _____ Day _____ Year _____ Transporter 2 Printed/Typed Name _____ Signature _____ Month _____ Day _____ Year _____											
DESIGNATED FACILITY	17. Discrepancy											
	17a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection											
	Manifest Reference Number: _____											
	17b. Alternate Facility (or Generator) _____ U.S. EPA ID Number _____ Facility's Phone: _____											
	17c. Signature of Alternate Facility (or Generator) _____ Month _____ Day _____ Year _____											
18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a												
Printed/Typed Name _____ Signature _____ Month _____ Day _____ Year _____												

NON-HAZARDOUS WASTE MANIFEST		1. Generator ID Number <i>4372100001</i>		2. Page 1 of <i>1</i>		3. Emergency Response Phone <i>619-429-8000</i>		4. Waste Tracking Number <i>34024000</i>					
		5. Generator's Name and Mailing Address <i>WILSON'S CYCLES INC</i> <i>1140 Highway 100 Box 200</i> <i>Redwood City, CA 94061</i> Generator's Phone: <i>650-962-3111</i>											
6. Transporter 1 Company Name <i>Environmental Integrated Services, Inc</i>								U.S. EPA ID Number <i>CA1000145500</i>					
7. Transporter 2 Company Name								U.S. EPA ID Number					
8. Designated Facility Name and Site Address <i>Landmark Processing Company</i> <i>12040 Lakeland Road</i> Facility's Phone: <i>Landmark Processing, CA 94000 650-444-3000</i>								U.S. EPA ID Number					
9. Waste Shipping Name and Description				10. Containers		11. Total Quantity	12. Unit WL/Vol.						
				No.	Type								
1. <i>Non-hazardous waste (Paints, oils, solvents, etc.)</i>						<i>2700</i>	<i>0</i>						
13. Special Handling Instructions and Additional Information <i>These hazardous materials are being shipped. Manifests of materials are submitted to the appropriate state (CA) and federal (EPA) agencies.</i> <i>Disposal</i>													
14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.													
Generator's/Offereor's Printed/Typed Name <i>John Wilson</i>					Signature <i>[Signature]</i>			Month Day Year <i>07-13-13</i>					
15. International Shipments ☐ Import to U.S. ☐ Export from U.S. Port of entry/exit: _____ Transporter Signature (for exports only): _____ Date leaving U.S.: _____													
16. Transporter Acknowledgment of Receipt of Materials Transporter 1 Printed/Typed Name <i>Steve Wilson</i> Signature <i>[Signature]</i> Month Day Year <i>07 30 13</i> Transporter 2 Printed/Typed Name _____ Signature _____ Month Day Year _____													
17. Discrepancy 17a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection Manifest Reference Number: _____													
17b. Alternate Facility (or Generator) Facility's Phone: _____								U.S. EPA ID Number					
17c. Signature of Alternate Facility (or Generator)								Month Day Year					
18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a Printed/Typed Name _____ Signature _____ Month Day Year <i>07 30 13</i>													

NON-HAZARDOUS WASTE MANIFEST		1. Generator ID Number NOT REQUIRED	2. Page 1 of 1	3. Emergency Response Phone 888-423-6150	4. Waste Tracking Number 0404678	
5. Generator's Name and Mailing Address Raytheon Company 1900 Hughes Drive Bld. 670 MSF210 Generator's Phone: Fullerton, CA 92634			Generator's Site Address (if different than mailing address) Dale & Malvern Fullerton, CA			
6. Transporter 1 Company Name American Integrated Services, Inc.			U.S. EPA ID Number CAR000148338			
7. Transporter 2 Company Name			U.S. EPA ID Number			
8. Designated Facility Name and Site Address Lakeland Processing Company 12345 Lakeland Road Facility's Phone: Santa Fe Springs, CA 90701 (562) 944-6111			U.S. EPA ID Number			
9. Waste Shipping Name and Description			10. Containers		11. Total Quantity	12. Unit Wt./Vol.
			No.	Type		
1. Non-Hazardous Drilling Mud (Drilling Liquid)			1	TT	2,900	G
2.						
3.						
4.						
13. Special Handling Instructions and Additional Information Wear protective equipment while handling. Weights or volumes are approximate. 24 hour emergency number (888) 423-6080 (A&S Dispatch) Project 11-3789 Project 33001-7-4 TANK 229T						
14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.						
Generator's/Offeror's Printed/Typed Name TANK 229T			Signature 		Month 07	Day 24
15. International Shipments ☐ Import to U.S. ☐ Export from U.S.			Port of entry/exit:		Year 13	
Transporter Signature (for exports only):			Date leaving U.S.:			
16. Transporter Acknowledgment of Receipt of Materials						
Transporter 1 Printed/Typed Name STEVE WALRATH			Signature 		Month 08	Day 01
Transporter 2 Printed/Typed Name			Signature		Year 13	
17. Discrepancy						
17a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection						
Manifest Reference Number:						
17b. Alternate Facility (or Generator)			U.S. EPA ID Number			
Facility's Phone:						
17c. Signature of Alternate Facility (or Generator)					Month	Day
					Year	
18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a						
Printed/Typed Name Carroll Bowman			Signature 		Month 08	Day 11
					Year 13	

NON-HAZARDOUS WASTE MANIFEST		1. Generator ID Number NOT REQUIRED	2. Page 1 of 1	3. Emergency Response Phone 888-423-6060	4. Waste Tracking Number 0404677	
5. Generator's Name and Mailing Address Raytheon Company 1900 Hughes Drive Bld. 876 MSF216 Generator's Phone: Fullerton, CA 92634			Generator's Site Address (if different than mailing address) Dale & Malvern Fullerton, CA			
6. Transporter 1 Company Name American Integrated Services, Inc.				U.S. EPA ID Number CAR000146338		
7. Transporter 2 Company Name				U.S. EPA ID Number		
8. Designated Facility Name and Site Address Lakeland Processing Company 12345 Lakeland Road Facility's Phone: Santa Fe Springs, CA 9070 (562) 944-6111				U.S. EPA ID Number		
GENERATOR	9. Waste Shipping Name and Description		10. Containers		11. Total Quantity	12. Unit Wt./Vol.
			No.	Type		
	1. Non-Hazardous Drilling Mud (Drilling Liquid)		1	TT	4200	G
	2.					
	3.					
4.						
13. Special Handling Instructions and Additional Information Wear protective equipment while handling. Weights or volumes are approximate. 24 hour emergency number (888) 423-6060 (AIS Dispatcher). C-416101 Profile# 11-3789 Project# 33001-7-4						
14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.						
Generator's/Offeror's Printed/Typed Name: Raul Brown Signature: _____ Month: 07 Day: 24 Year: 13						
INT'L	15. International Shipments ☐ Import to U.S. ☐ Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____					
TRANSPORTER	16. Transporter Acknowledgment of Receipt of Materials					
	Transporter 1 Printed/Typed Name: Ramon Hernandez Signature: _____ Month: 08 Day: 22 Year: 13					
	Transporter 2 Printed/Typed Name: _____ Signature: _____ Month: _____ Day: _____ Year: _____					
DESIGNATED FACILITY	17. Discrepancy					
	17a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection					
	17b. Alternate Facility (or Generator) Manifest Reference Number: _____ U.S. EPA ID Number					
	Facility's Phone: _____					
	17c. Signature of Alternate Facility (or Generator) _____ Month: _____ Day: _____ Year: _____					
18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a Printed/Typed Name: Anthony Chavez Signature: Anthony Chavez Month: 18 Day: 12 Year: 13						

B11-16028# 16094#

GENERATOR	NON-HAZARDOUS WASTE MANIFEST		1. Generator ID Number NOT REQUIRED	2. Page 1 of 1	3. Emergency Response Phone 888-423-6060	4. Waste Tracking Number 0404319					
	5. Generator's Name and Mailing Address Raytheon Company 1900 Hughes Drive Bld. 676 MSF216 Generator's Phone: Fullerton, CA 92634			Generator's Site Address (if different than mailing address) 1881 W. Main Ave. Fullerton, CA							
	6. Transporter 1 Company Name American Integrated Services, Inc.			U.S. EPA ID Number CAR000148398							
	7. Transporter 2 Company Name			U.S. EPA ID Number							
	8. Designated Facility Name and Site Address Waste Management - Nwray 13520 Live Oak Way Facility's Phone: Irvine, CA 92706			U.S. EPA ID Number Not Required							
	9. Waste Shipping Name and Description		10. Containers		11. Total Quantity	12. Unit Wt./Vol.					
			No.	Type							
			1. Non-Hazardous Drilling Solids (Drill Cuttings)					2	CM	8	Y
			2.								
	3.										
4.											
13. Special Handling Instructions and Additional Information Wear protective equipment while handling. Weights or volumes are approximate. 24 hour emergency number (888) 423-6060 (AIS Dispatcher) Project #: 33001-7-3											
14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.											
Generator's/Officer's Printed/Typed Name Frank Lopez Signature <i>[Signature]</i> Month Day Year 10/27/13											
INT'L	15. International Shipments ☐ Import to U.S. ☐ Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____										
	16. Transporter Acknowledgment of Receipt of Materials										
TRANSPORTER	Transporter 1 Printed/Typed Name 120450 NAWAL Signature <i>[Signature]</i> Month Day Year 08/05/13										
	Transporter 2 Printed/Typed Name _____ Signature _____ Month Day Year										
DESIGNATED FACILITY	17. Discrepancy										
	17a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection										
	Manifest Reference Number: _____										
	17b. Alternate Facility (or Generator) U.S. EPA ID Number										
	Facility's Phone: _____										
17c. Signature of Alternate Facility (or Generator) _____ Month Day Year											
18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a											
Printed/Typed Name Camille Turner Signature <i>[Signature]</i> Month Day Year 10/1/13											



HARGIS + ASSOCIATES, INC.

APPENDIX B

CONSTRUCTION AND LITHOLOGIC LOGS

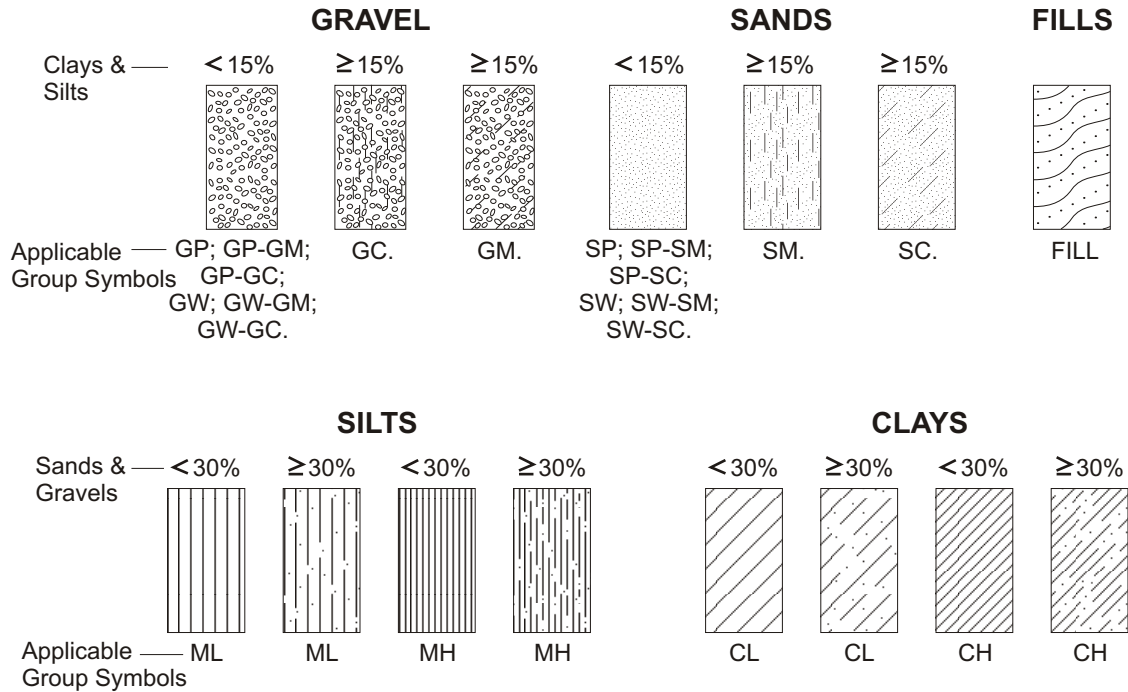
APPENDIX B
LITHOLOGIC LOGS

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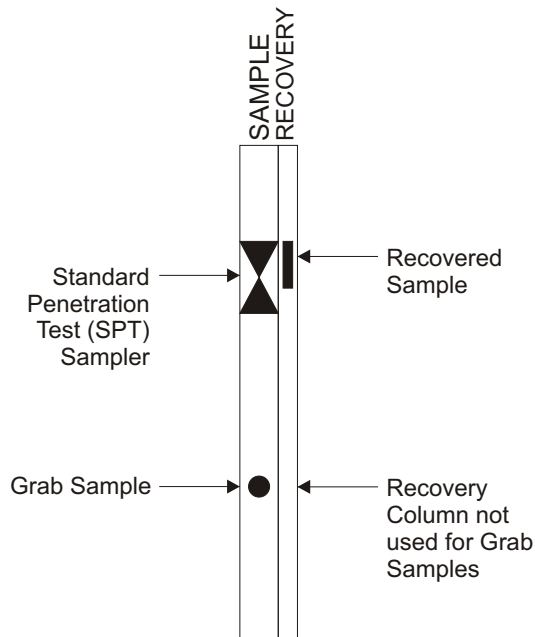
Figure

B-1	CONSTRUCTION AND LITHOLOGIC LOG SYMBOLS
B-2	CONSTRUCTION AND LITHOLOGIC LOG FOR MONITOR WELL MW-38
B-3	CONSTRUCTION AND LITHOLOGIC LOG FOR MONITOR WELL MW-39
B-4	CONSTRUCTION AND LITHOLOGIC LOG FOR MONITOR WELL MW-40

GRAPHIC LOG MATERIAL SYMBOLS



SAMPLE TYPE SYMBOLS



WELL CONSTRUCTION MATERIAL SYMBOLS

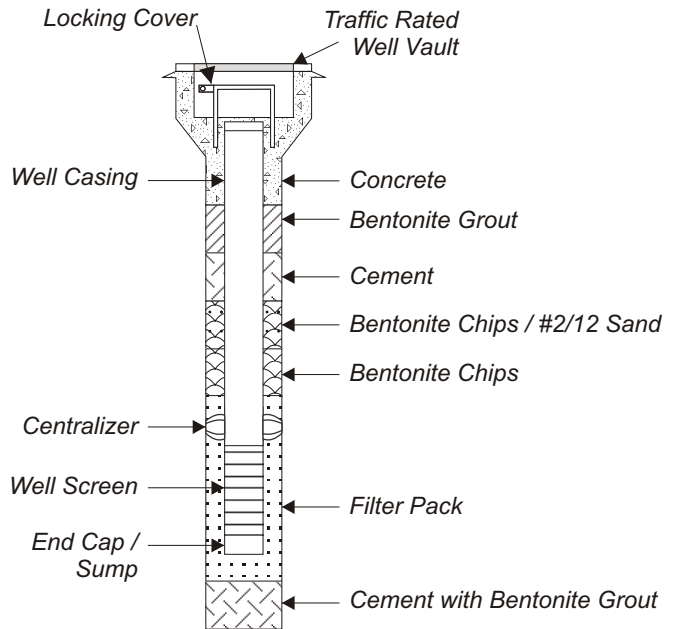


FIGURE B-1: CONSTRUCTION AND LITHOLOGIC LOG SYMBOLS

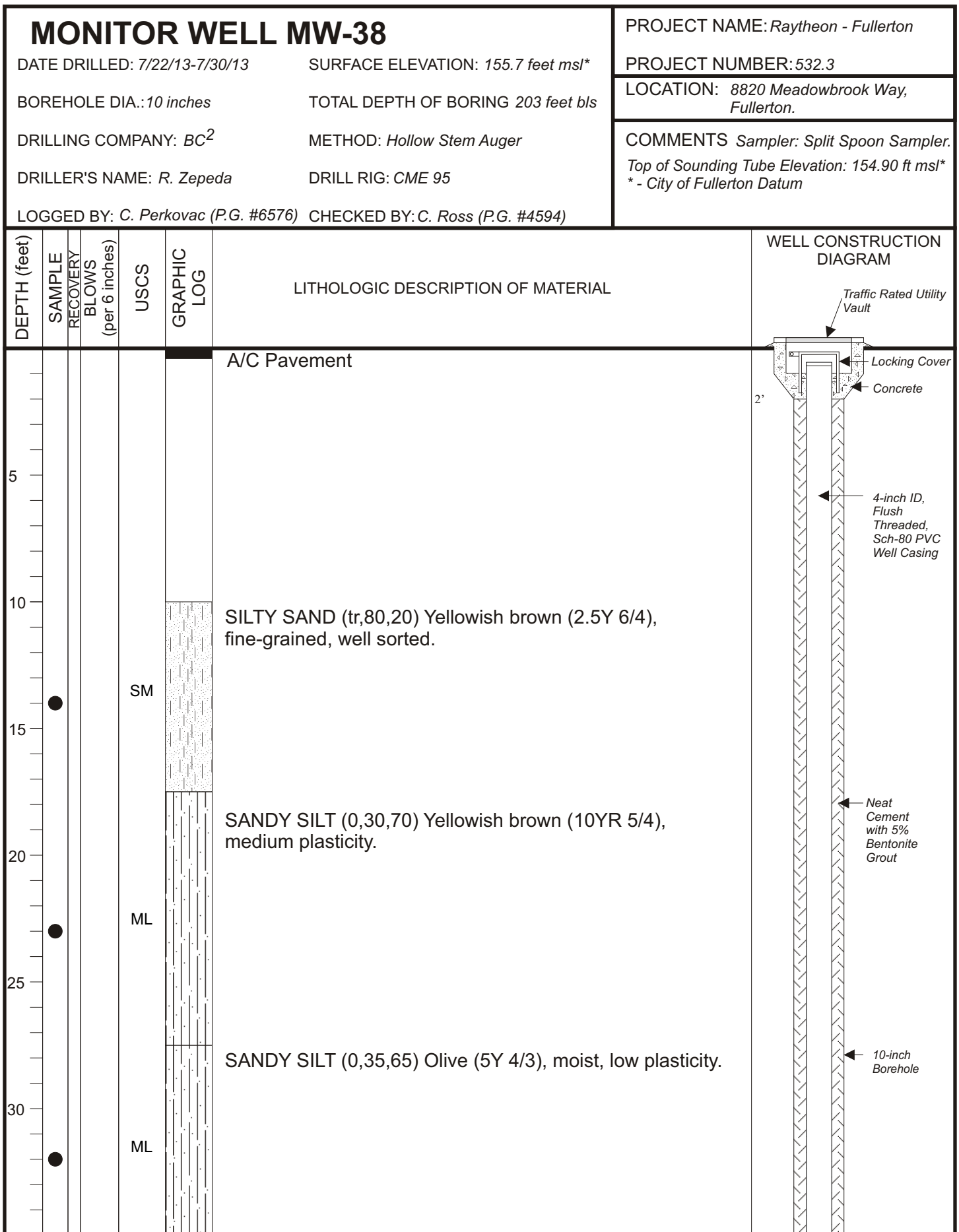


FIGURE B-2: LITHOLOGIC LOG FOR MONITOR WELL MW-38

MONITOR WELL MW-38

PROJECT NAME: *Raytheon - Fullerton*

PROJECT NUMBER: 532.3

DATE DRILLED: 7/22/13-7/30/13

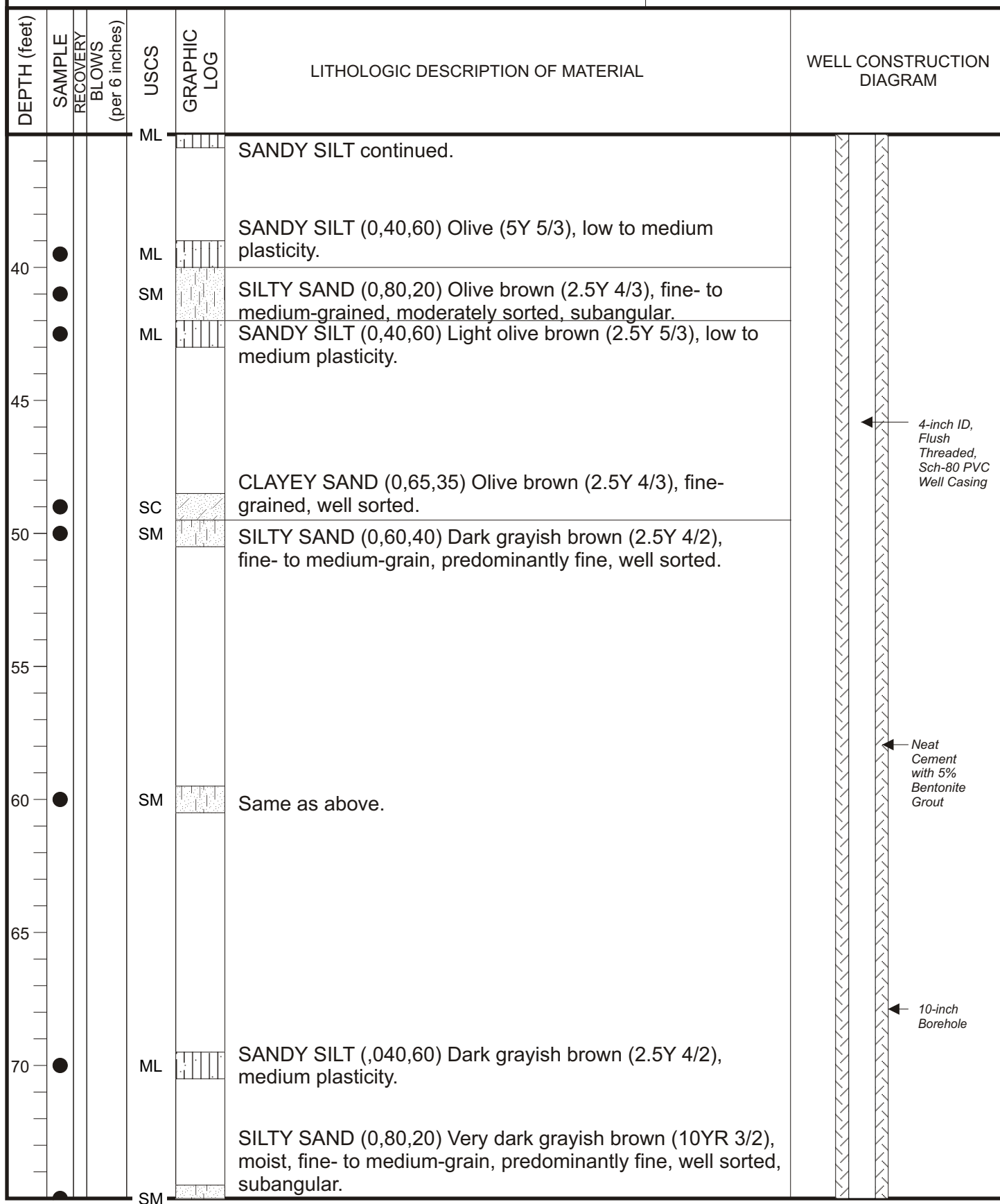


FIGURE B-2: LITHOLOGIC LOG FOR MONITOR WELL MW-38

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PROJECT NUMBER: 532.3

DATE DRILLED 7/22/13-7/30/13

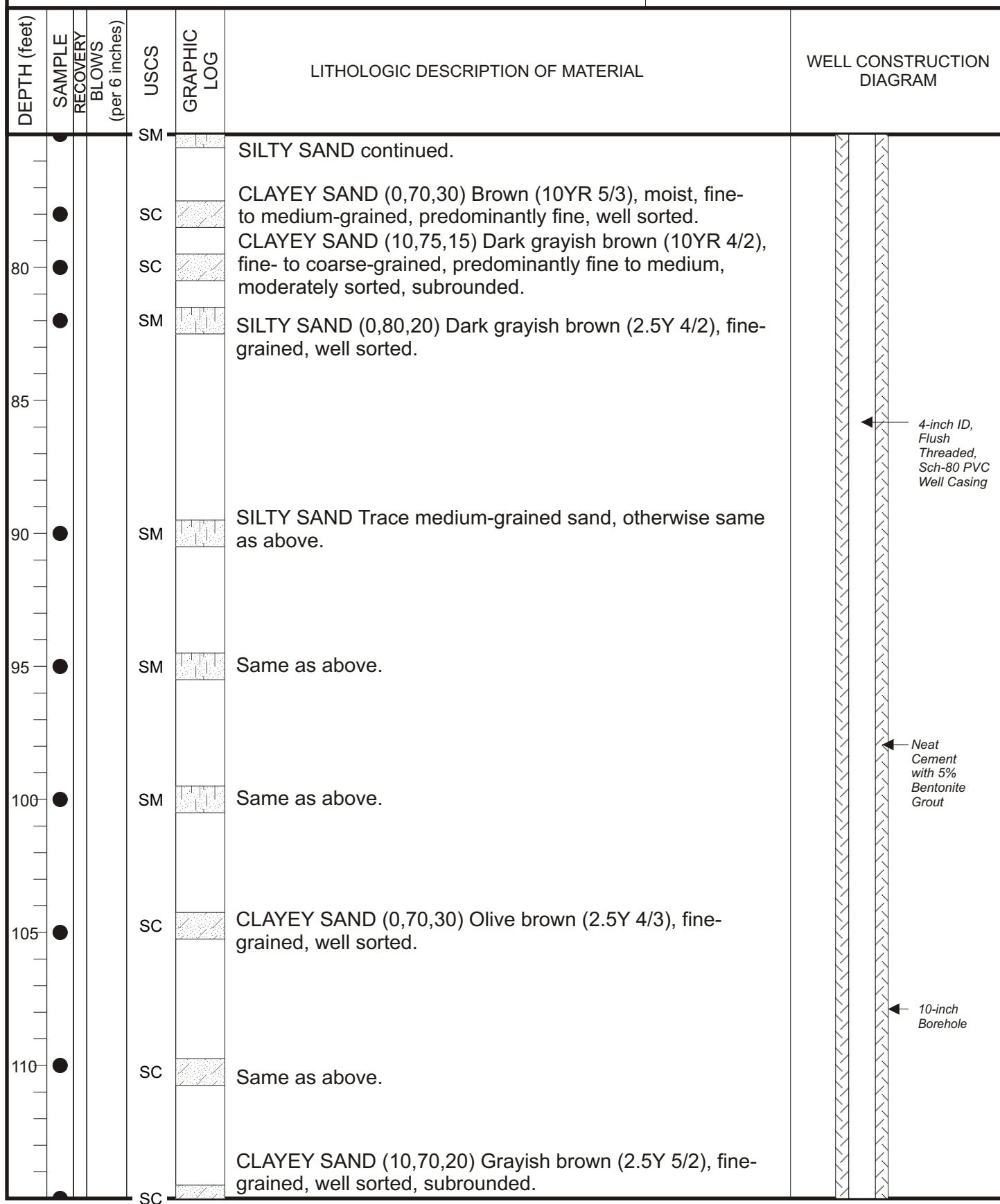


FIGURE B-2: LITHOLOGIC LOG FOR MONITOR WELL MW-38

MONITOR WELL MW-38

PROJECT NAME: *Raytheon - Fullerton*

PROJECT NUMBER: 532.3

DATE DRILLED 7/22/13-7/30/13

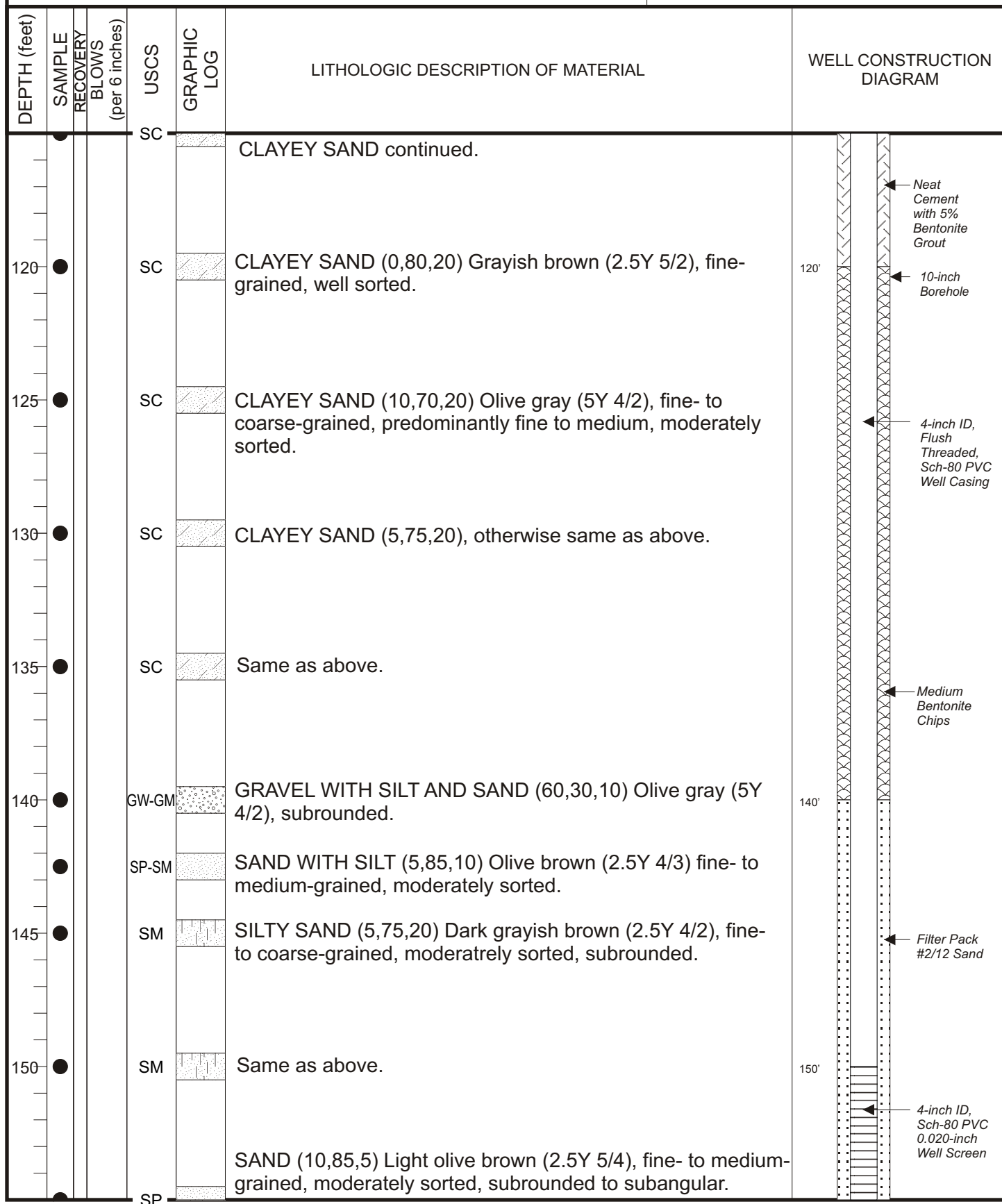


FIGURE B-2: LITHOLOGIC LOG FOR MONITOR WELL MW-38

MONITOR WELL MW-38

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PROJECT NUMBER: 532.3

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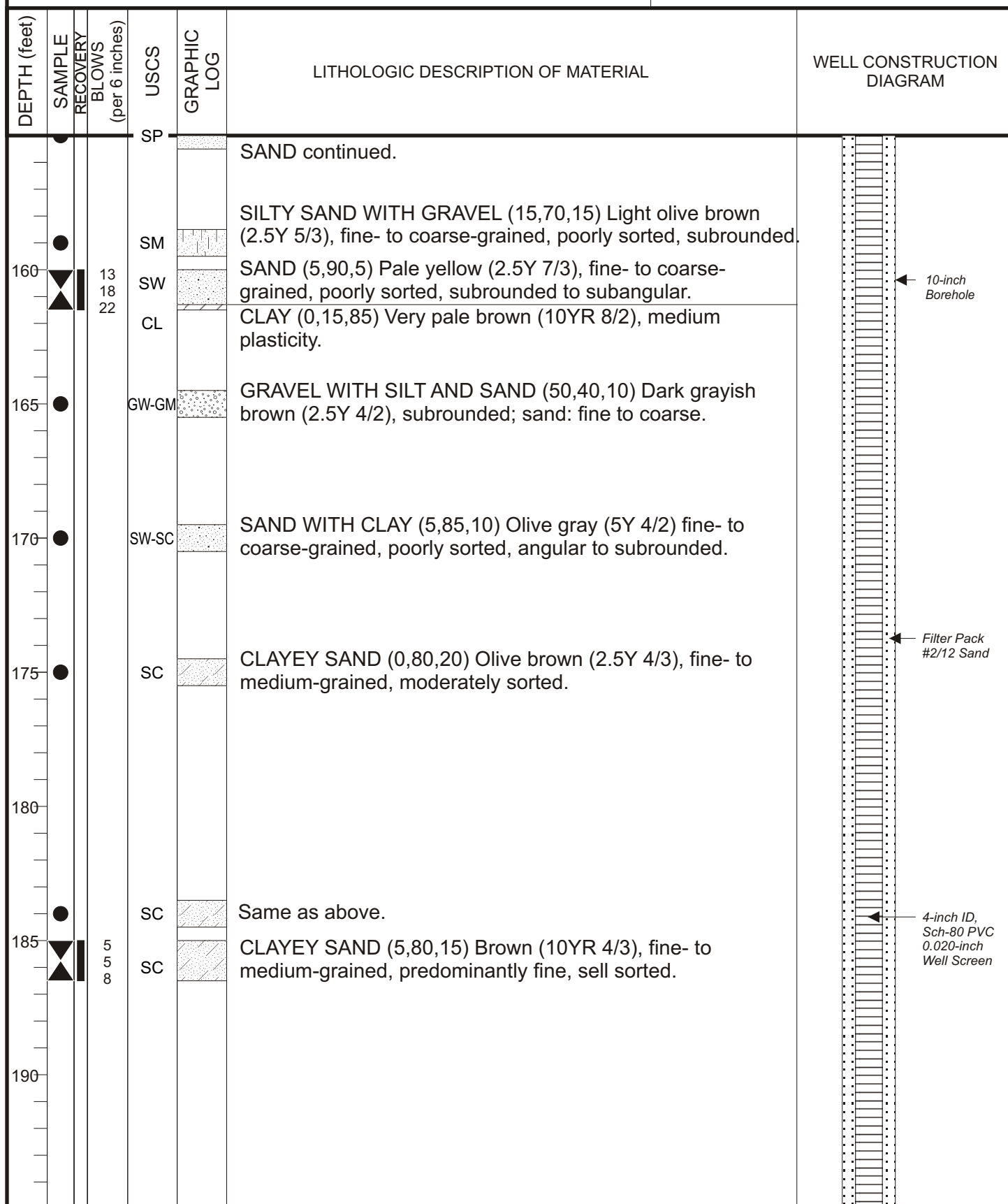


FIGURE B-2: LITHOLOGIC LOG FOR MONITOR WELL MW-38

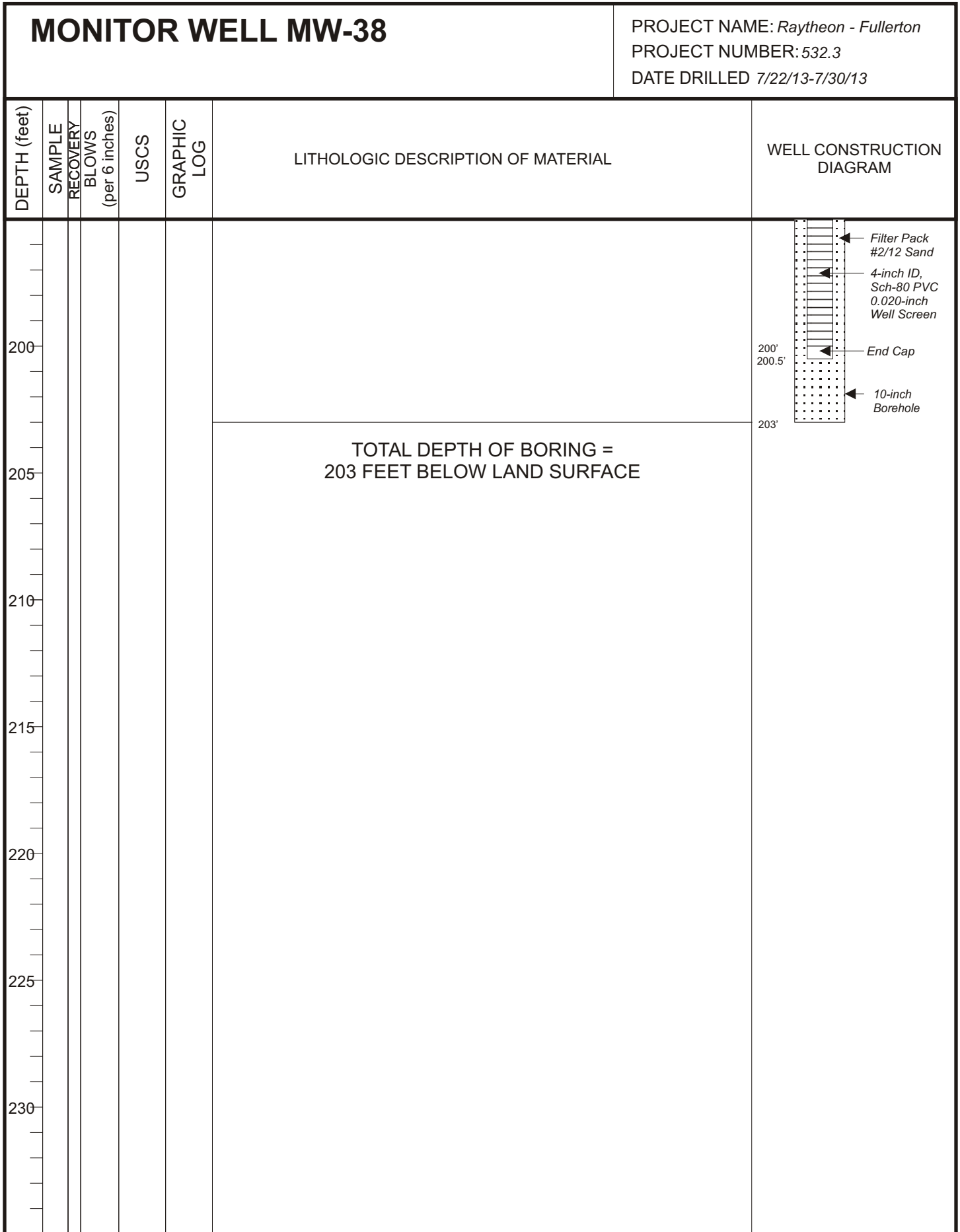


FIGURE B-2: LITHOLOGIC LOG FOR MONITOR WELL MW-38

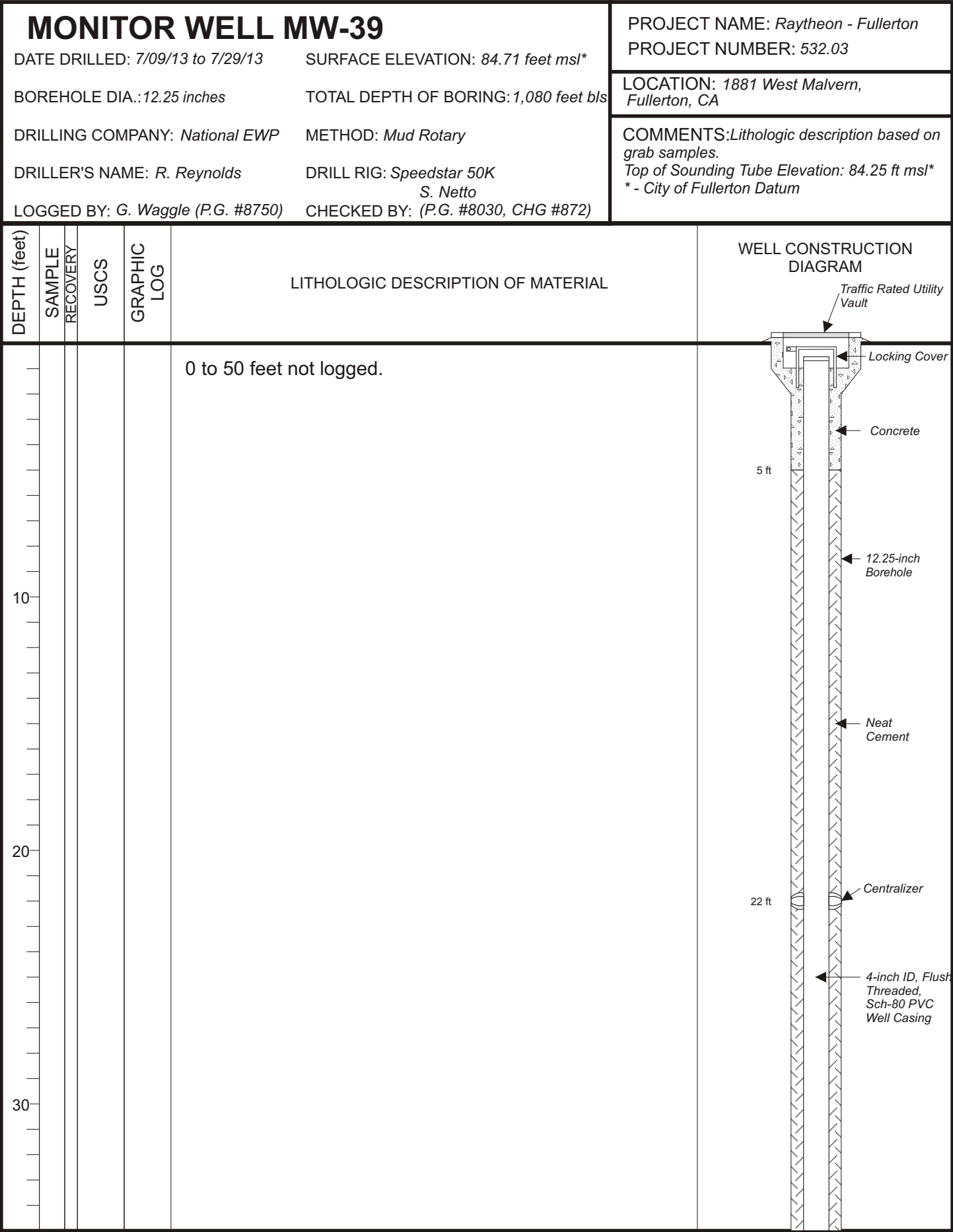


FIGURE B-3: LITHOLOGIC LOG FOR MONITOR WELL MW-39

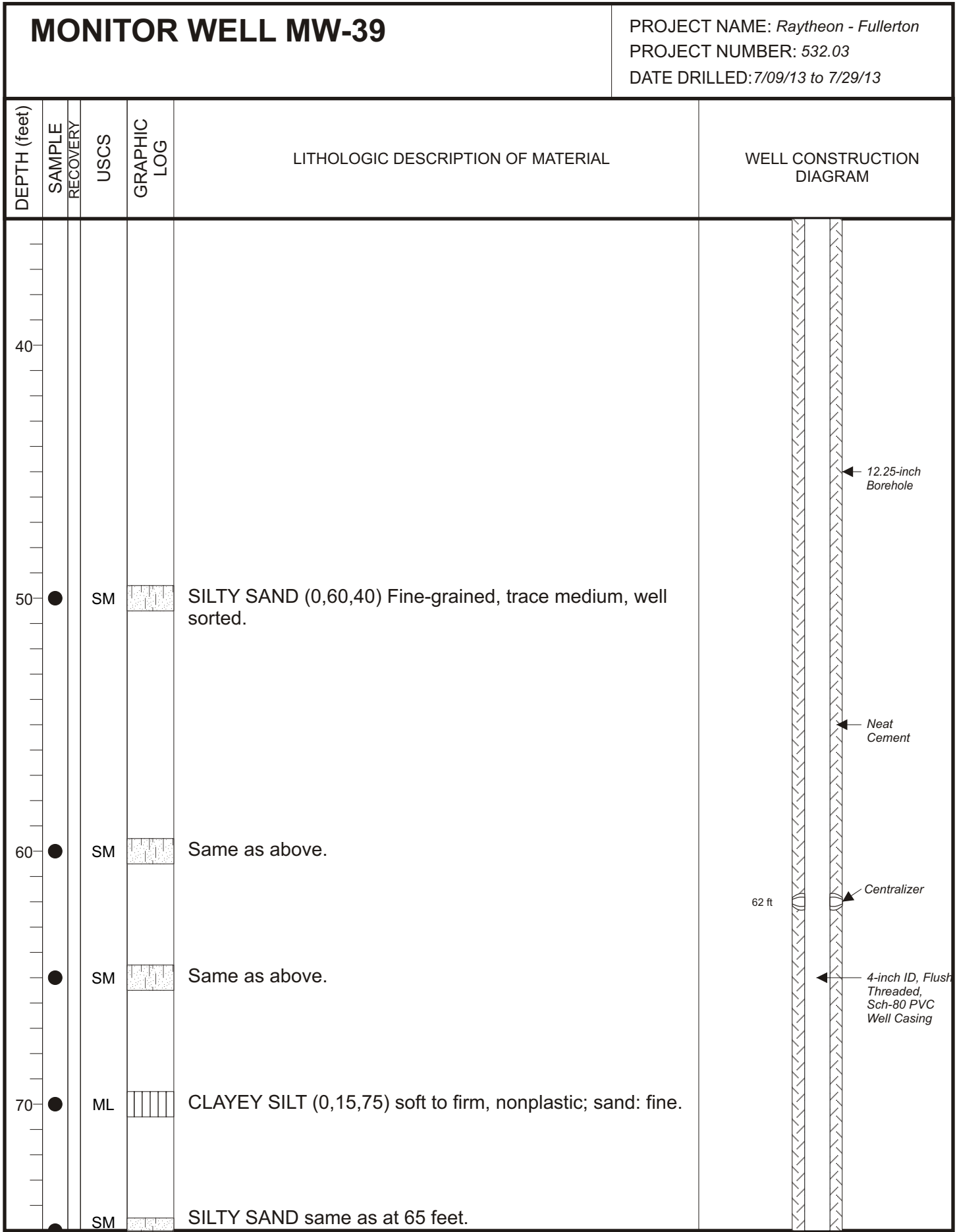


FIGURE B-3: LITHOLOGIC LOG FOR MONITOR WELL MW-39

MONITOR WELL MW-39

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 PROJECT NUMBER: 532.03
 DATE DRILLED: 7/09/13 to 7/29/13

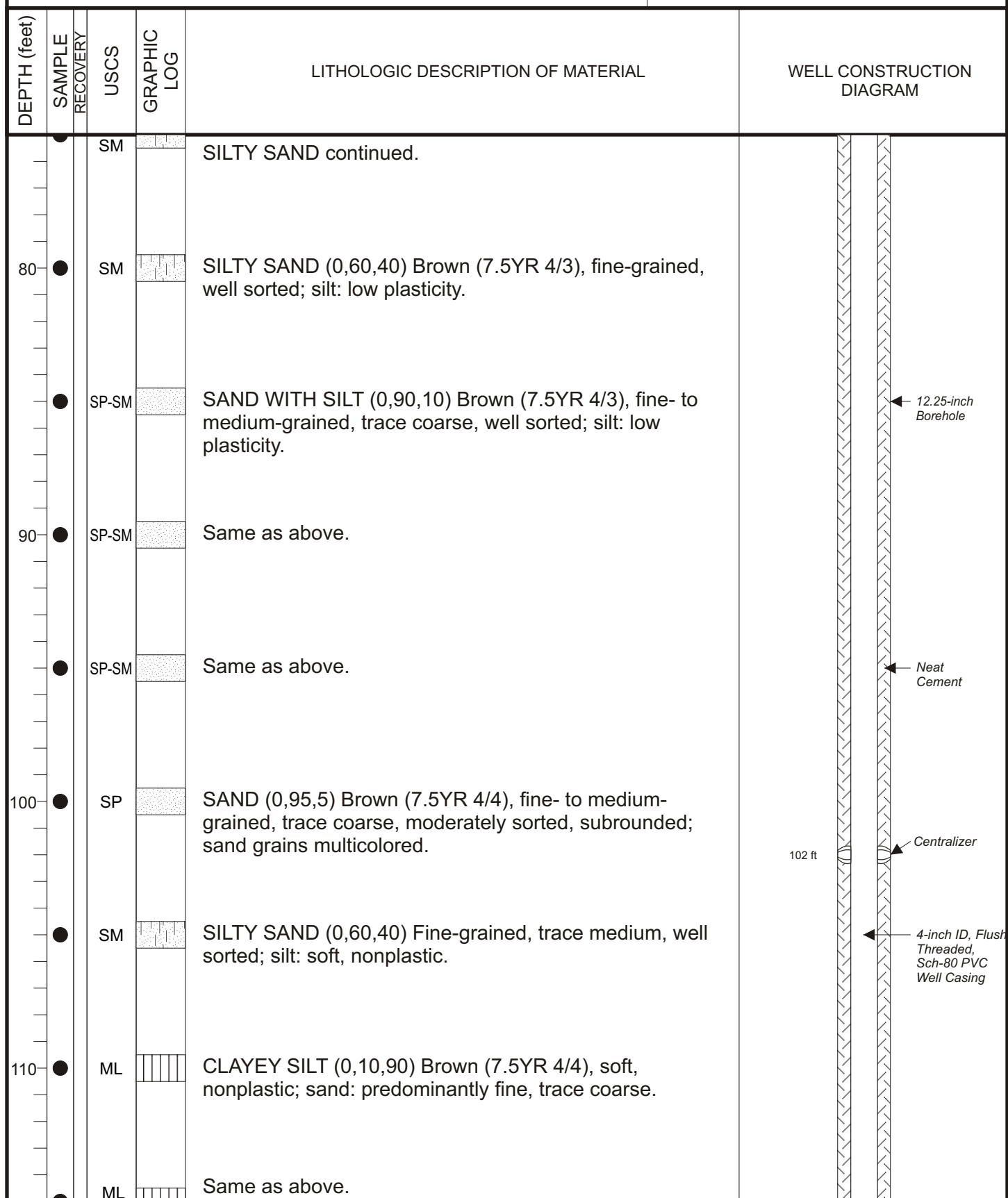


FIGURE B-3: LITHOLOGIC LOG FOR MONITOR WELL MW-39

MONITOR WELL MW-39

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PROJECT NUMBER: 532.03

DATE DRILLED: 7/09/13 to 7/29/13

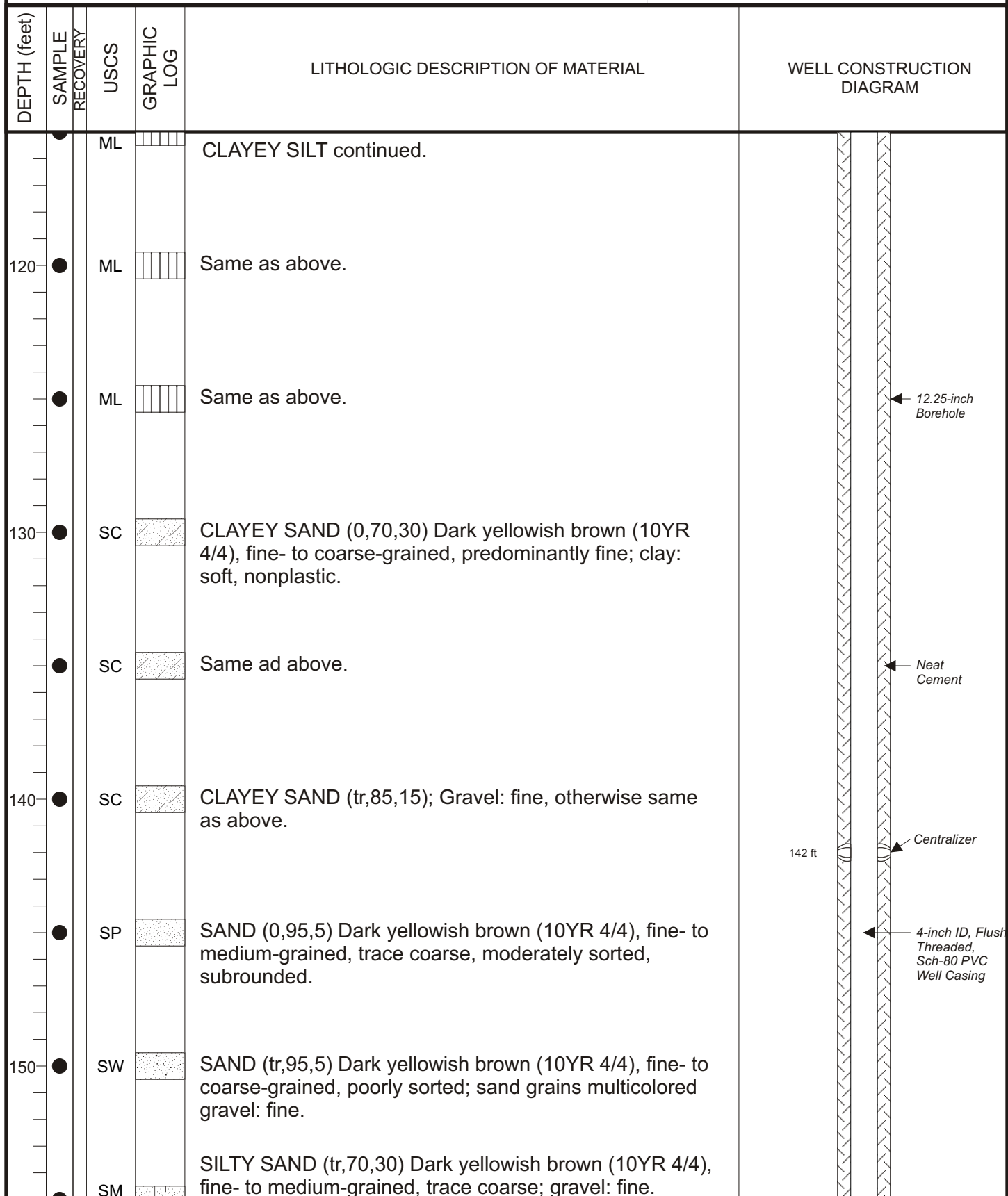


FIGURE B-3: LITHOLOGIC LOG FOR MONITOR WELL MW-39

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PROJECT NUMBER: 532.03
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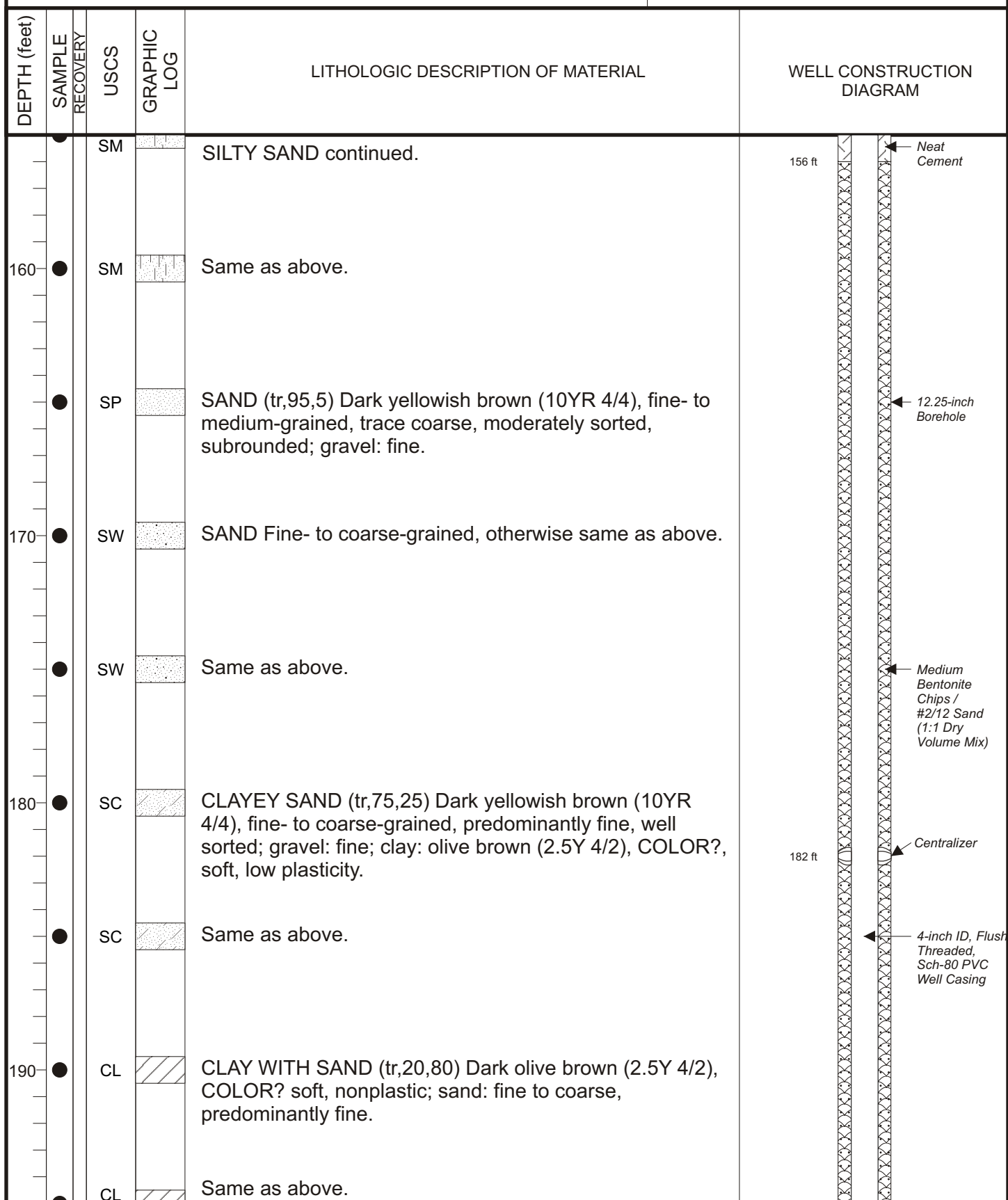


FIGURE B-3: LITHOLOGIC LOG FOR MONITOR WELL MW-39

MONITOR WELL MW-39

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PROJECT NUMBER: 532.03

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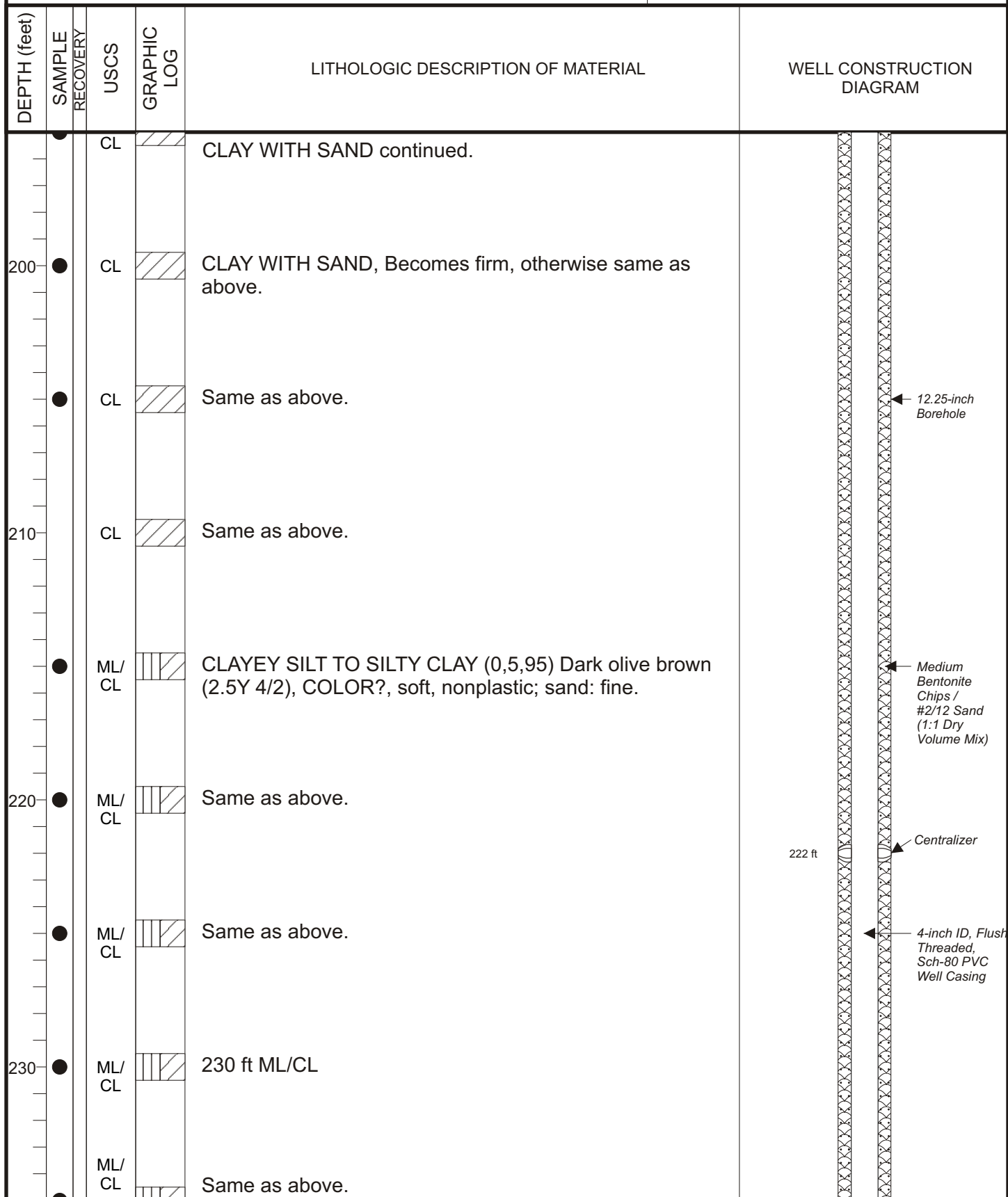


FIGURE B-3: LITHOLOGIC LOG FOR MONITOR WELL MW-39

MONITOR WELL MW-39

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PROJECT NUMBER: 532.03

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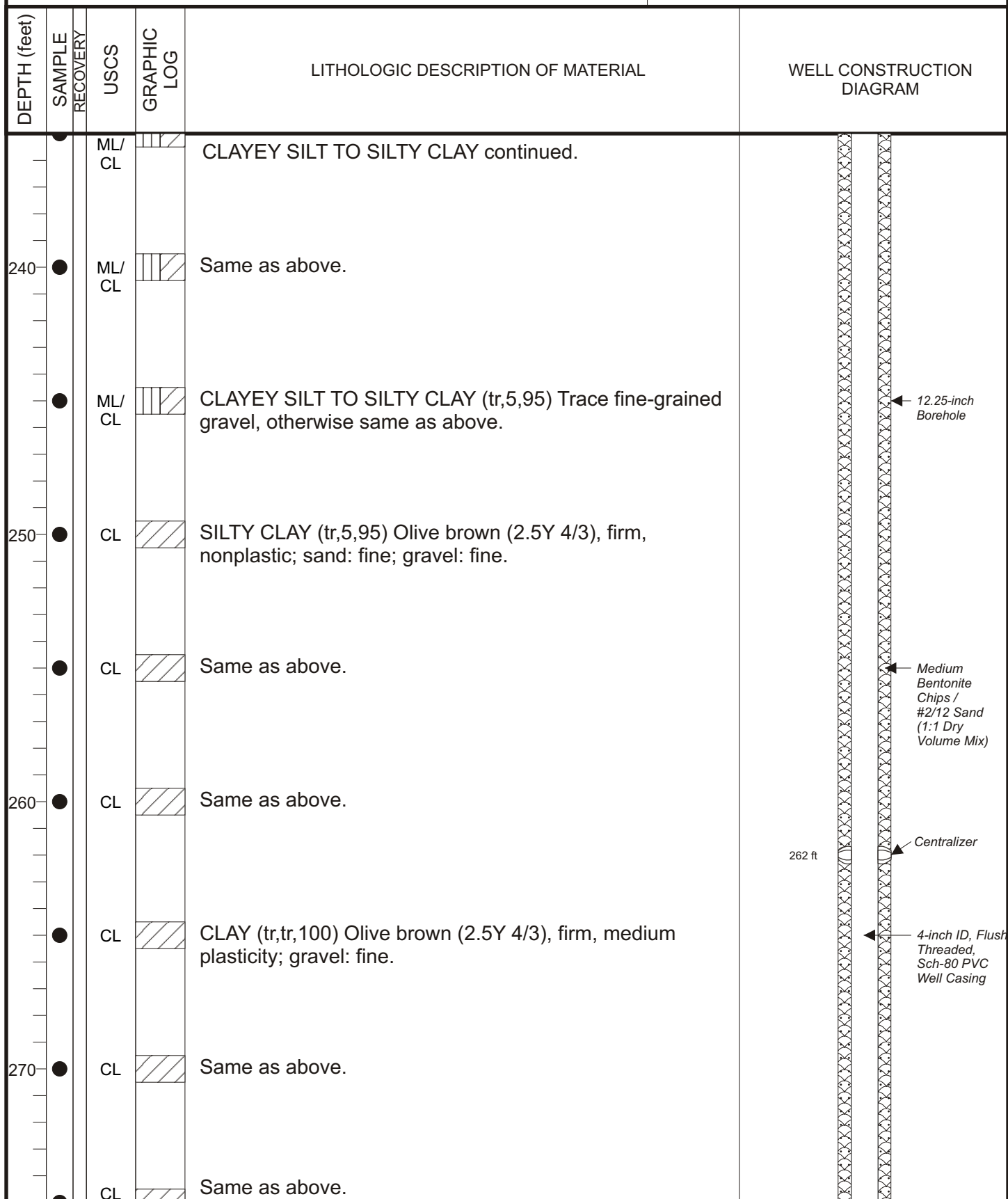


FIGURE B-3: LITHOLOGIC LOG FOR MONITOR WELL MW-39

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PROJECT NUMBER: 532.03

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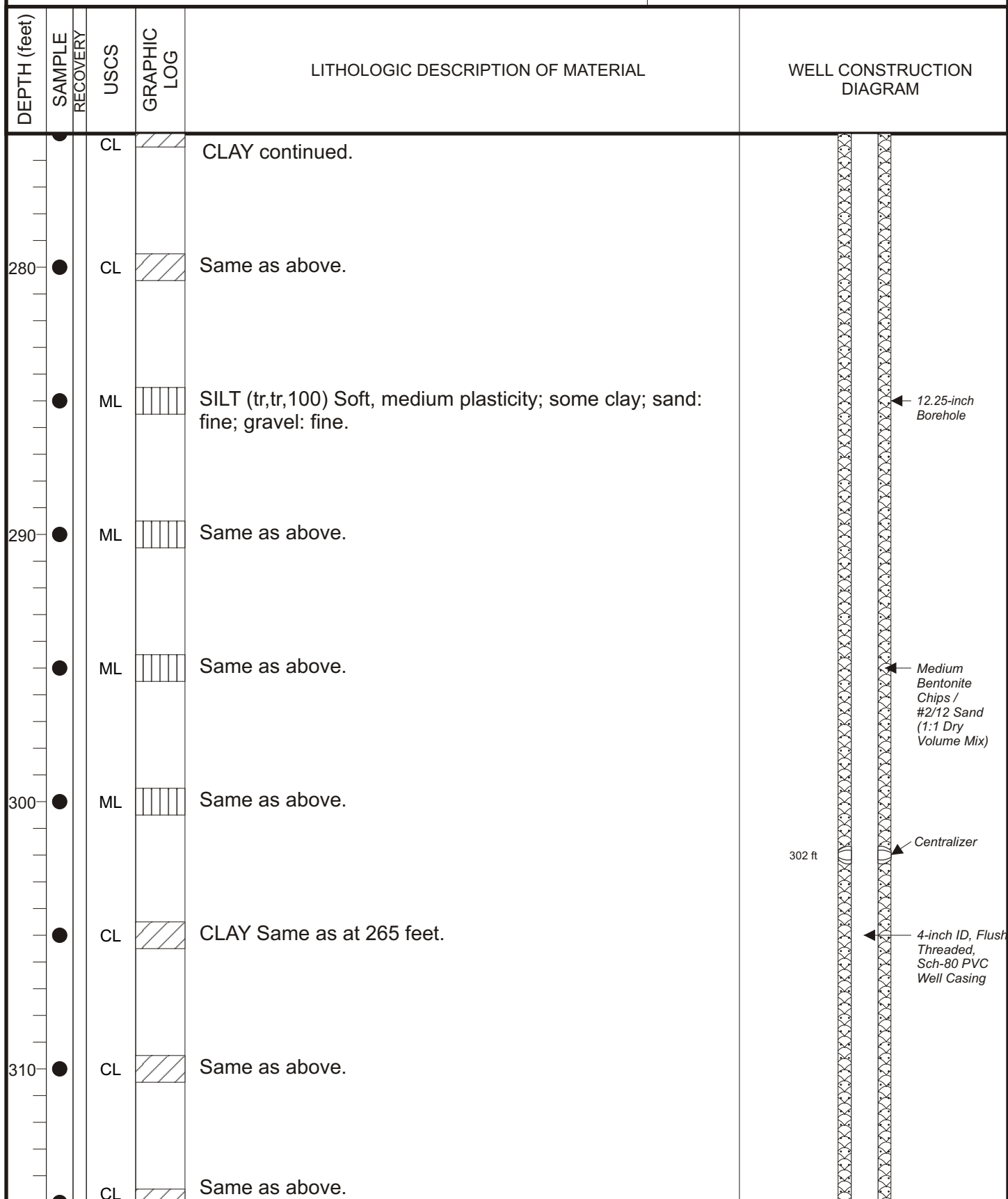


FIGURE B-3: LITHOLOGIC LOG FOR MONITOR WELL MW-39

MONITOR WELL MW-39

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PROJECT NUMBER: 532.03

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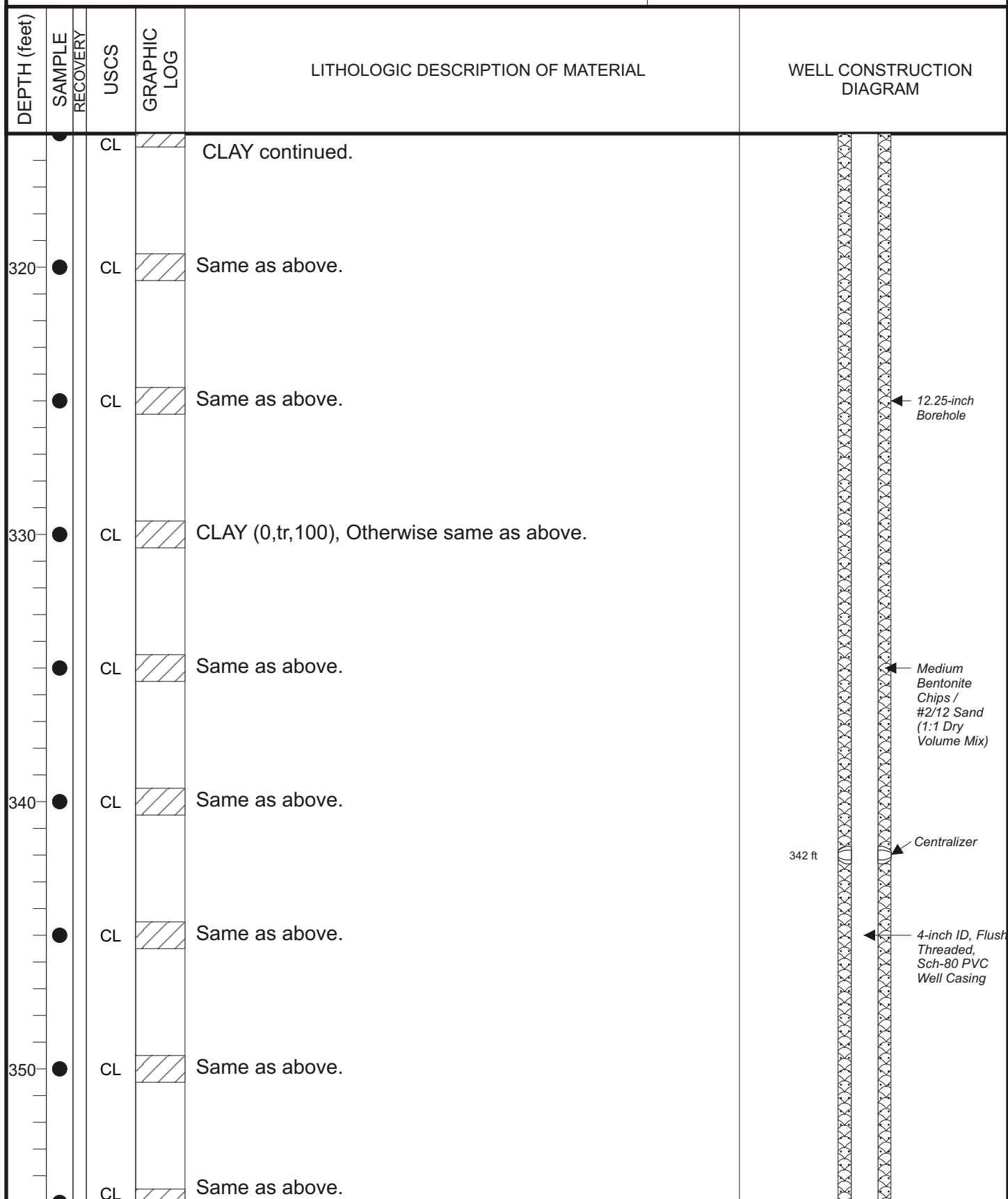


FIGURE B-3: LITHOLOGIC LOG FOR MONITOR WELL MW-39

MONITOR WELL MW-39

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PROJECT NUMBER: 532.03

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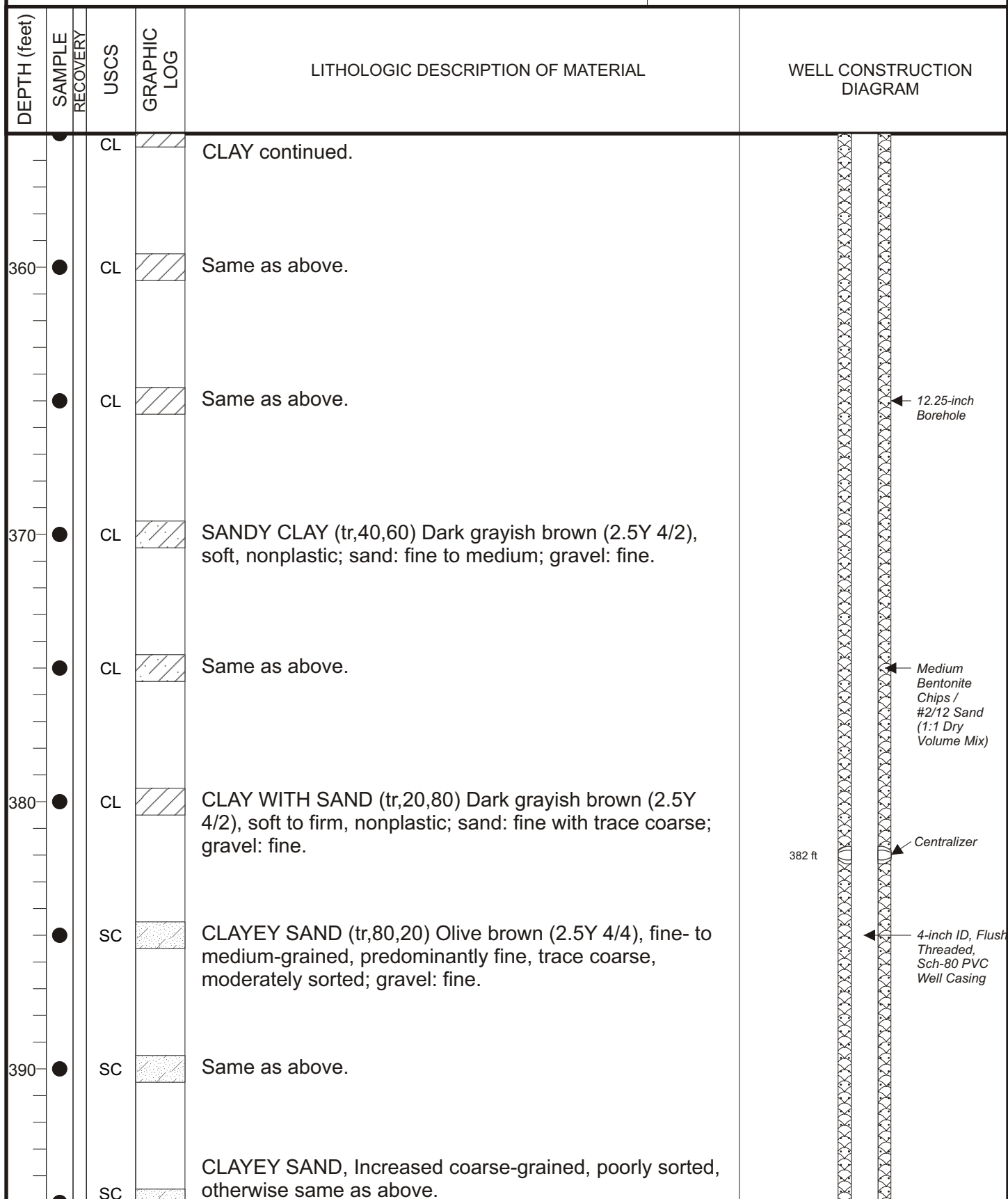


FIGURE B-3: LITHOLOGIC LOG FOR MONITOR WELL MW-39

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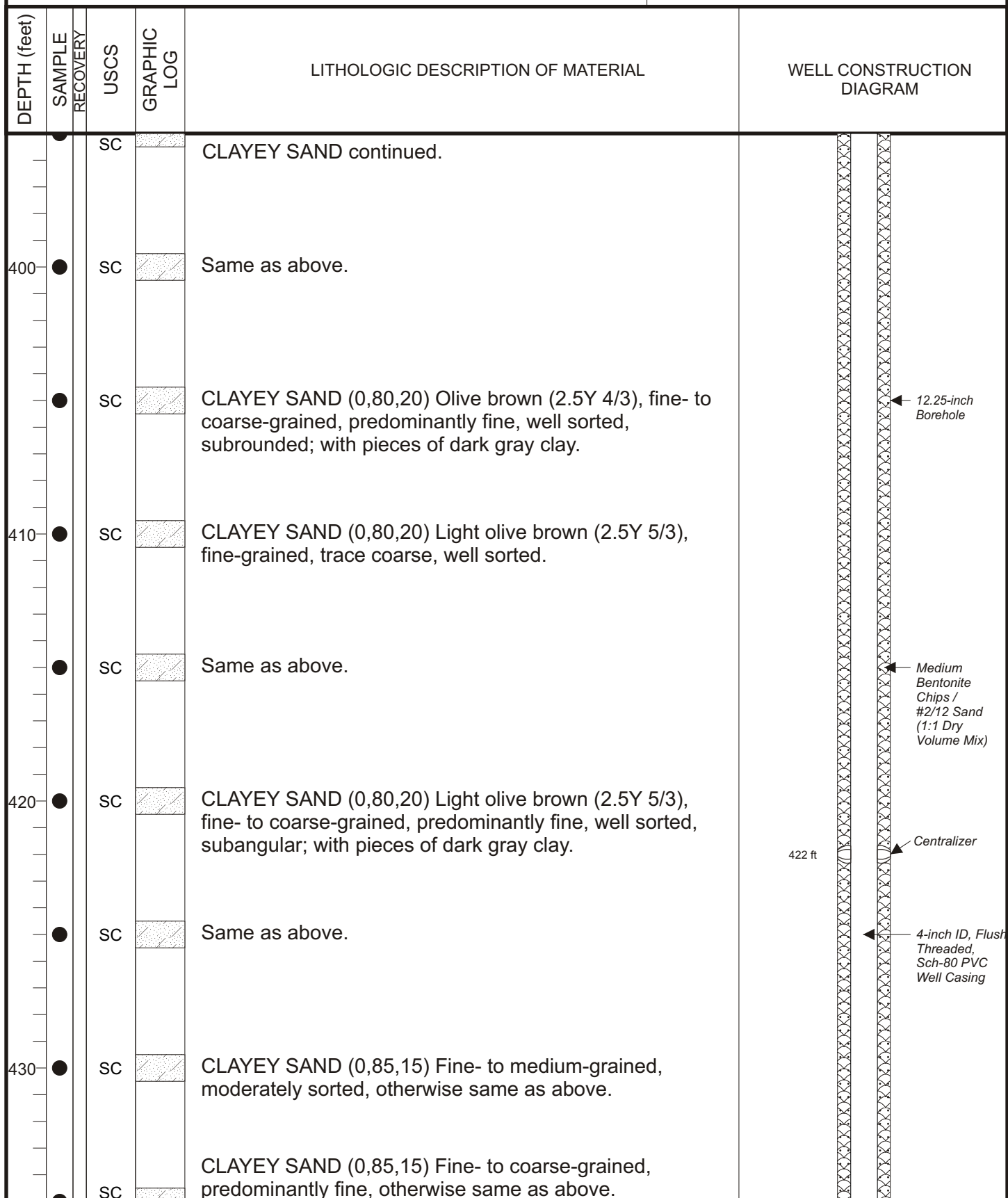


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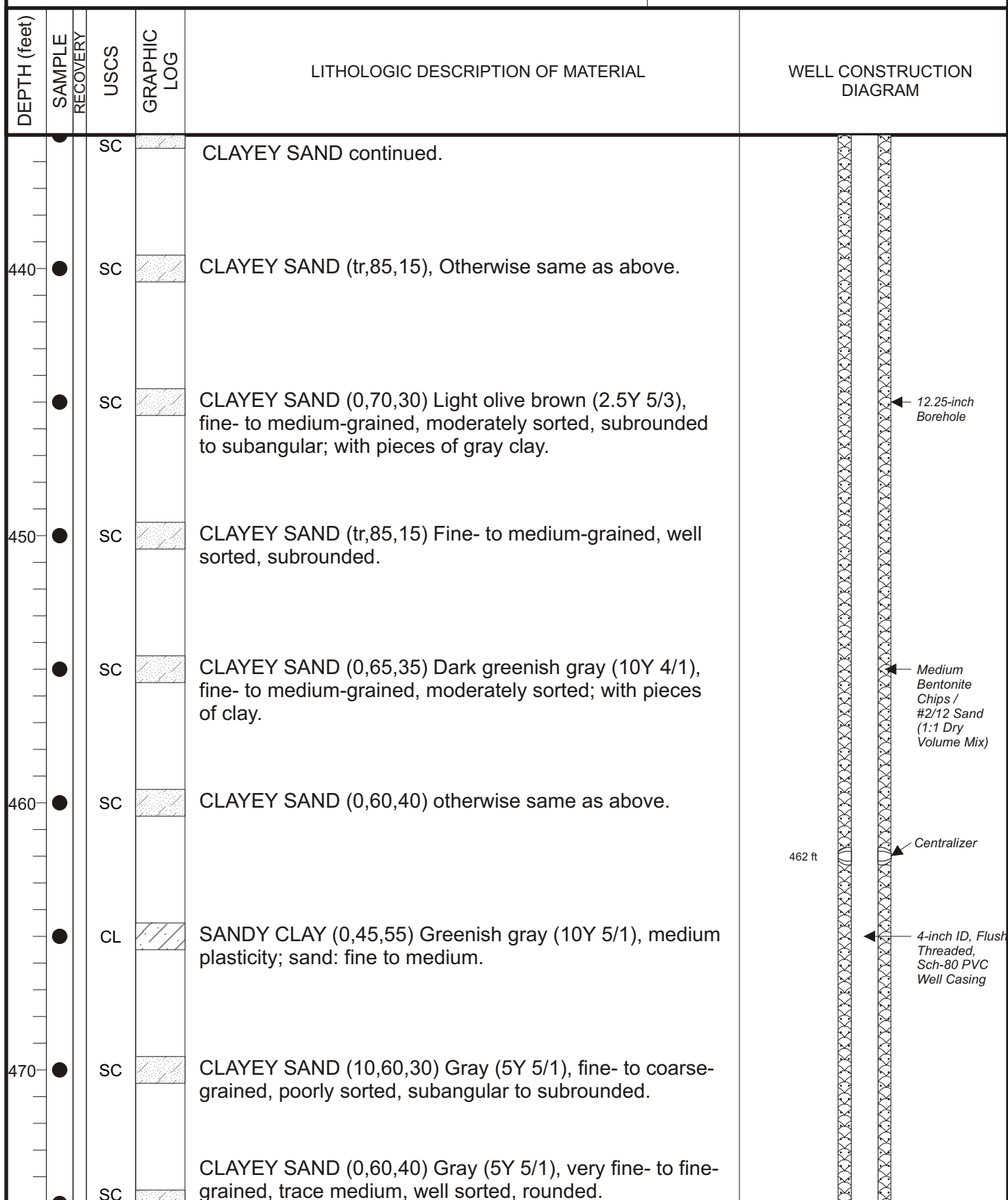


FIGURE B-3: LITHOLOGIC LOG FOR MONITOR WELL MW-39

MONITOR WELL MW-39

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PROJECT NUMBER: 532.03

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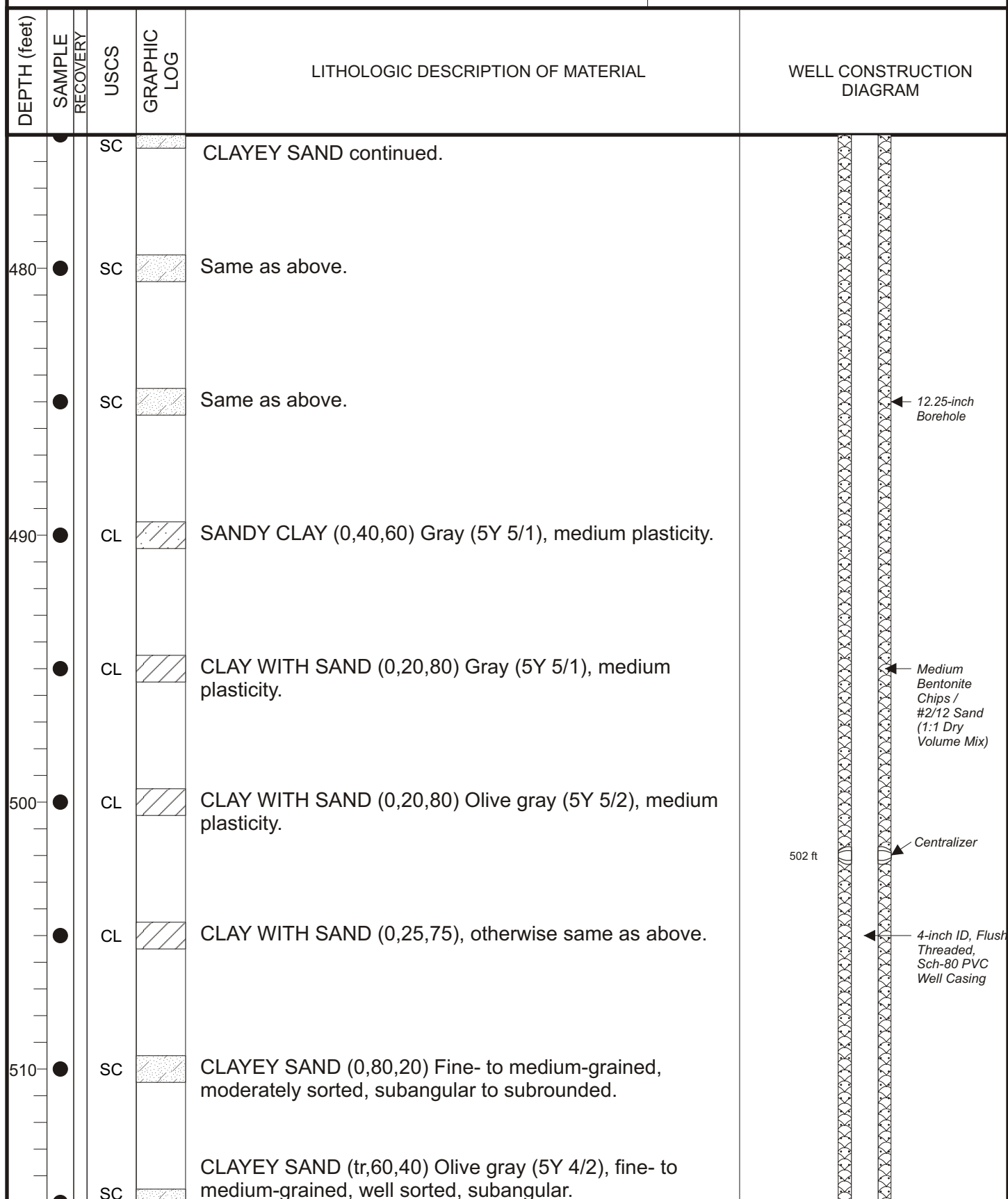


FIGURE B-3: LITHOLOGIC LOG FOR MONITOR WELL MW-39

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PROJECT NUMBER: 532.03

DATE DRILLED: 7/09/13 to 7/29/13

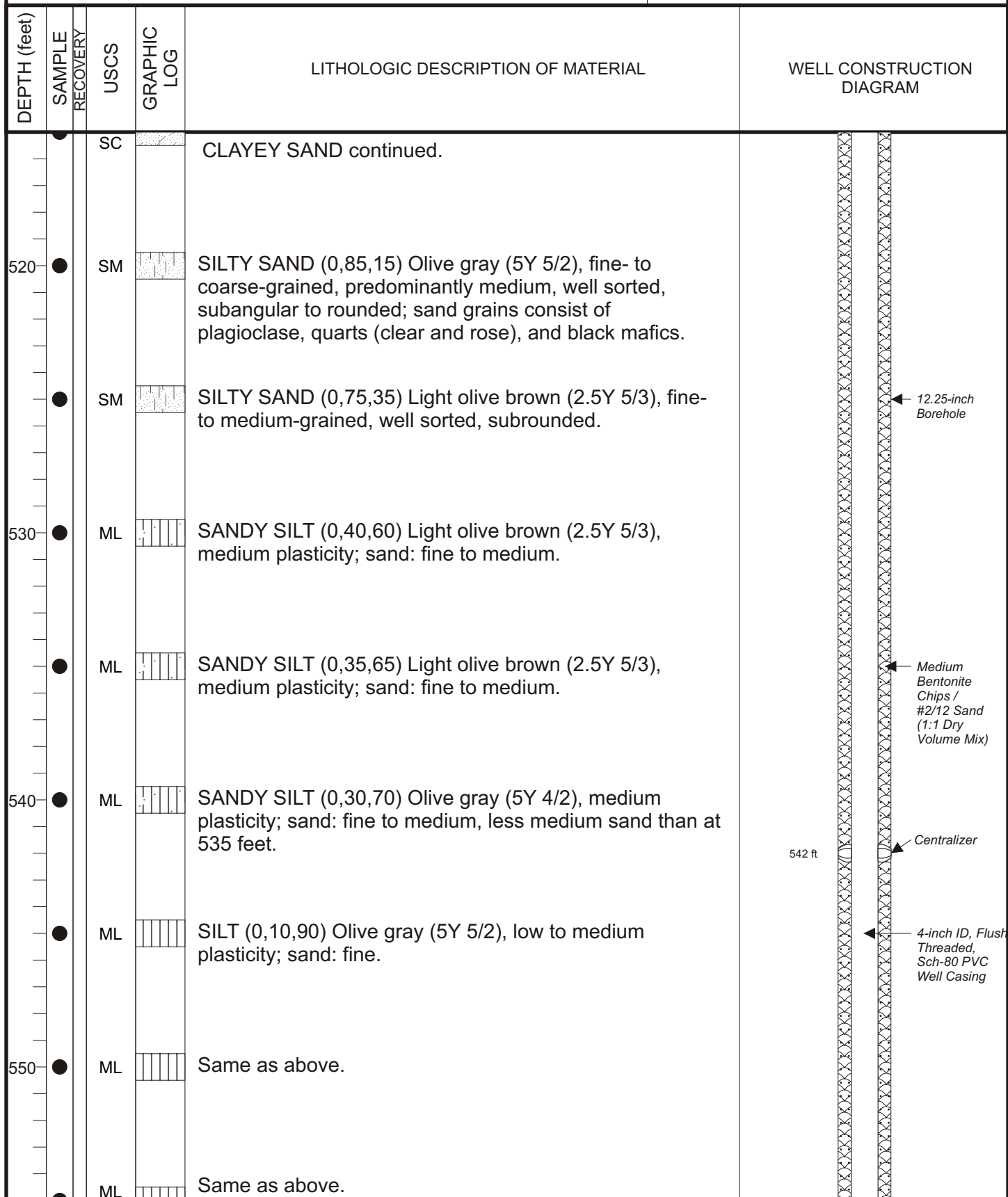


FIGURE B-3: LITHOLOGIC LOG FOR MONITOR WELL MW-39

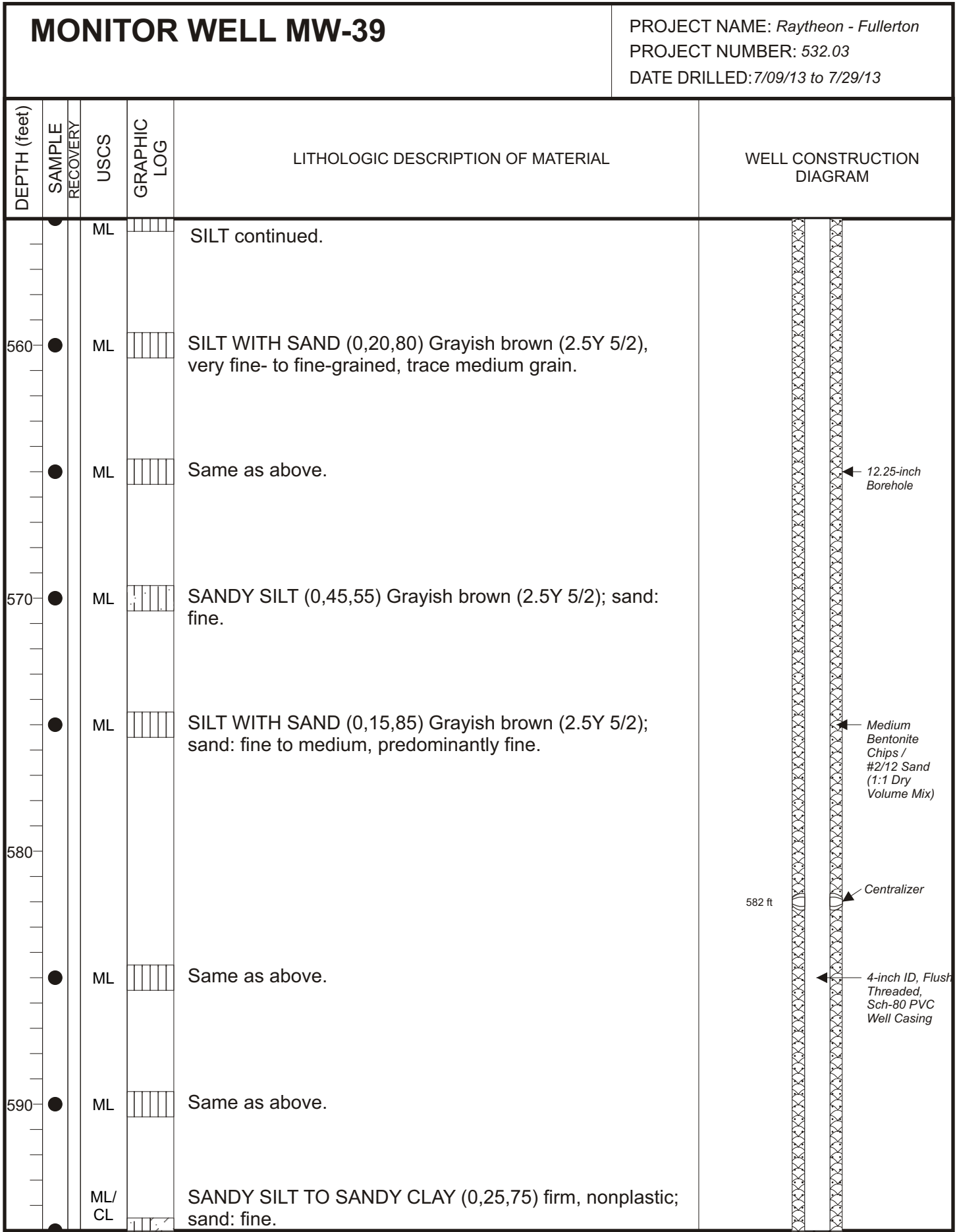


FIGURE B-3: LITHOLOGIC LOG FOR MONITOR WELL MW-39

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PROJECT NUMBER: 532.03

DATE DRILLED: 7/09/13 to 7/29/13

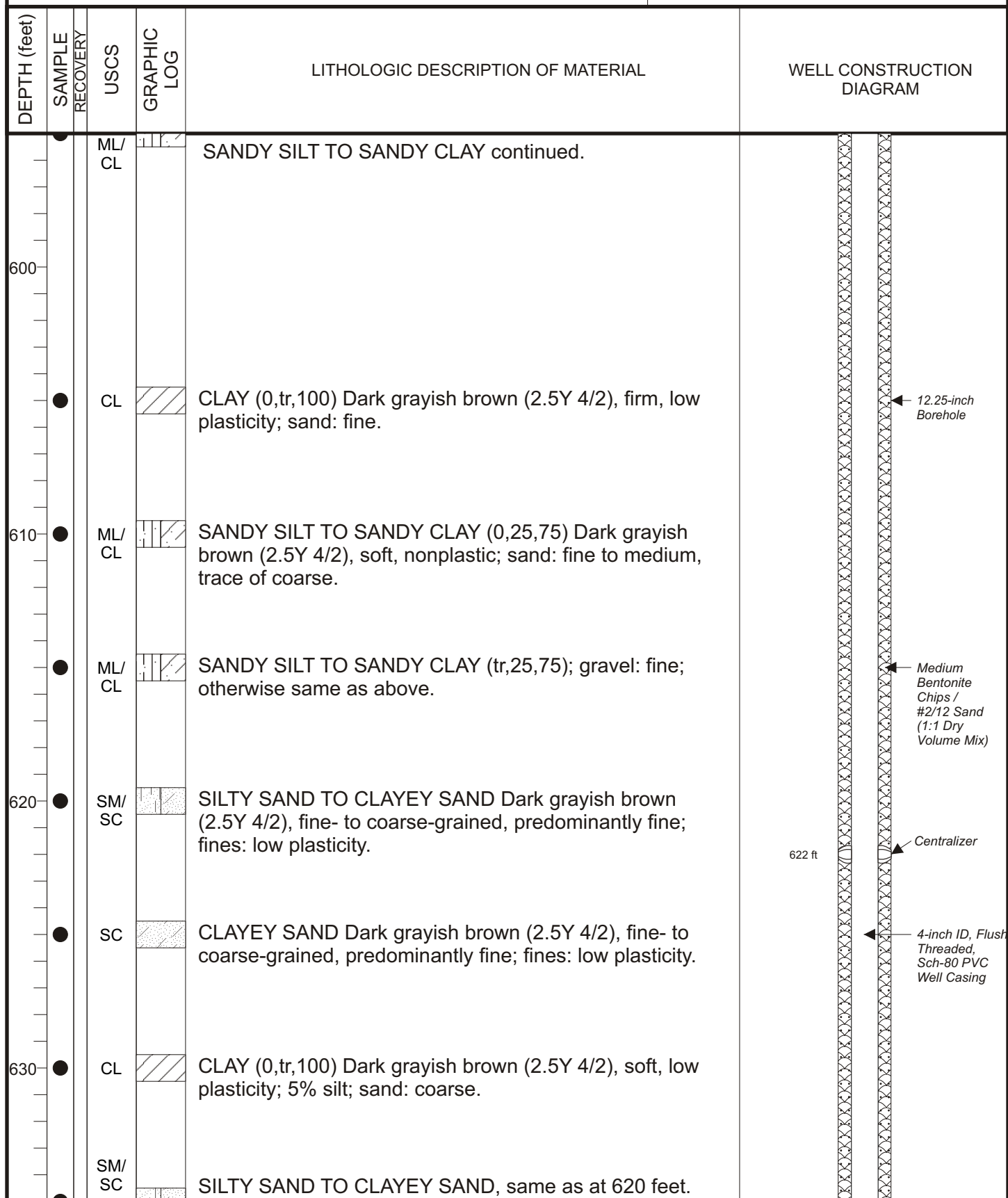


FIGURE B-3: LITHOLOGIC LOG FOR MONITOR WELL MW-39

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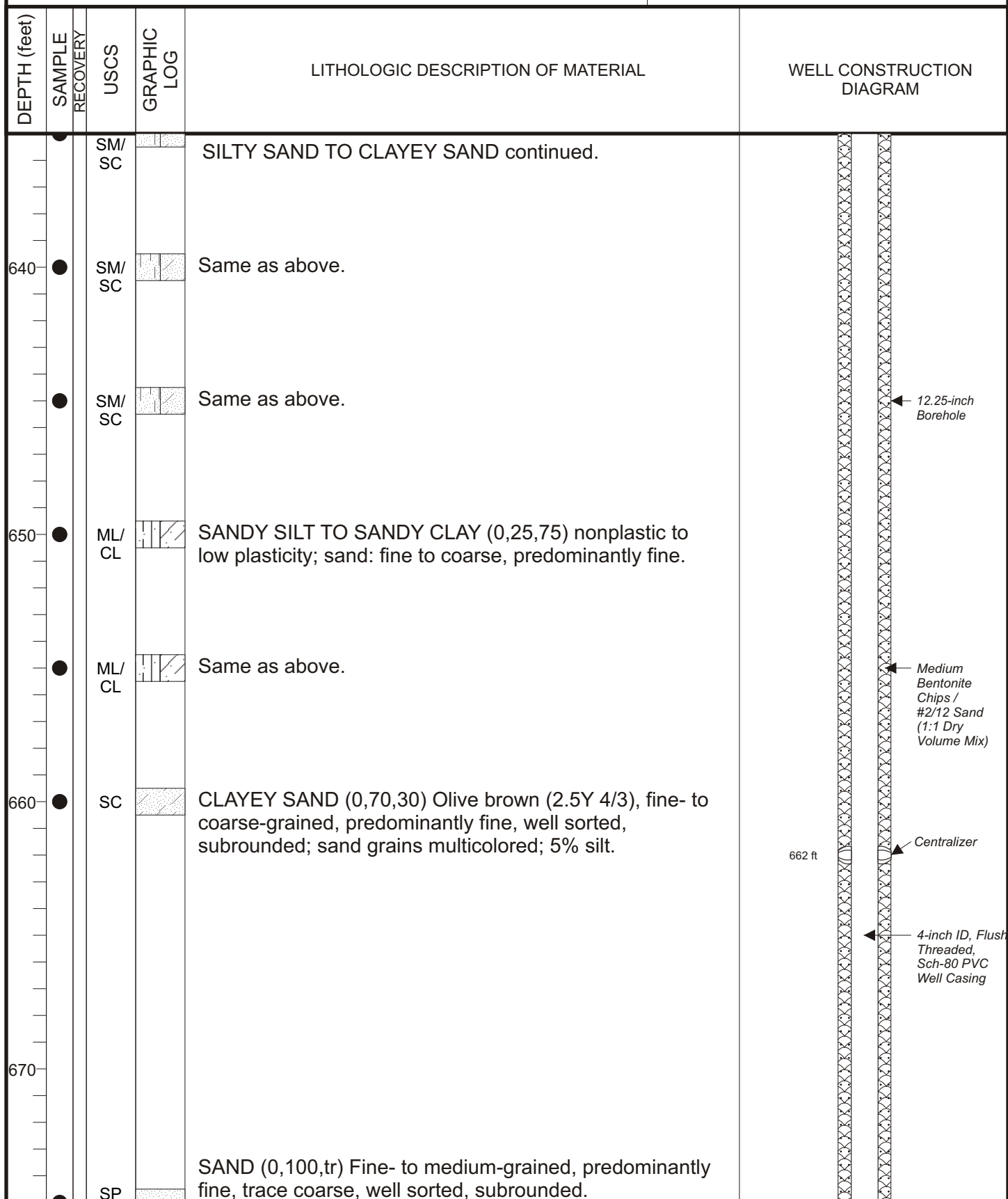


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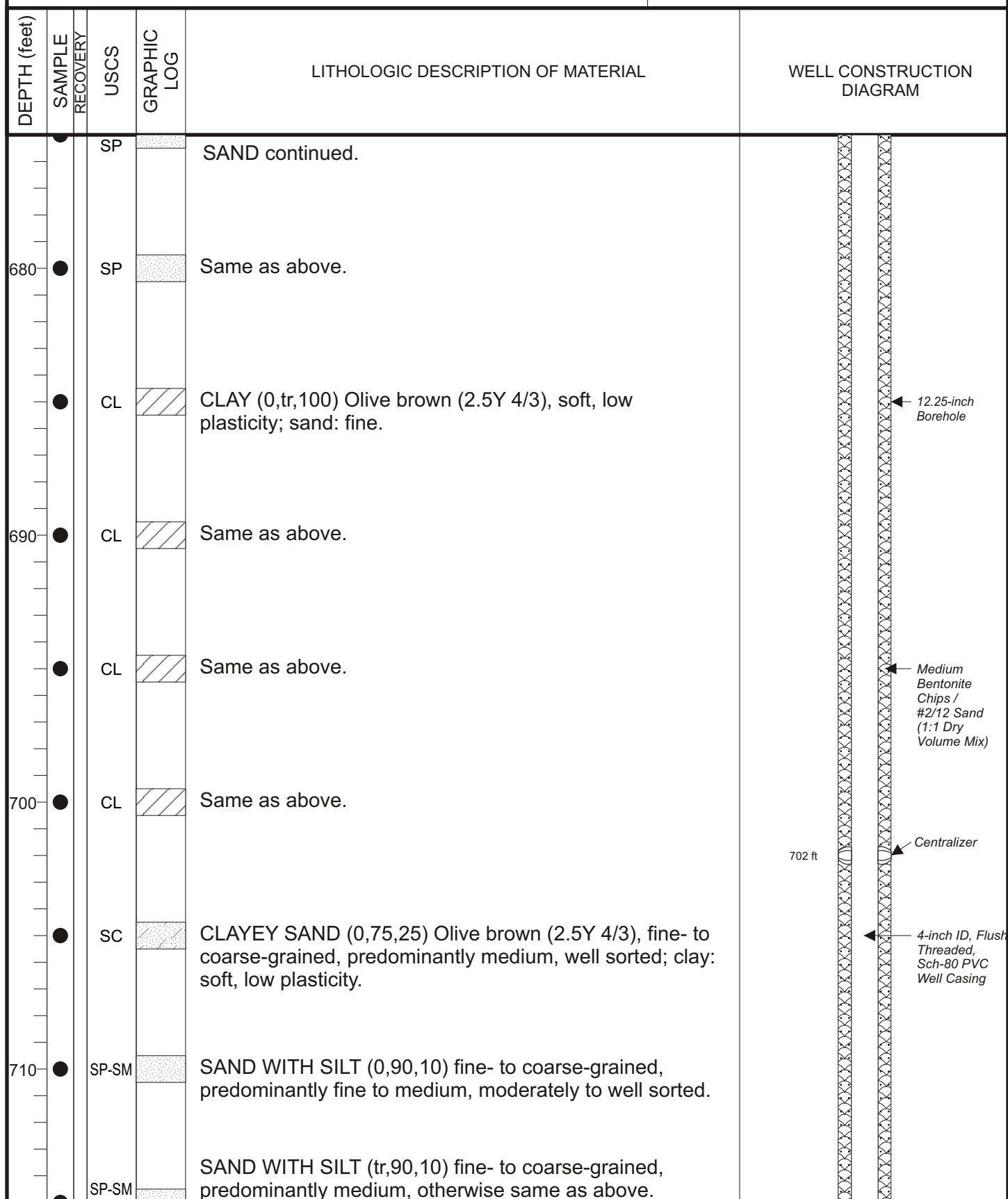


FIGURE B-3: LITHOLOGIC LOG FOR MONITOR WELL MW-39

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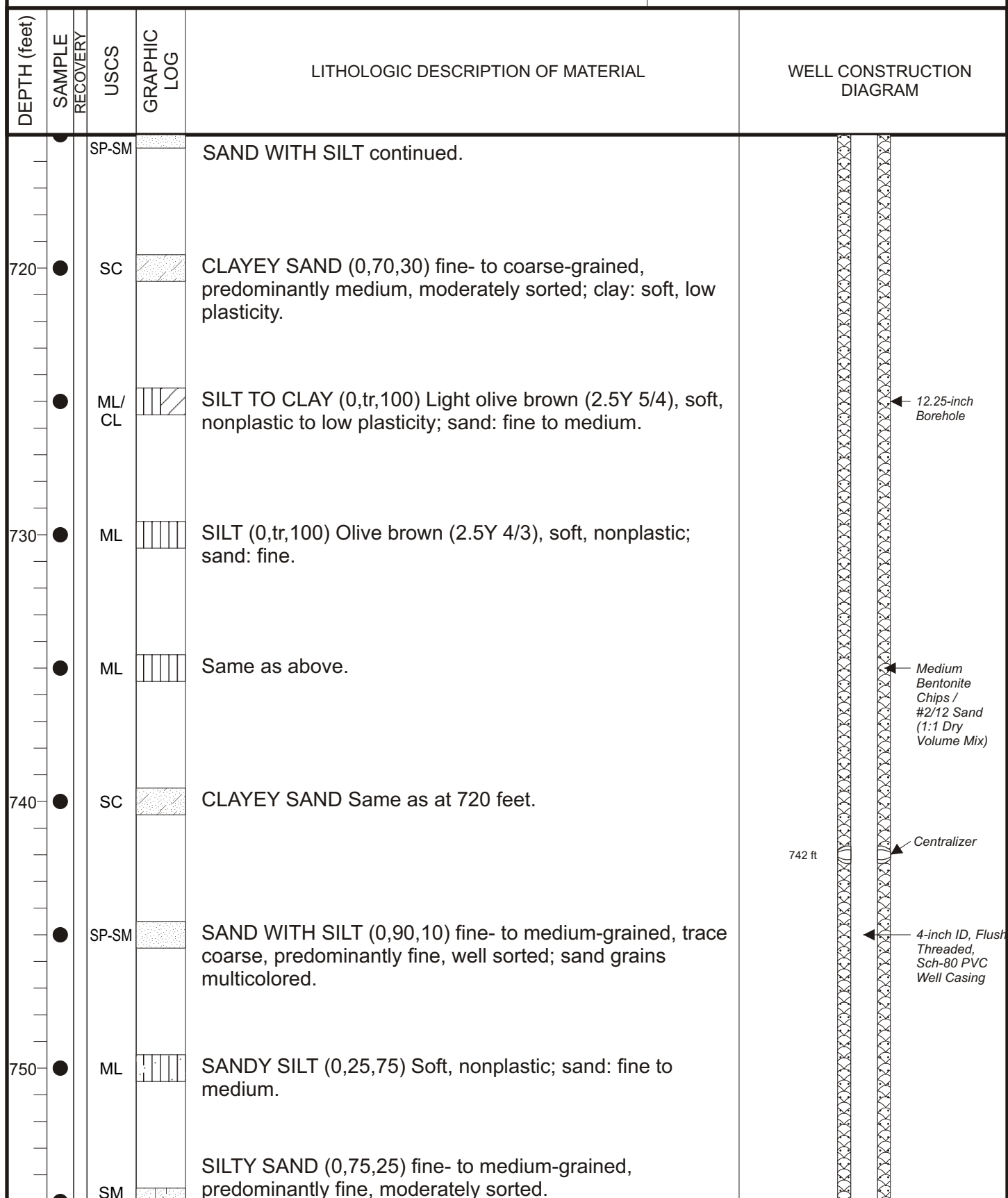


FIGURE B-3: LITHOLOGIC LOG FOR MONITOR WELL MW-39

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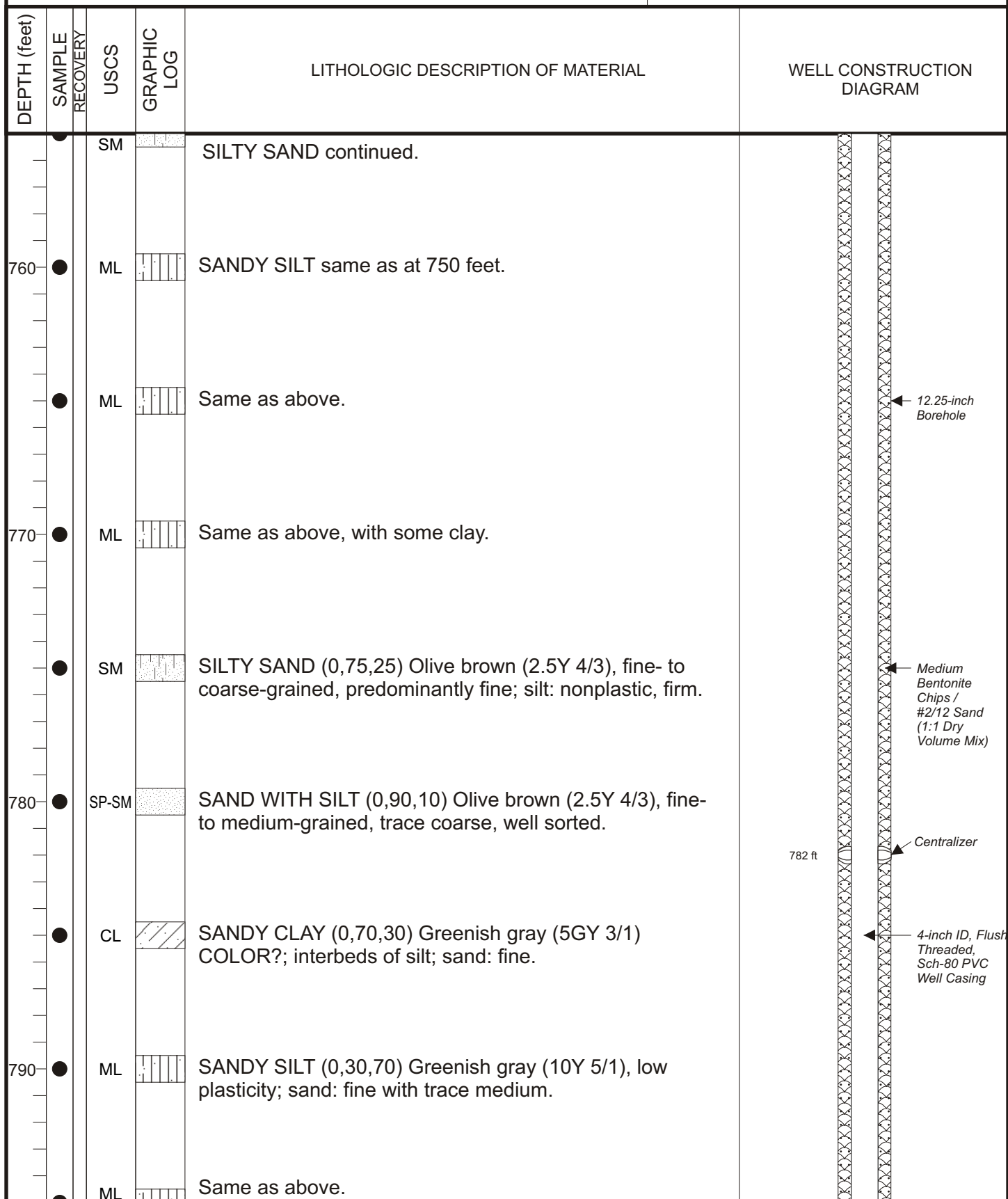


FIGURE B-3: LITHOLOGIC LOG FOR MONITOR WELL MW-39

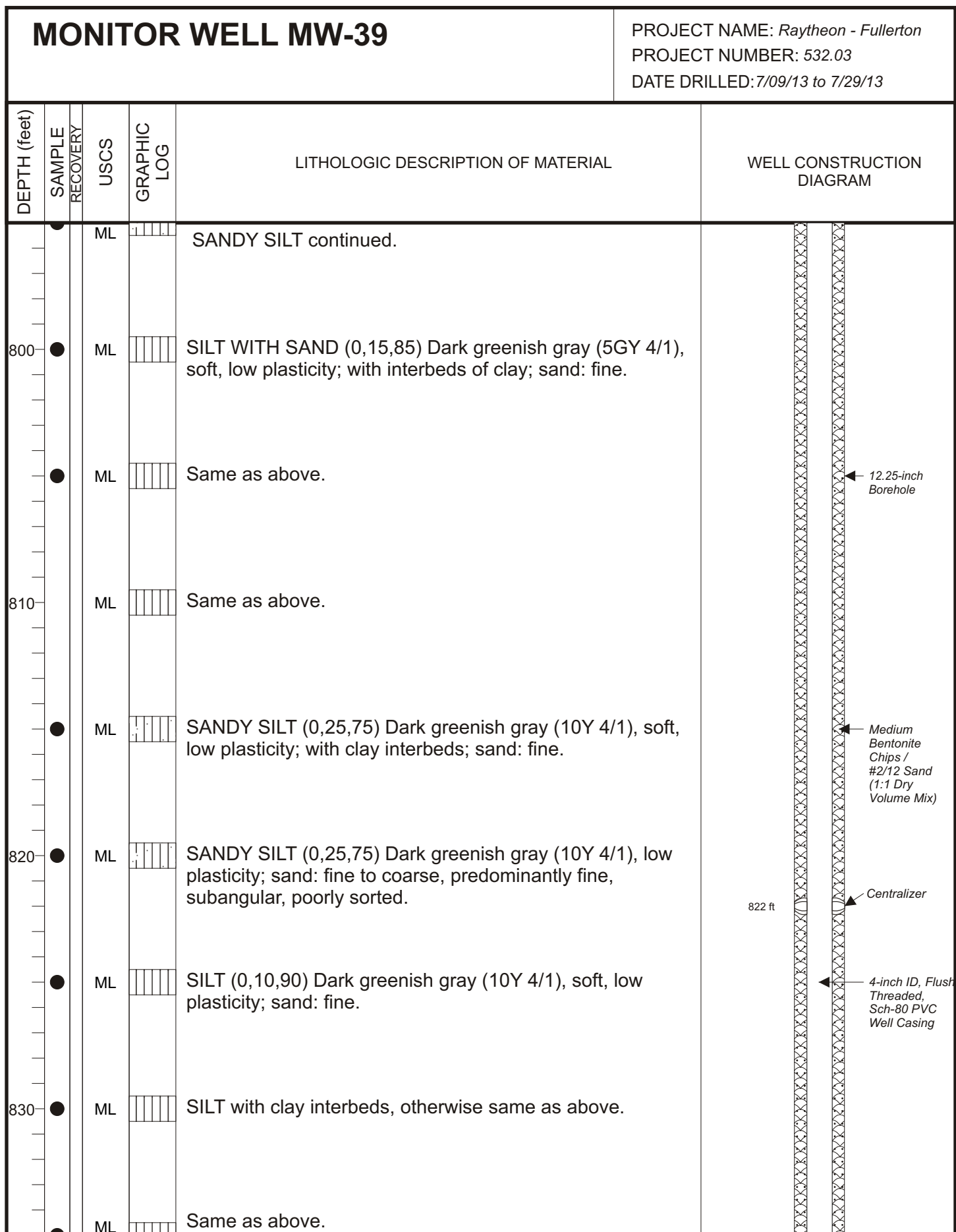


FIGURE B-3: LITHOLOGIC LOG FOR MONITOR WELL MW-39

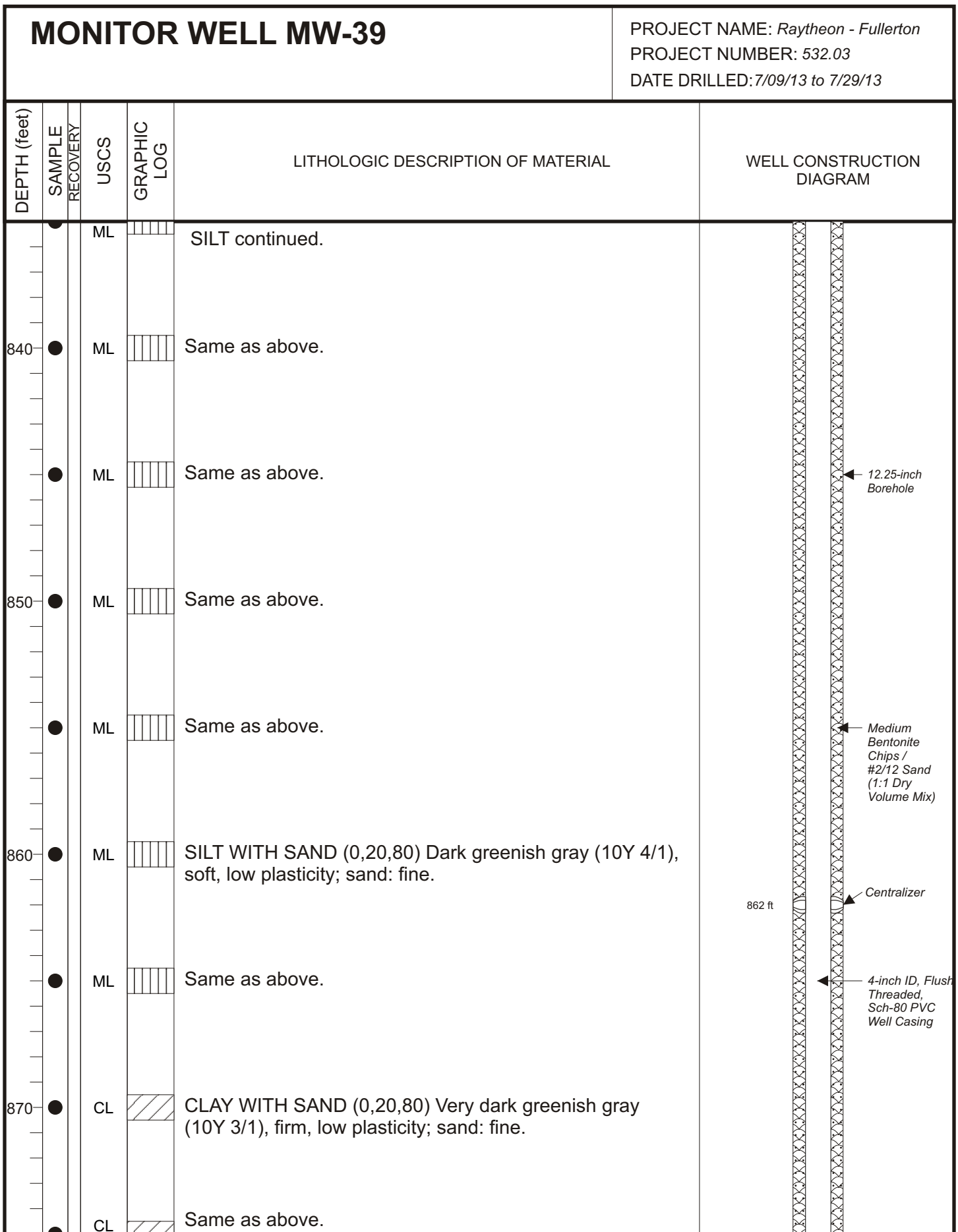


FIGURE B-3: LITHOLOGIC LOG FOR MONITOR WELL MW-39

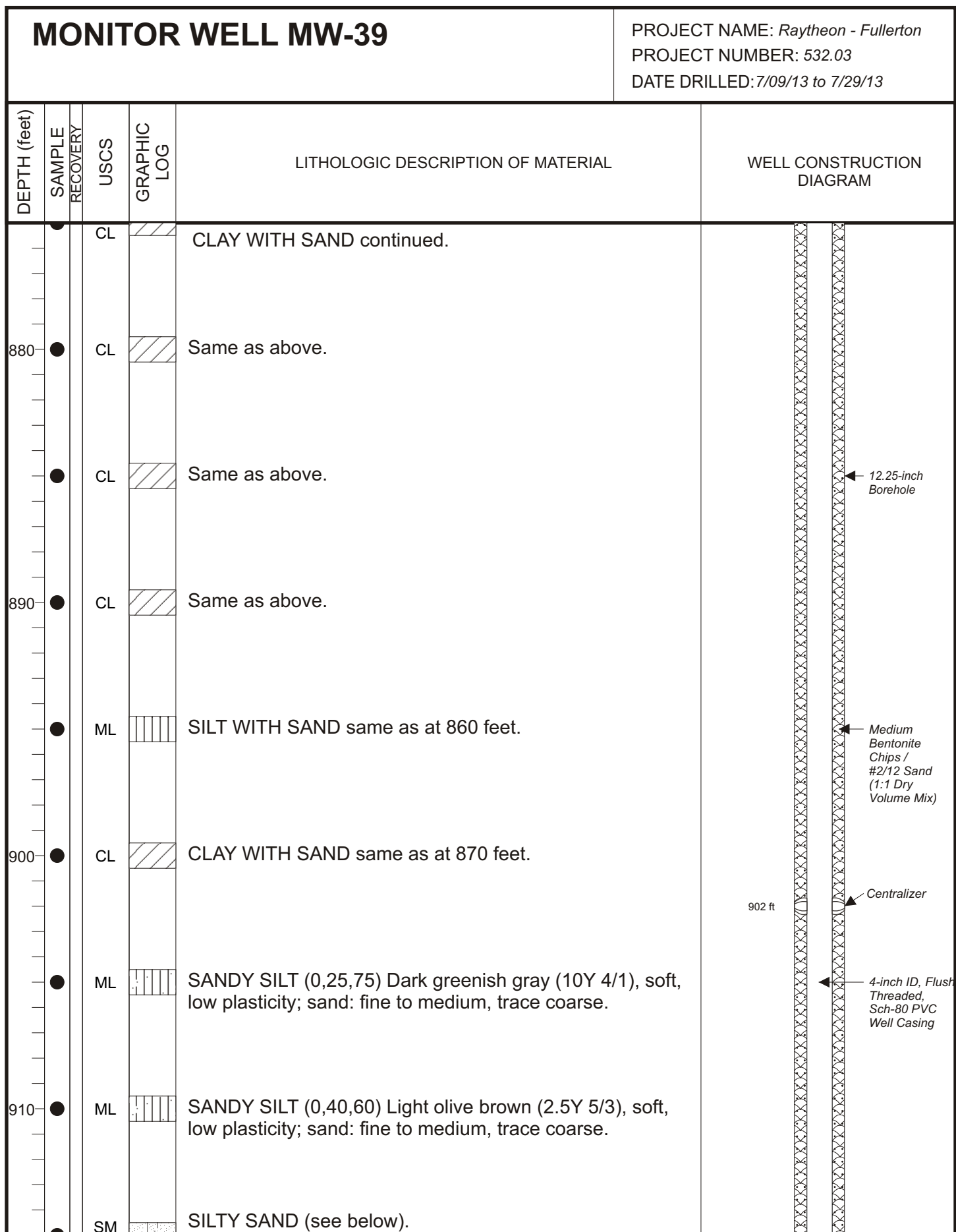


FIGURE B-3: LITHOLOGIC LOG FOR MONITOR WELL MW-39

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DATE DRILLED: 7/09/13 to 7/29/13

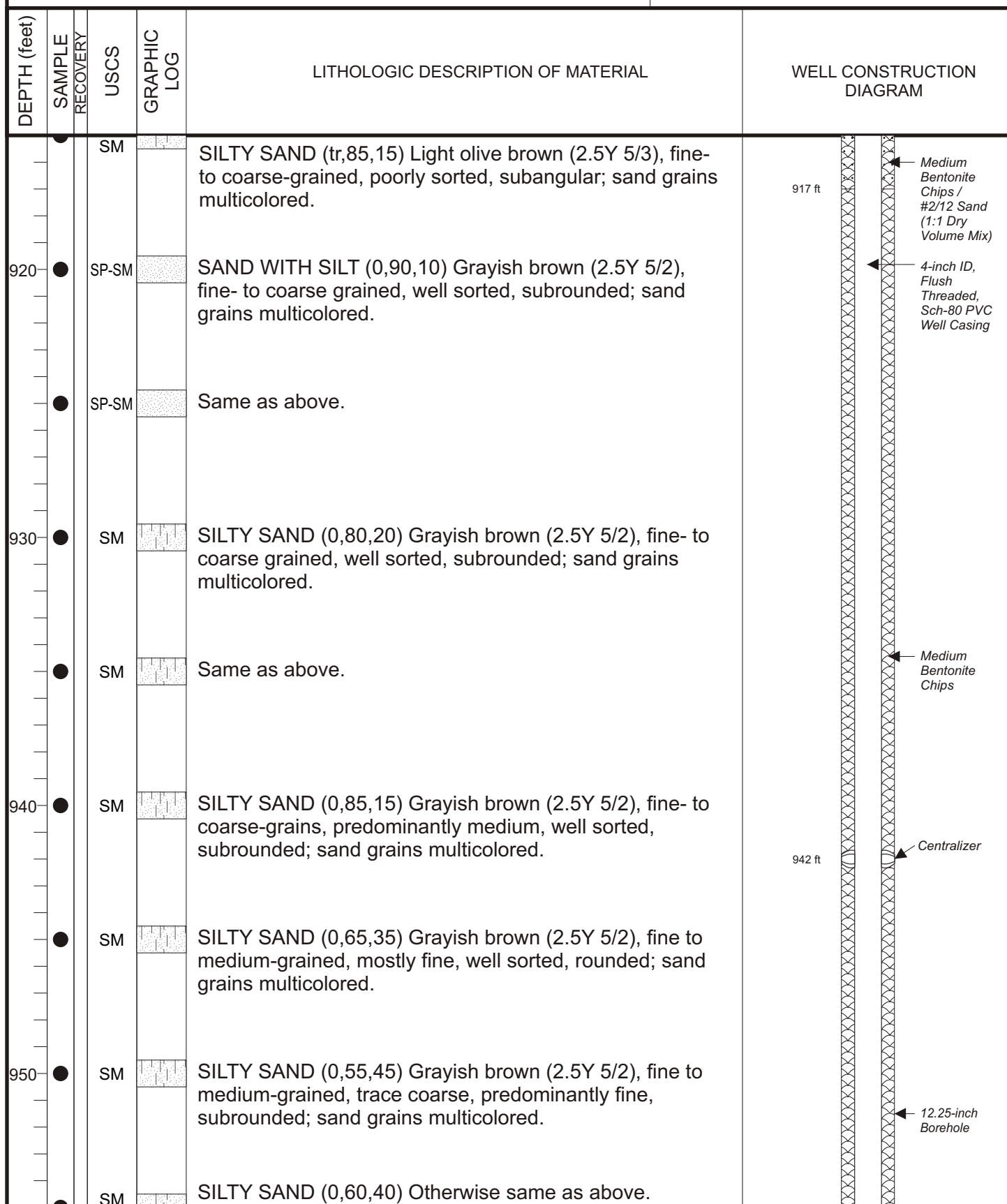


FIGURE B-3: LITHOLOGIC LOG FOR MONITOR WELL MW-39

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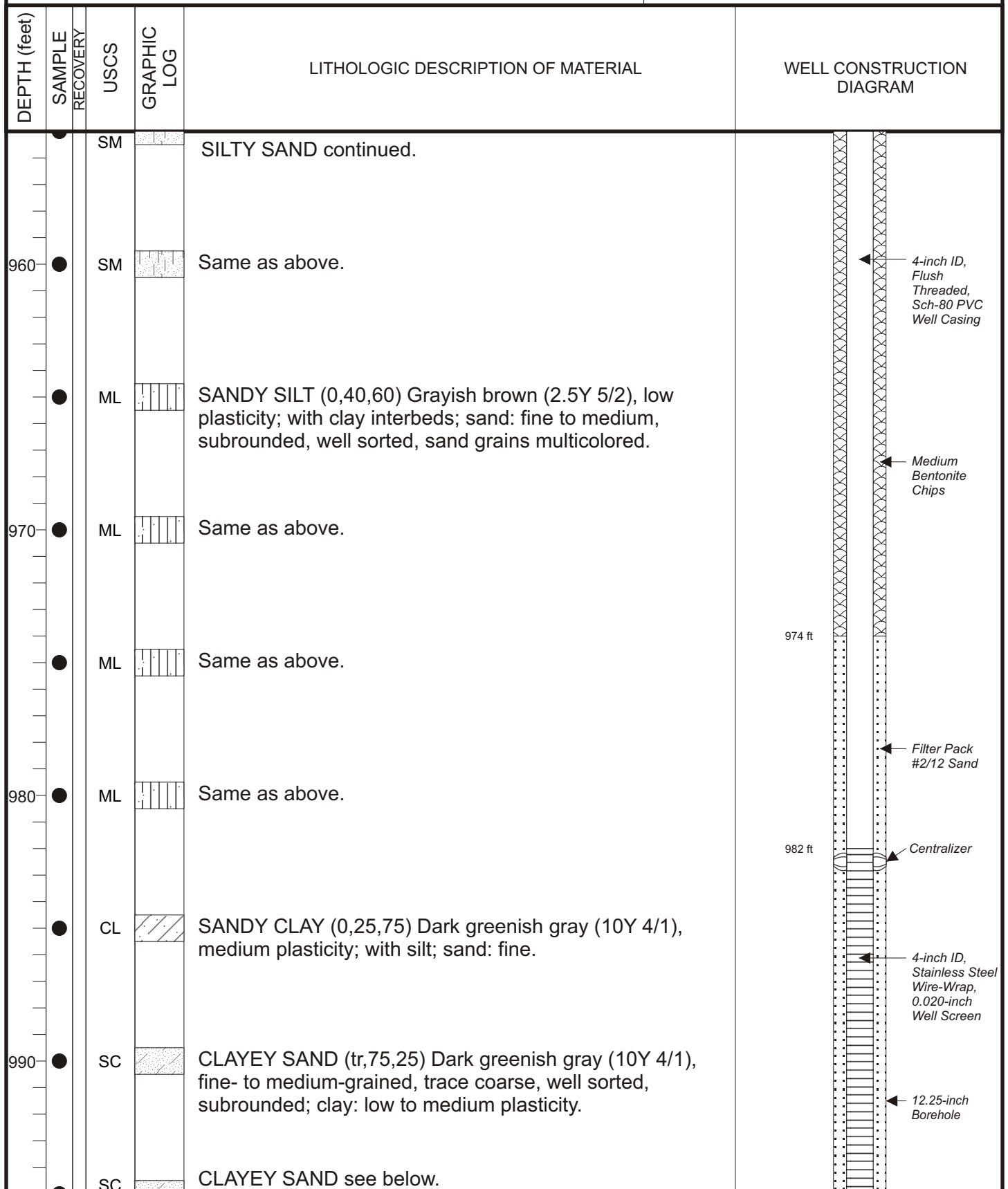


FIGURE B-3: LITHOLOGIC LOG FOR MONITOR WELL MW-39

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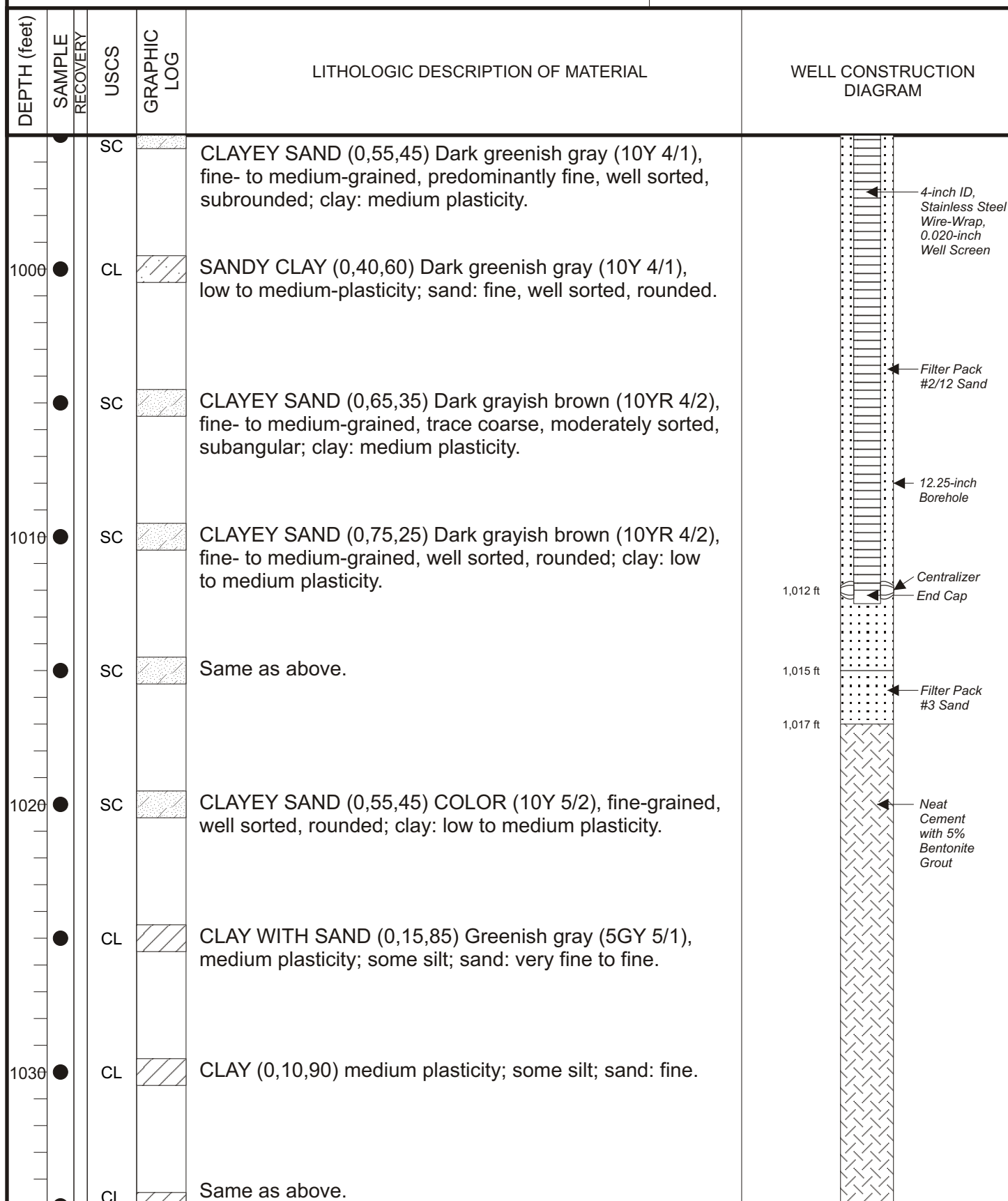


FIGURE B-3: LITHOLOGIC LOG FOR MONITOR WELL MW-39

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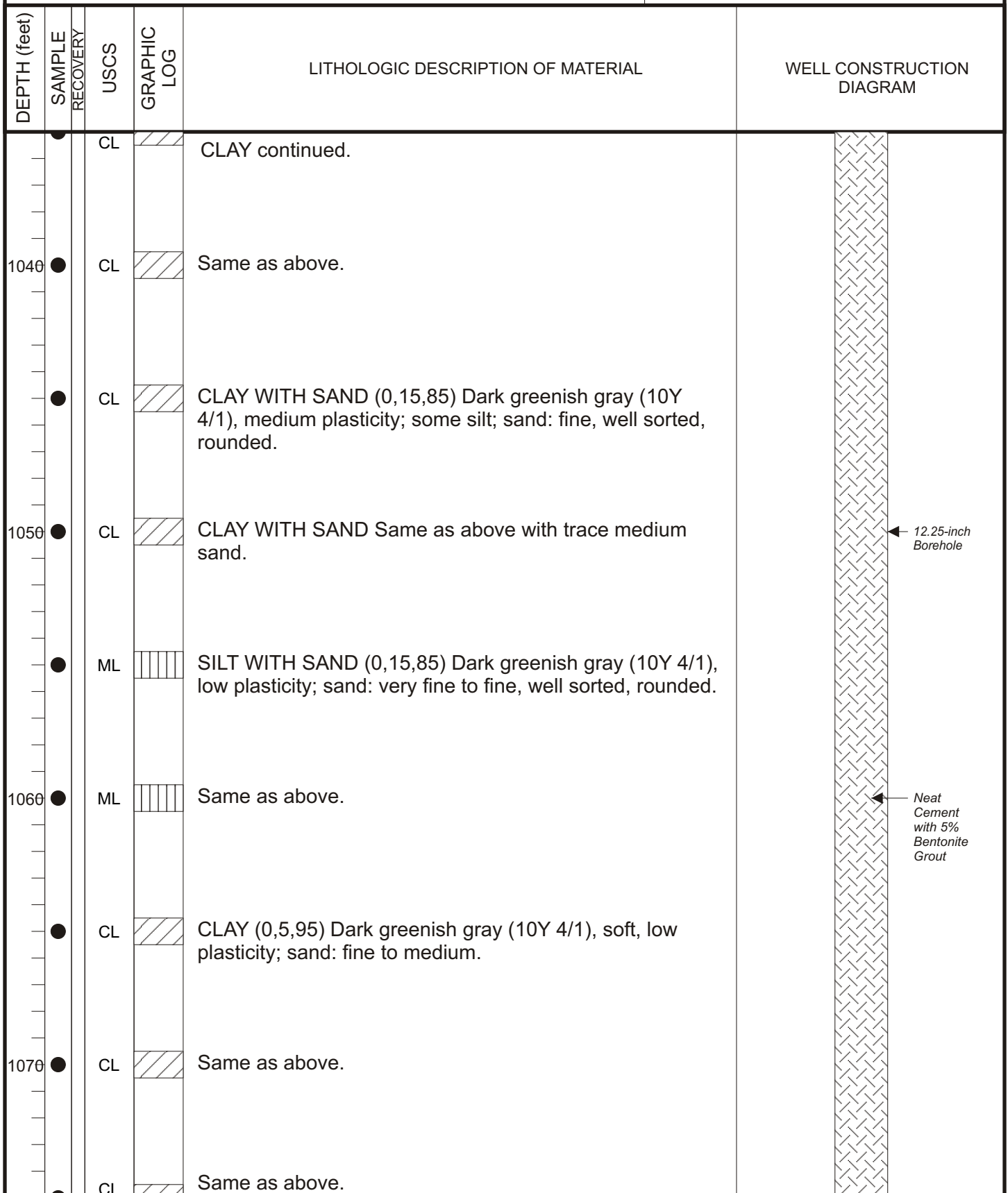


FIGURE B-3: LITHOLOGIC LOG FOR MONITOR WELL MW-39

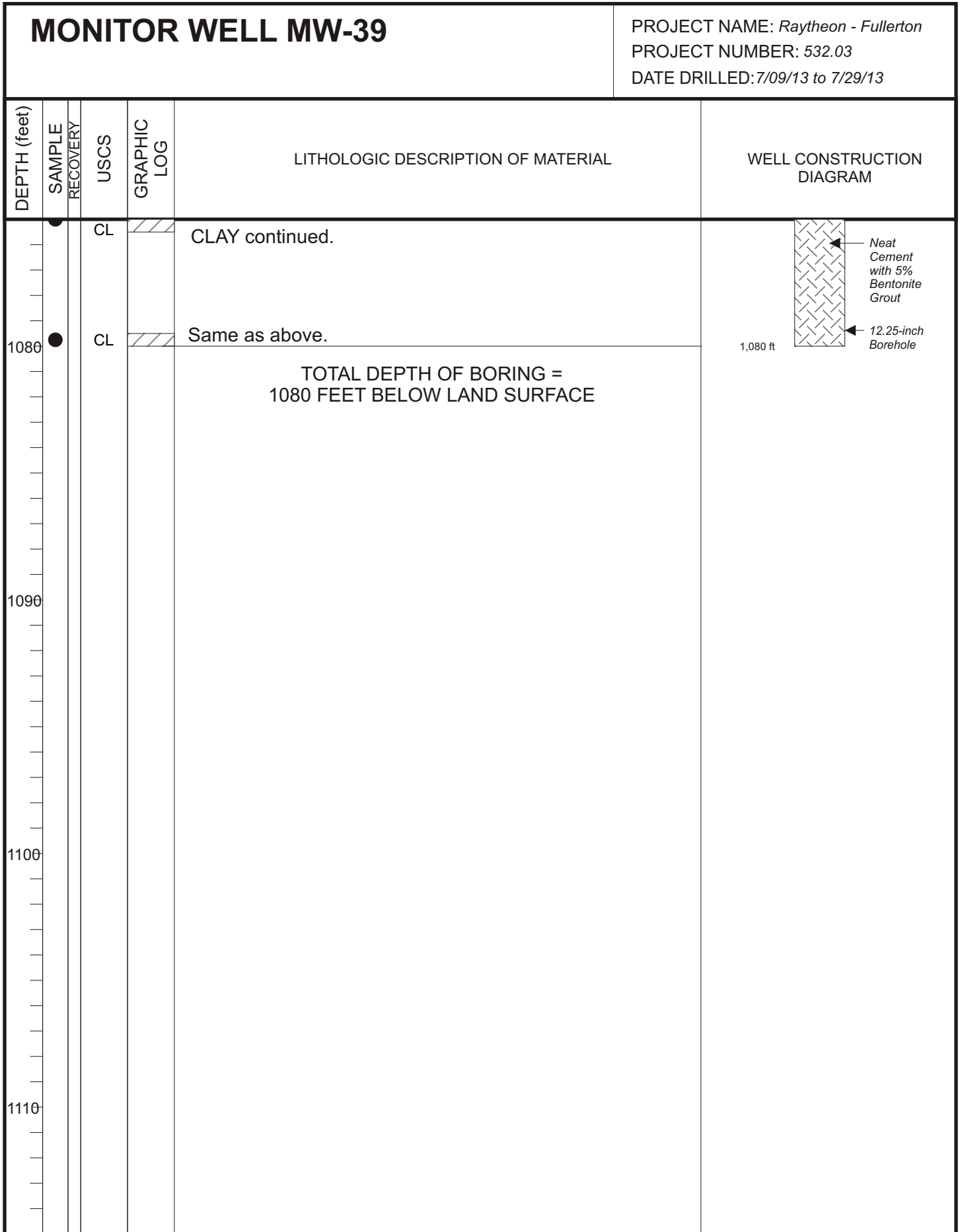


FIGURE B-3: LITHOLOGIC LOG FOR MONITOR WELL MW-39

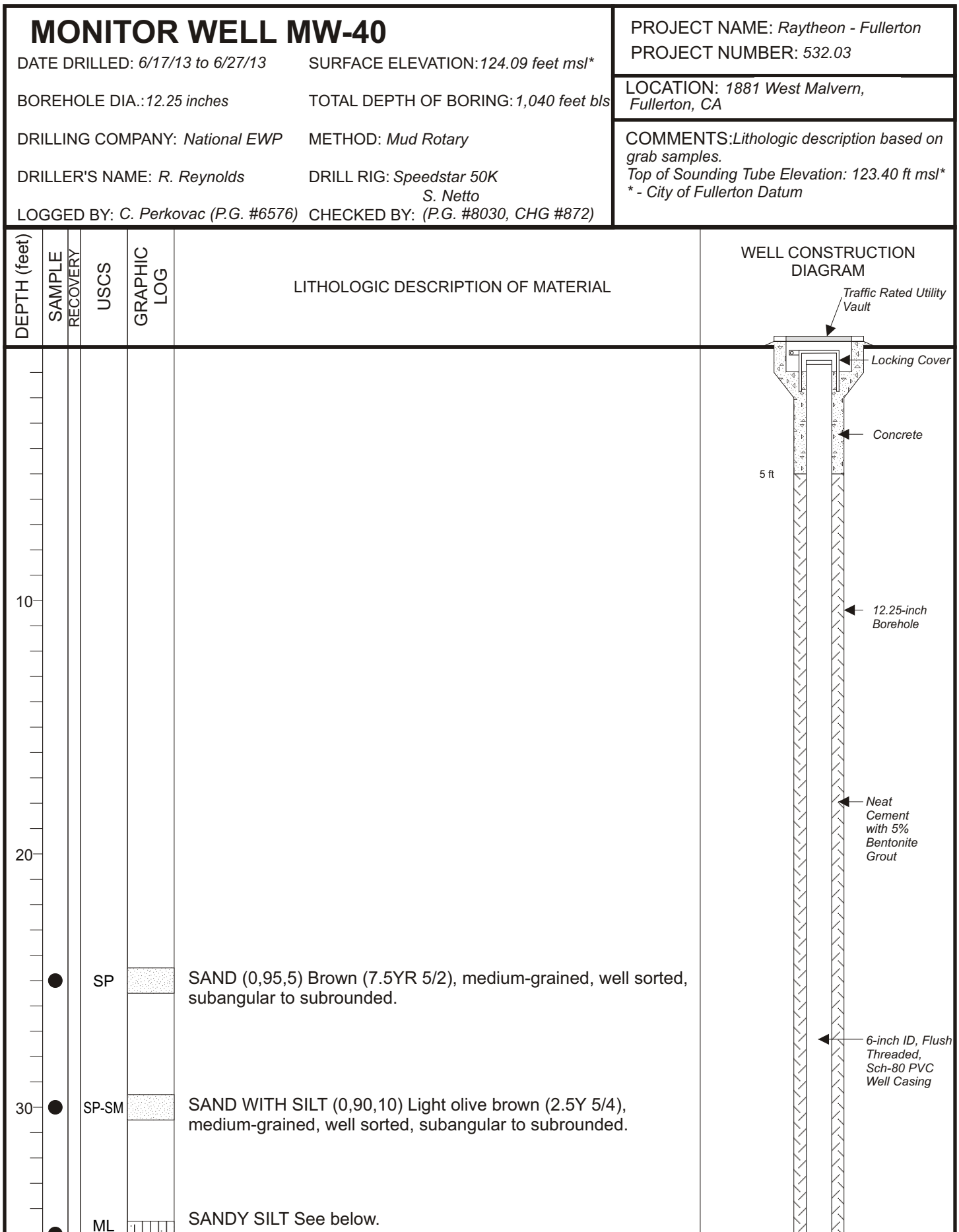


FIGURE B-4: LITHOLOGIC LOG FOR MONITOR WELL MW-40

MONITOR WELL MW-40

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PROJECT NUMBER: 532.03

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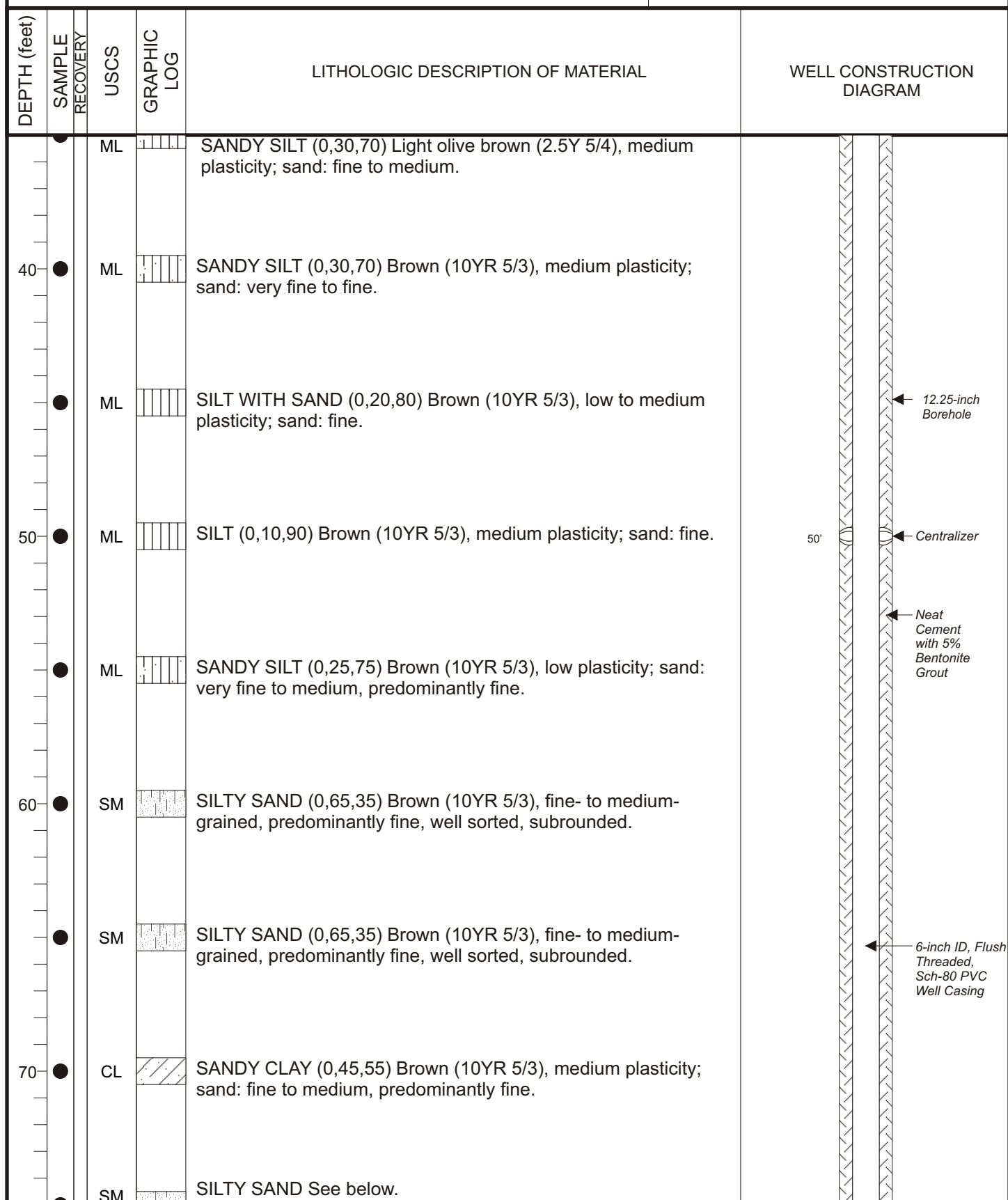


FIGURE B-4: LITHOLOGIC LOG FOR MONITOR WELL MW-40

MONITOR WELL MW-40

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PROJECT NUMBER: 532.03

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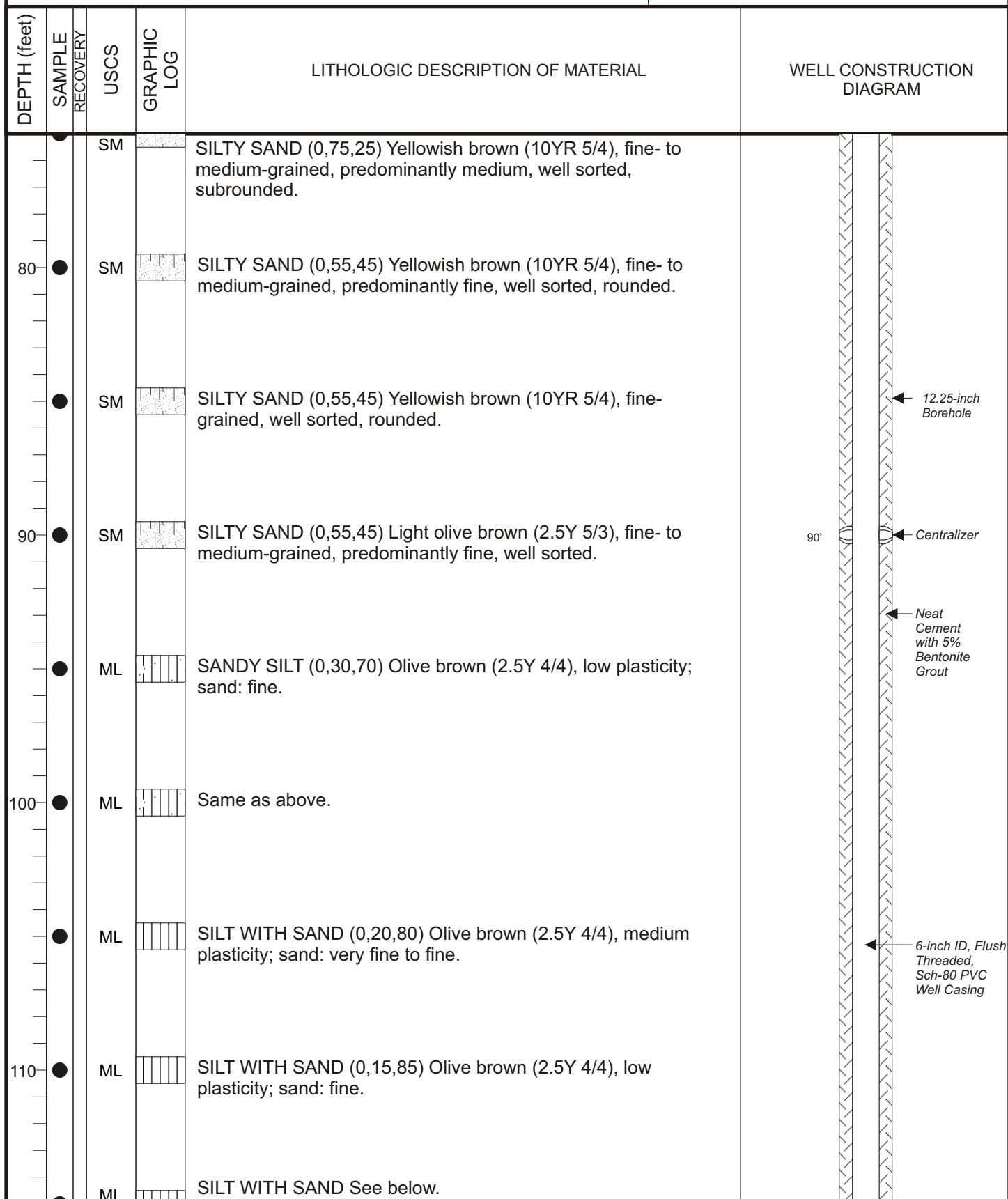


FIGURE B-4: LITHOLOGIC LOG FOR MONITOR WELL MW-40

MONITOR WELL MW-40

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PROJECT NUMBER: 532.03

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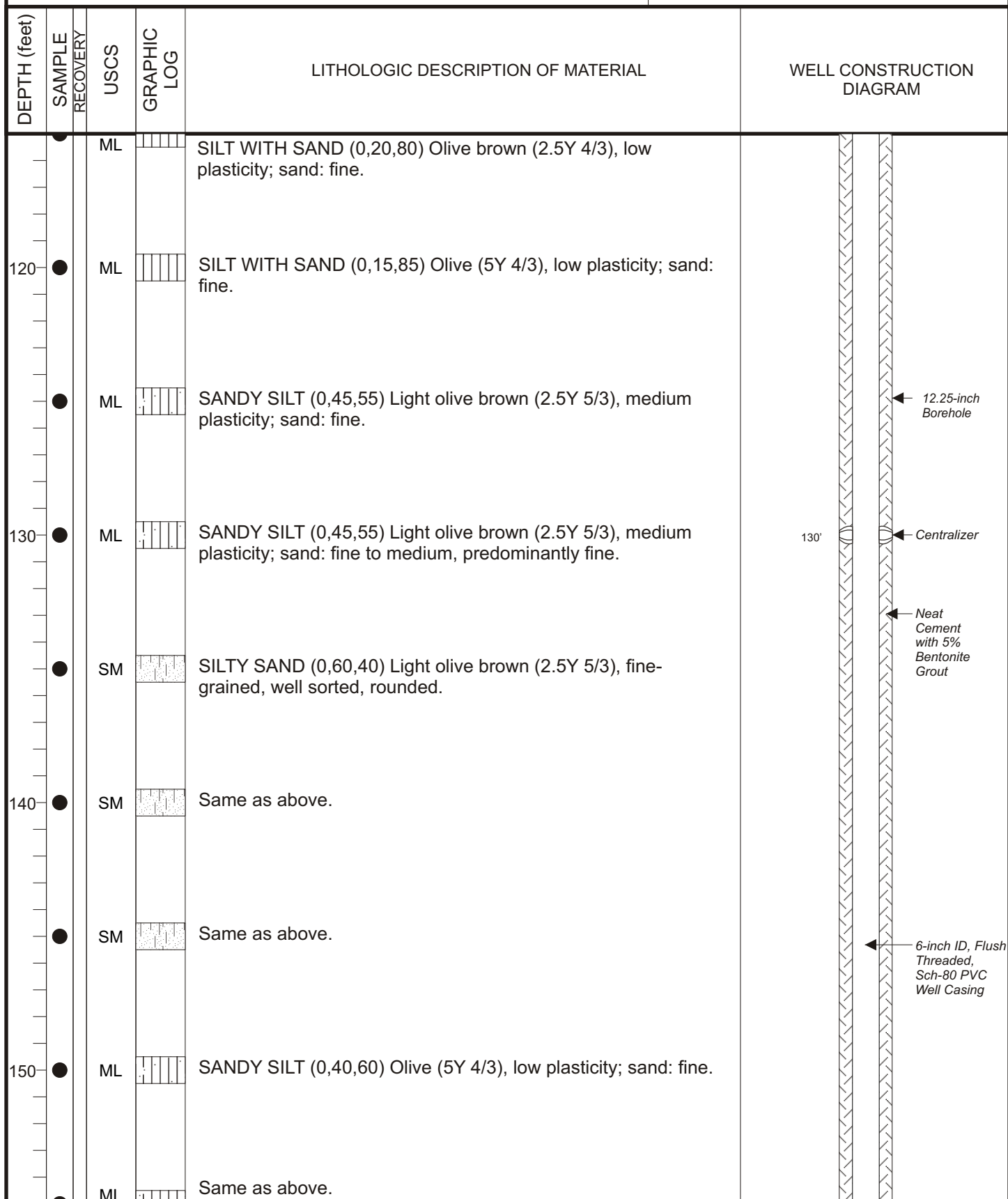


FIGURE B-4: LITHOLOGIC LOG FOR MONITOR WELL MW-40

MONITOR WELL MW-40

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PROJECT NUMBER: 532.03

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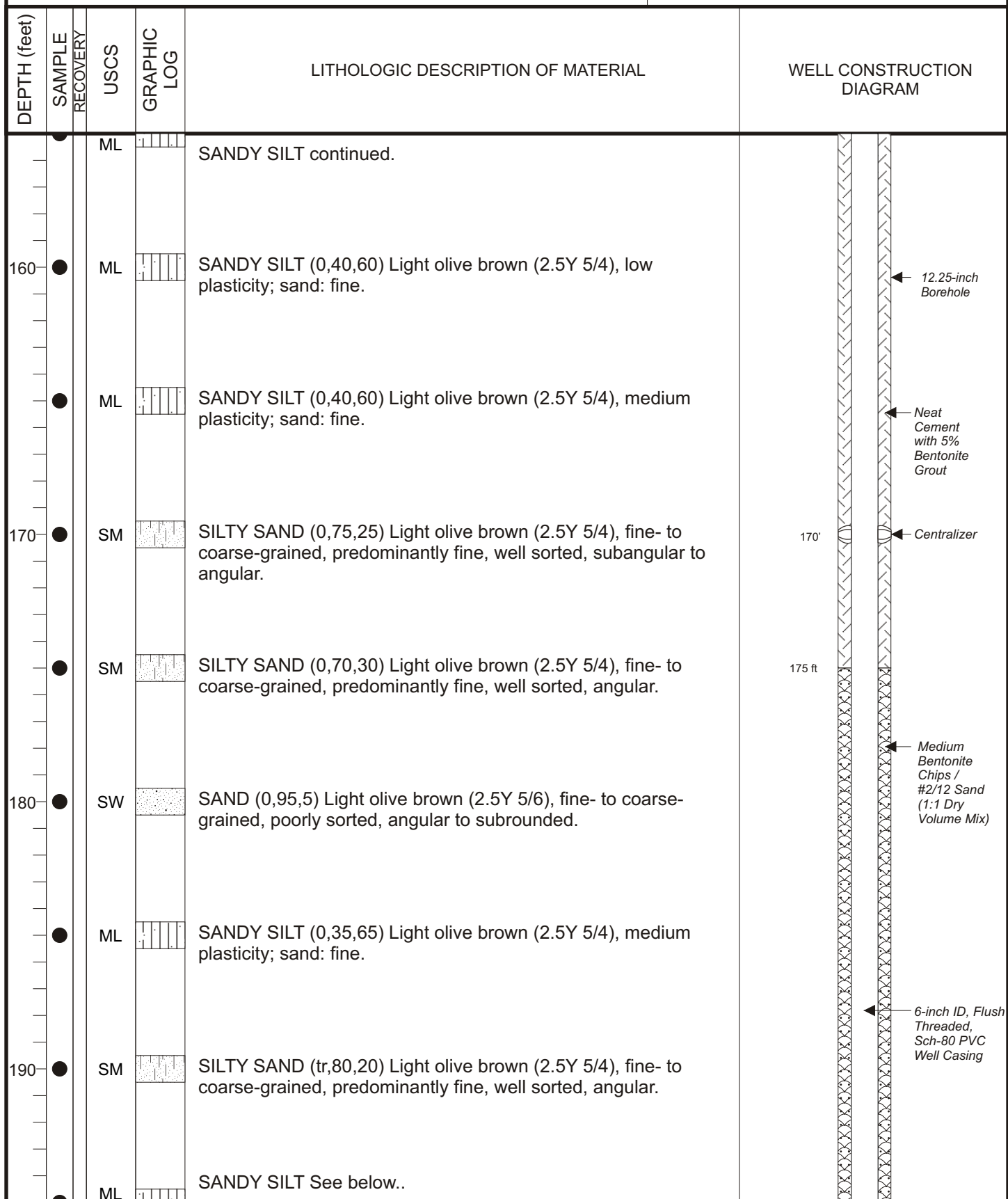


FIGURE B-4: LITHOLOGIC LOG FOR MONITOR WELL MW-40

MONITOR WELL MW-40

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PROJECT NUMBER: 532.03

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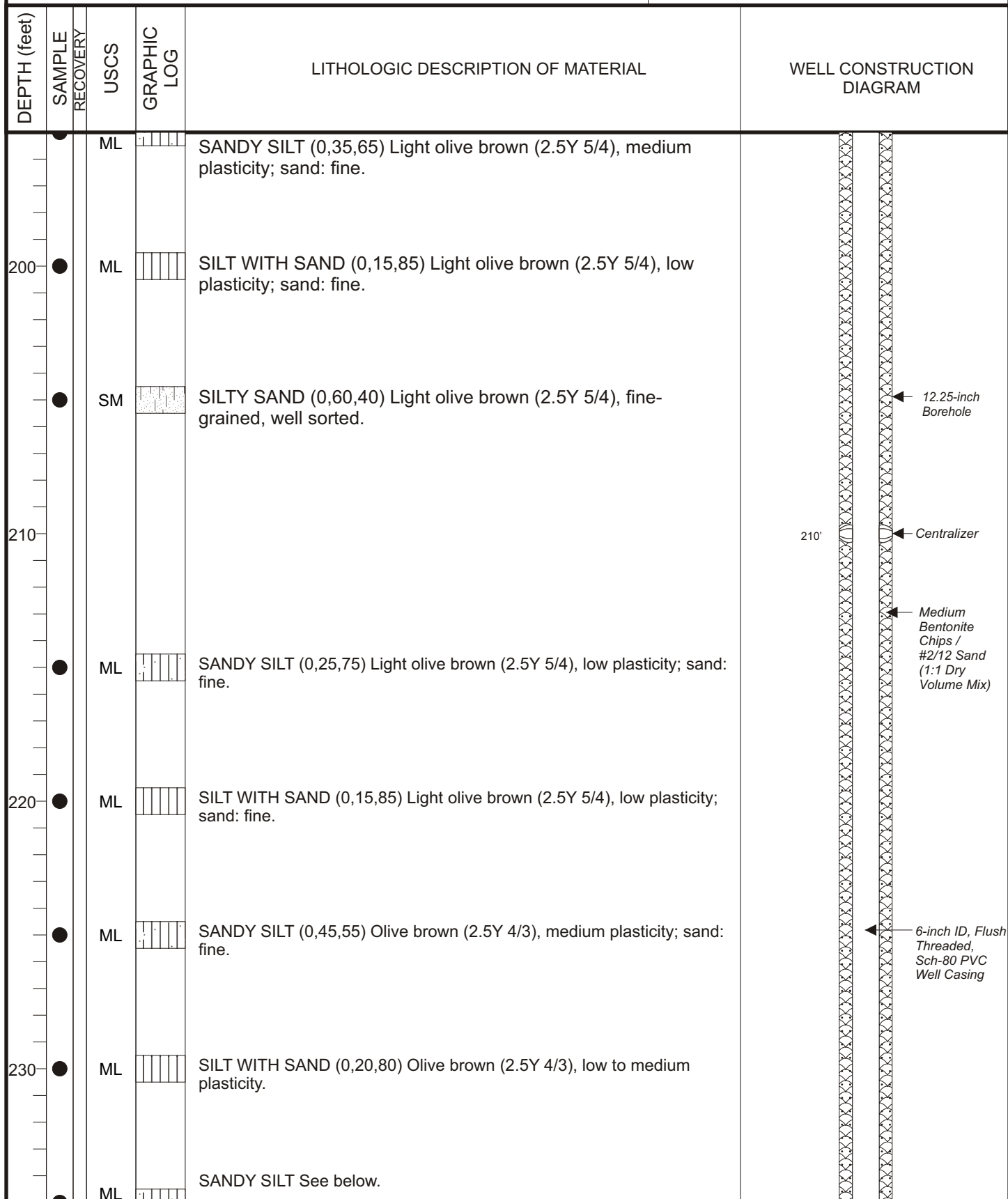


FIGURE B-4: LITHOLOGIC LOG FOR MONITOR WELL MW-40

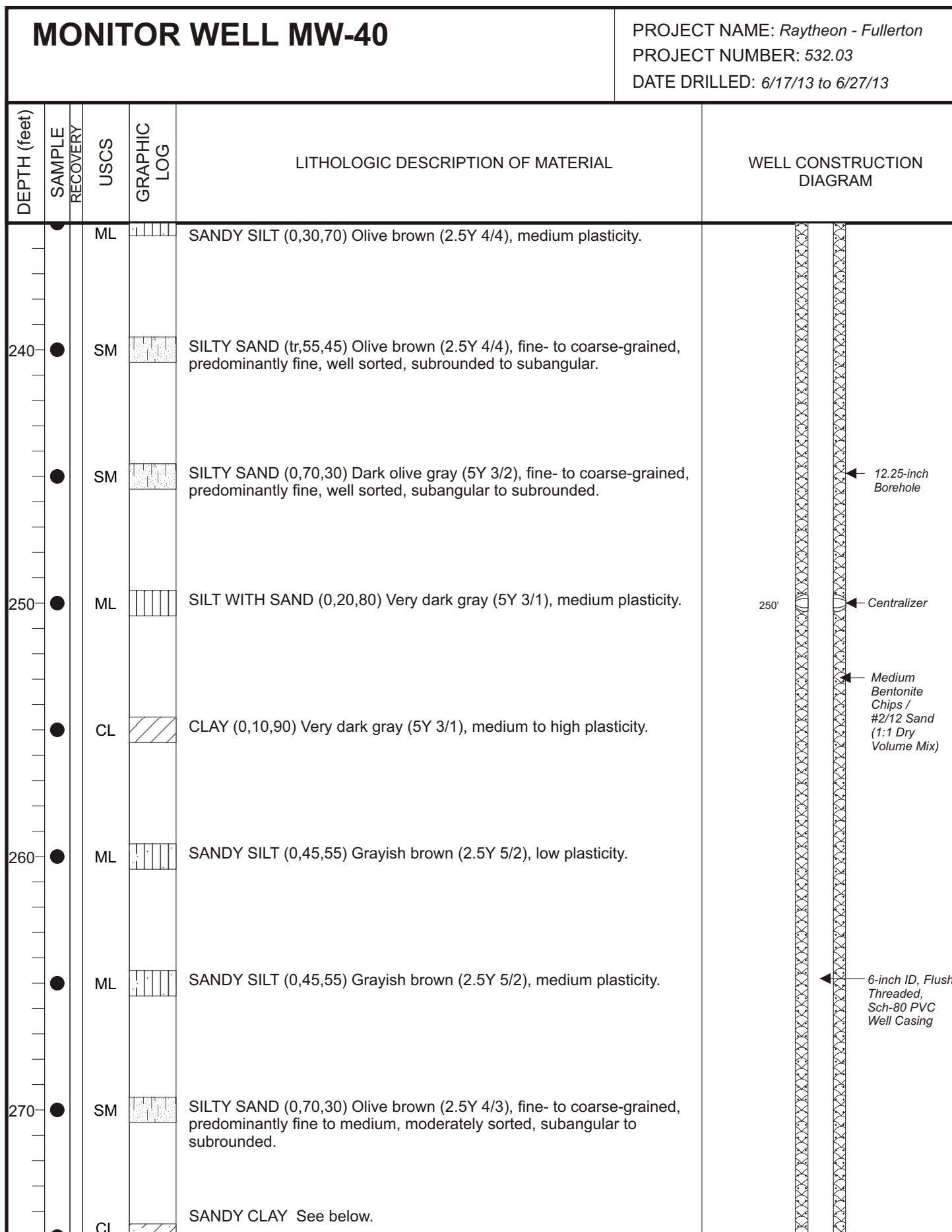


FIGURE B-4: LITHOLOGIC LOG FOR MONITOR WELL MW-40

MONITOR WELL MW-40

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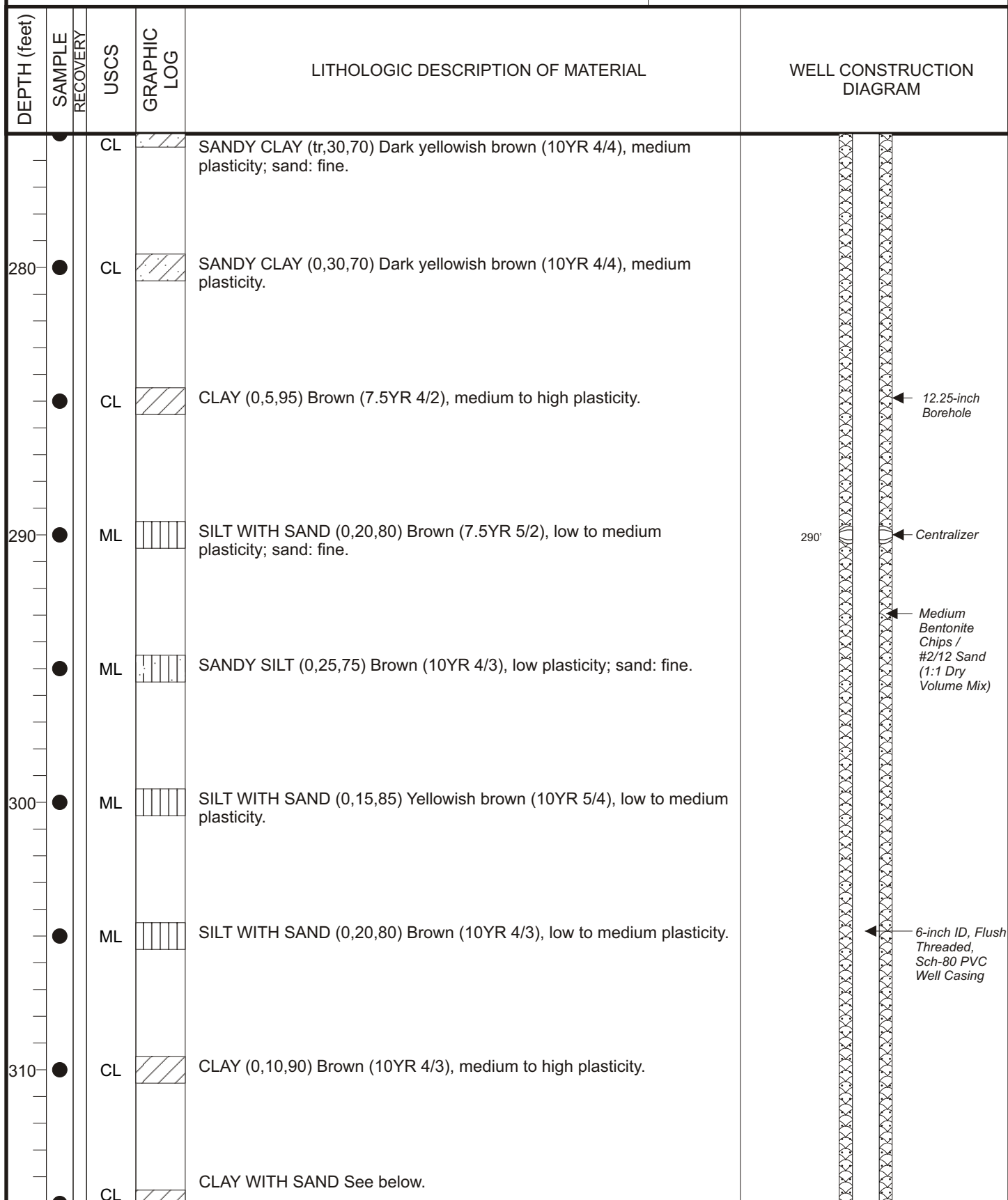


FIGURE B-4: LITHOLOGIC LOG FOR MONITOR WELL MW-40

MONITOR WELL MW-40

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PROJECT NUMBER: 532.03

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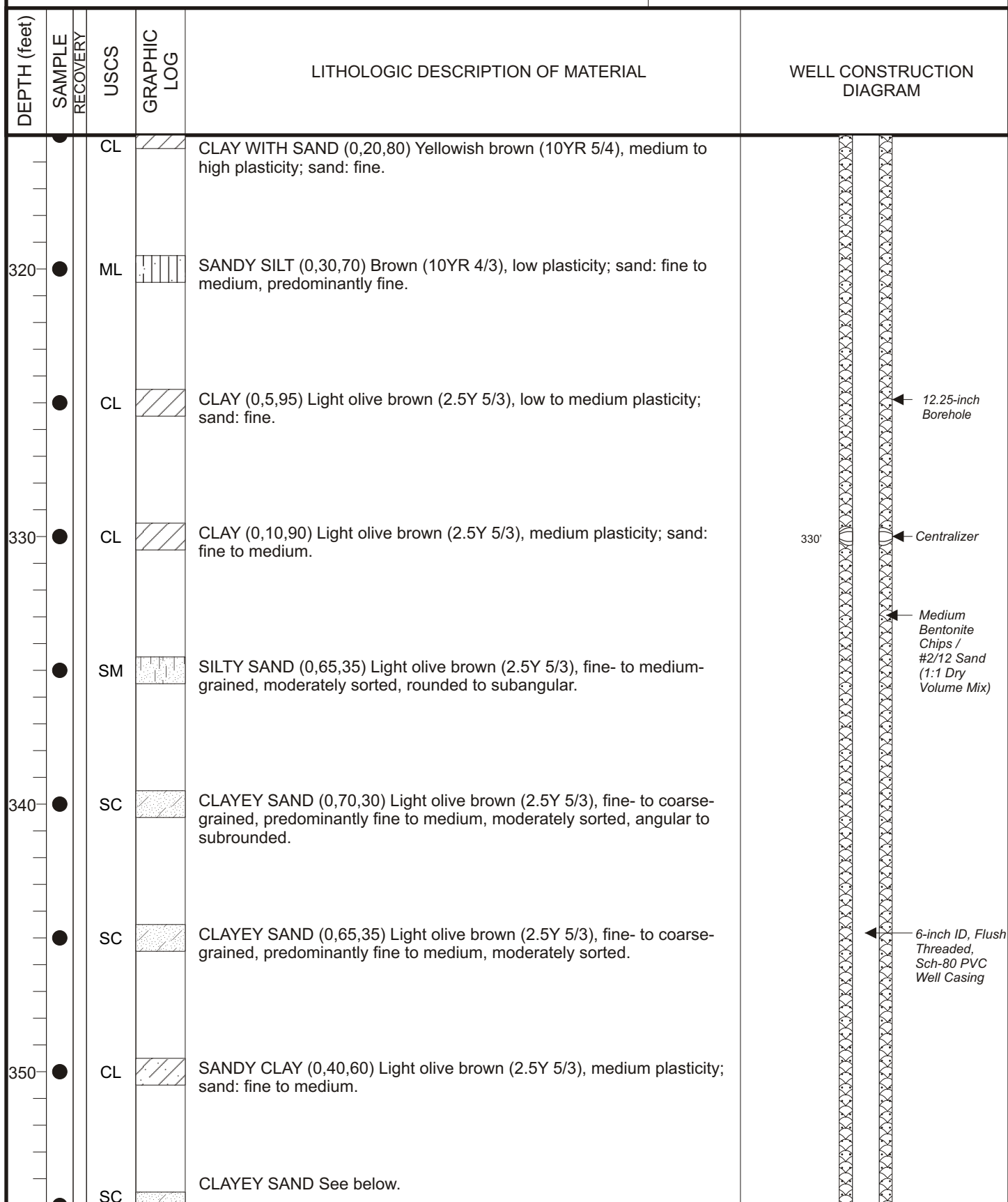


FIGURE B-4: LITHOLOGIC LOG FOR MONITOR WELL MW-40

MONITOR WELL MW-40

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PROJECT NUMBER: 532.03

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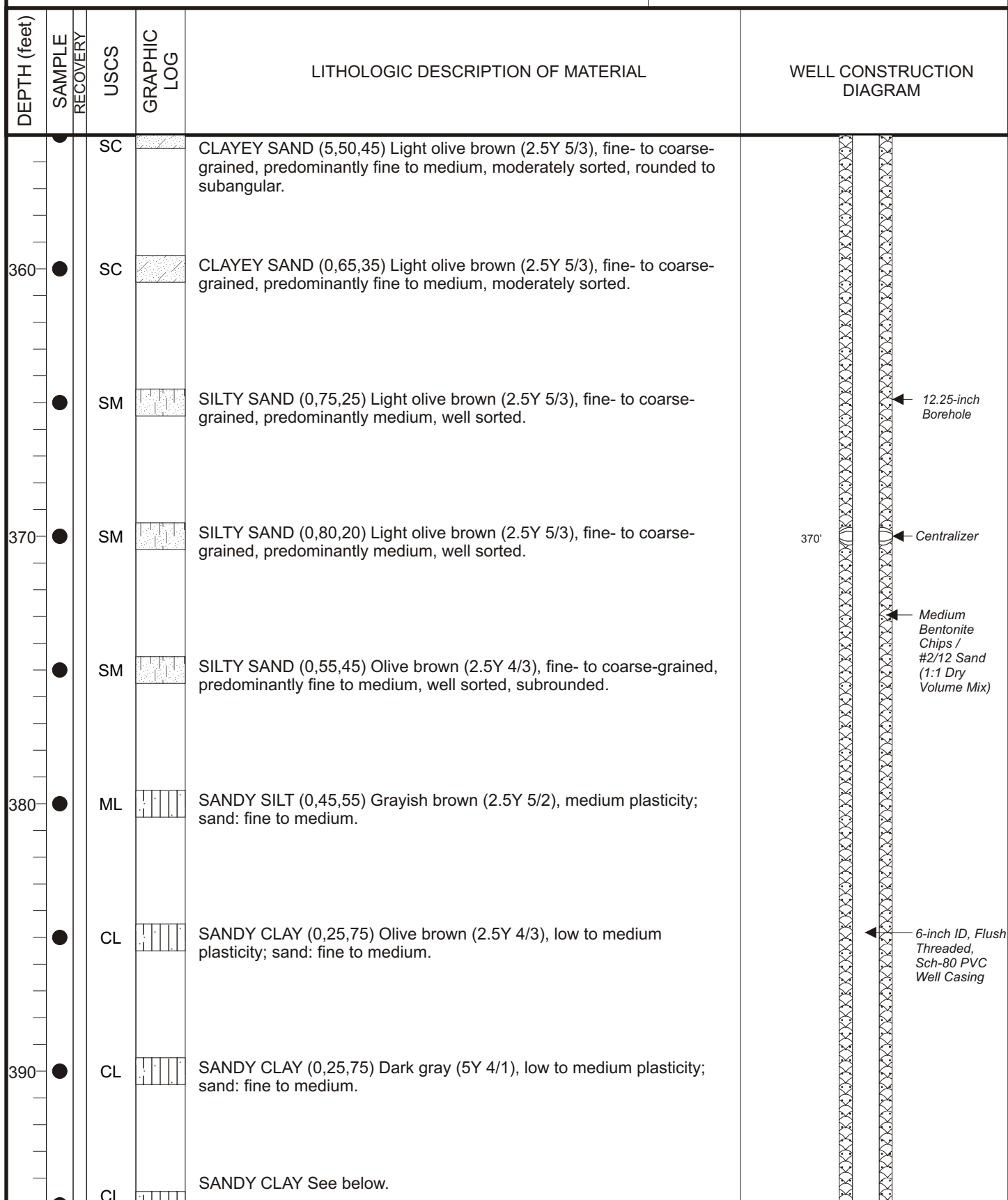


FIGURE B-4: LITHOLOGIC LOG FOR MONITOR WELL MW-40

MONITOR WELL MW-40

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PROJECT NUMBER: 532.03

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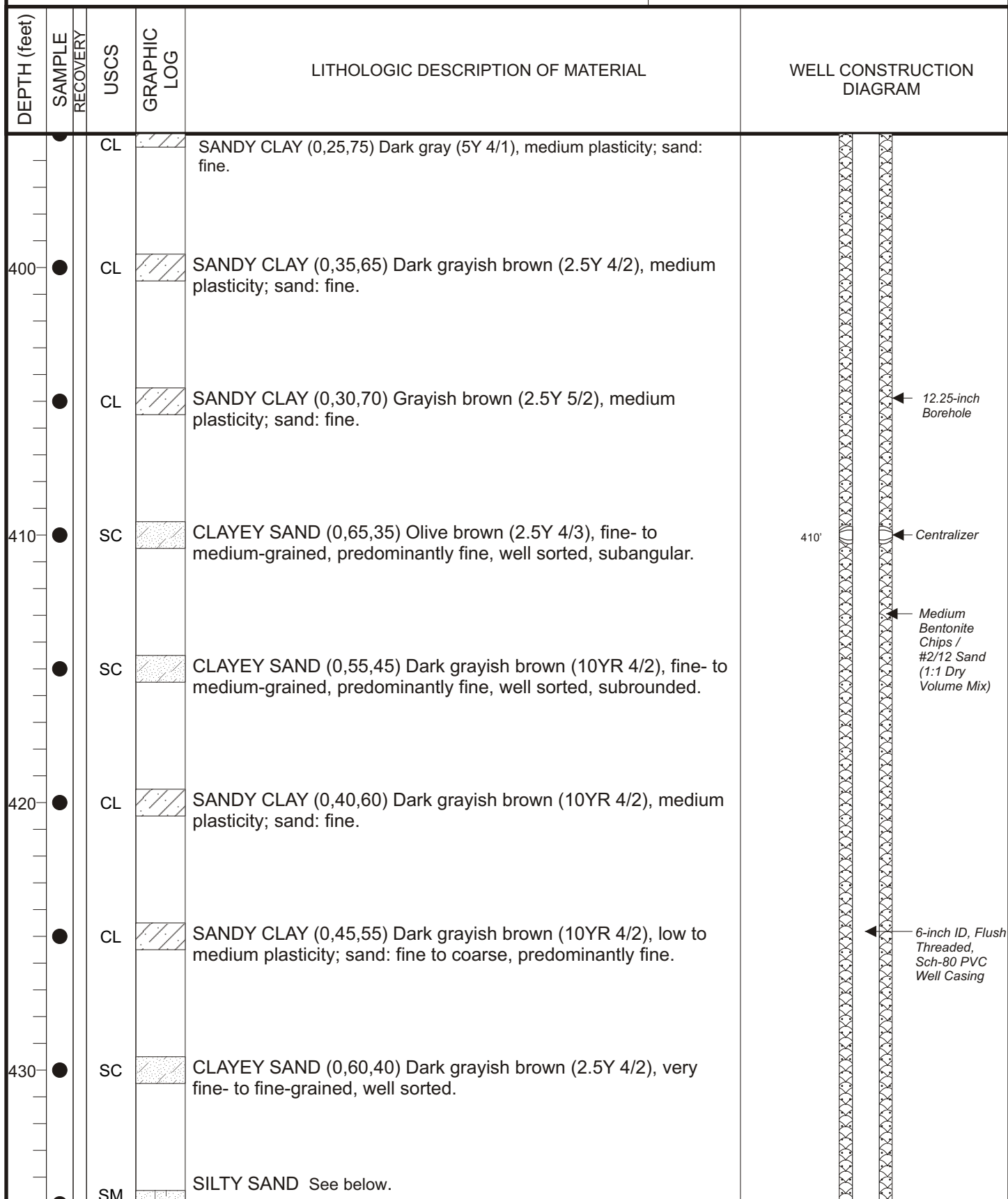


FIGURE B-4: LITHOLOGIC LOG FOR MONITOR WELL MW-40

MONITOR WELL MW-40

PROJECT NAME: *Raytheon - Fullerton*

PROJECT NUMBER: 532.03

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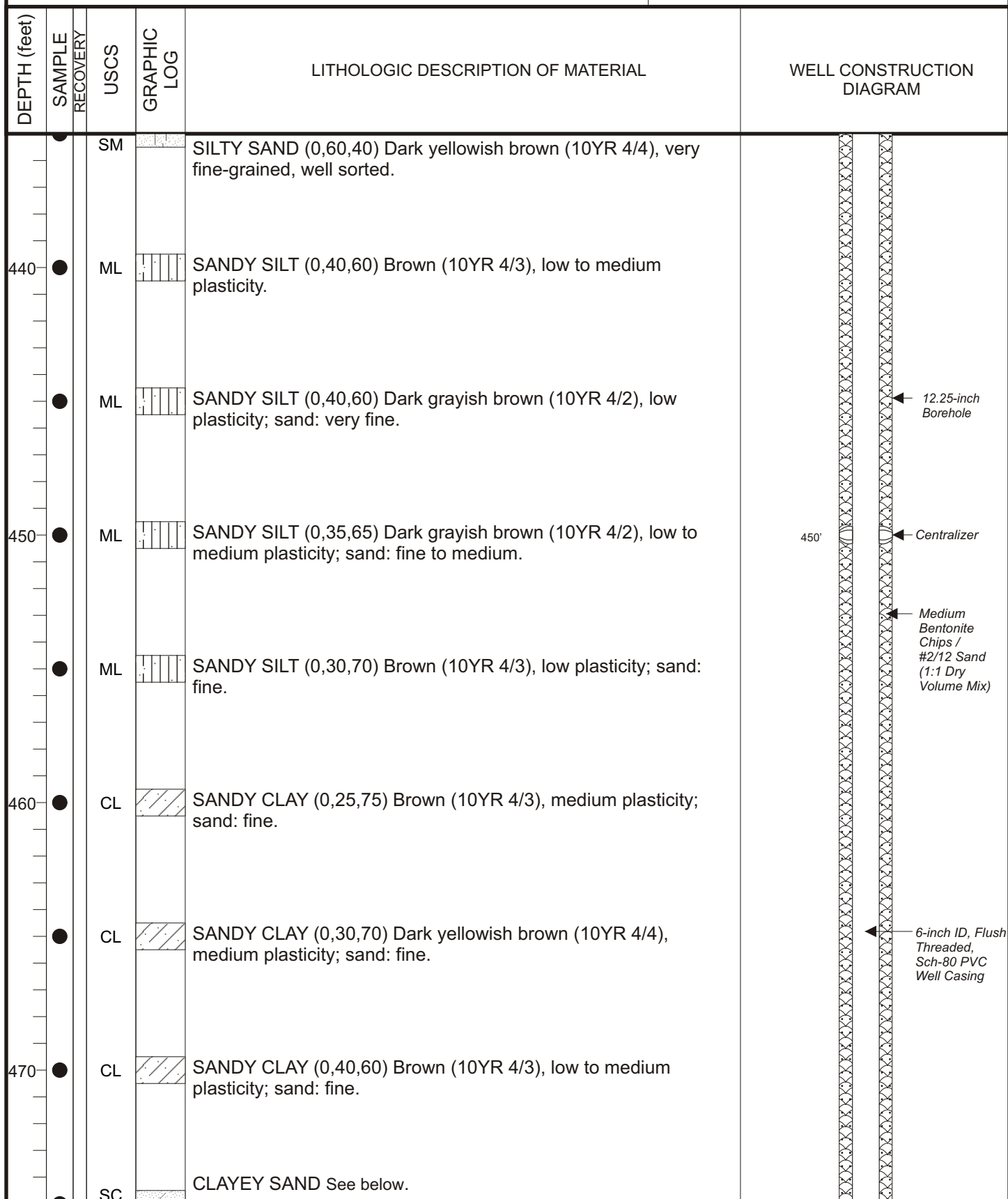


FIGURE B-4: LITHOLOGIC LOG FOR MONITOR WELL MW-40

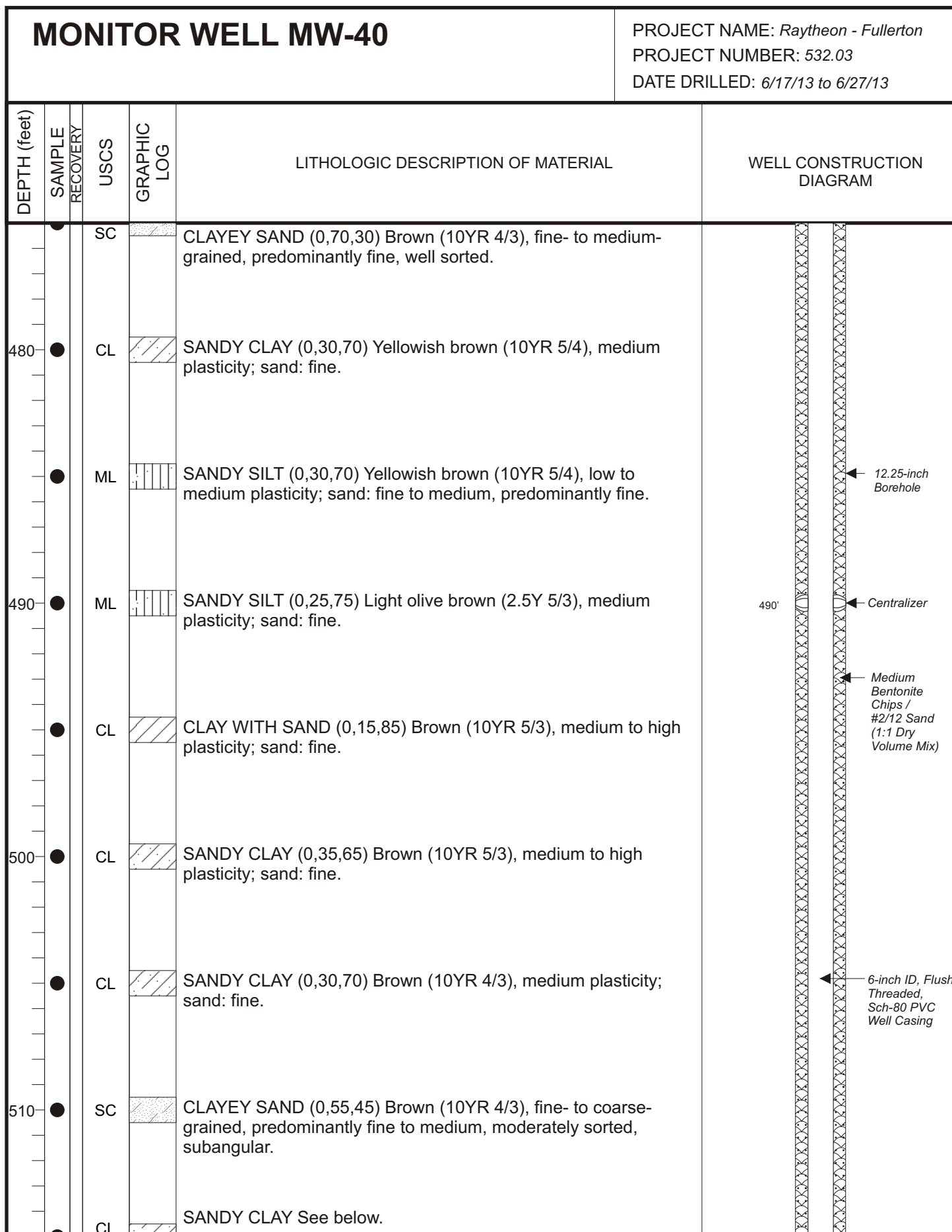


FIGURE B-4: LITHOLOGIC LOG FOR MONITOR WELL MW-40

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PROJECT NUMBER: 532.03

DATE DRILLED: 6/17/13 to 6/27/13

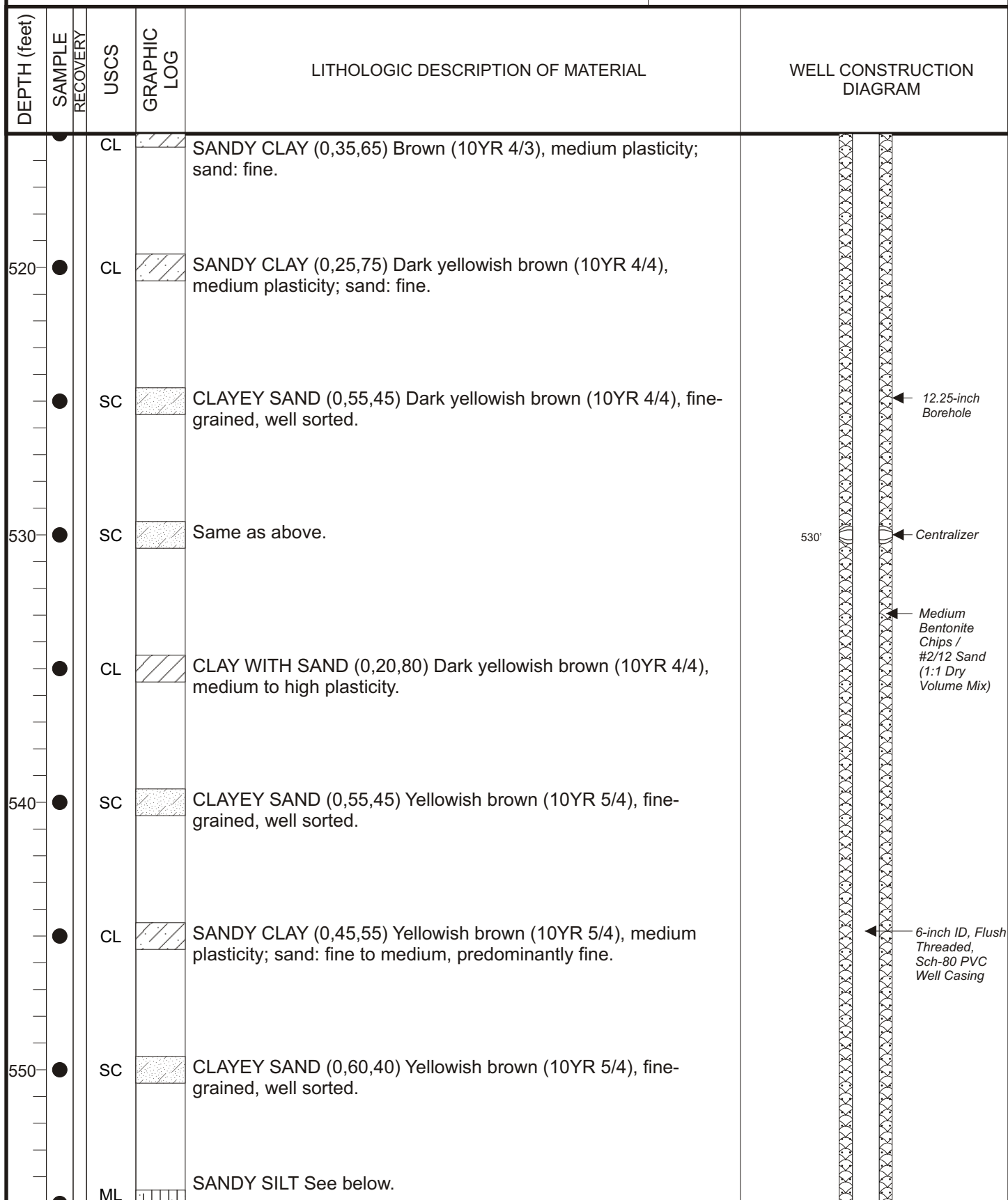


FIGURE B-4: LITHOLOGIC LOG FOR MONITOR WELL MW-40

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PROJECT NUMBER: 532.03

DATE DRILLED: 6/17/13 to 6/27/13

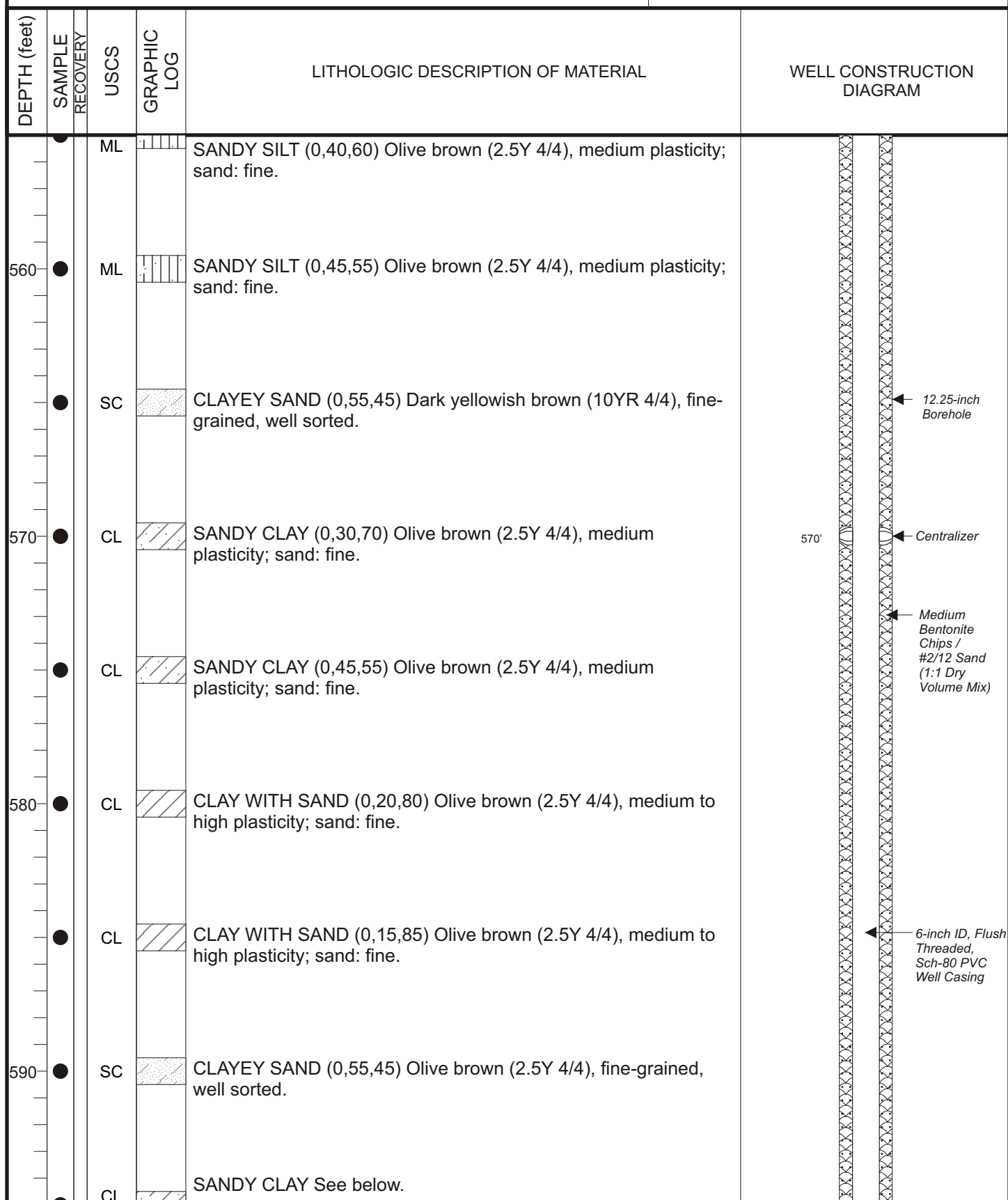


FIGURE B-4: LITHOLOGIC LOG FOR MONITOR WELL MW-40

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PROJECT NUMBER: 532.03

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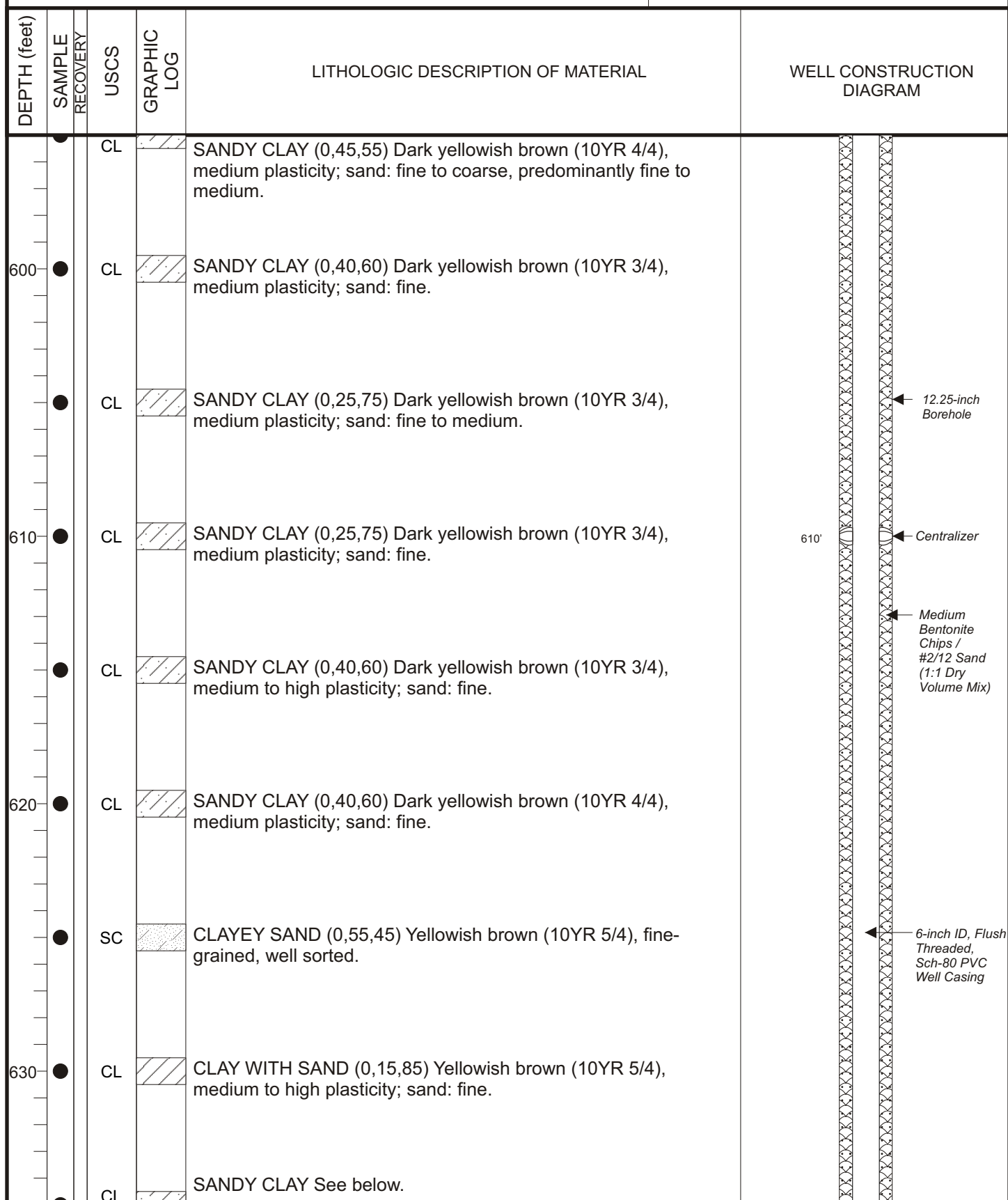


FIGURE B-4: LITHOLOGIC LOG FOR MONITOR WELL MW-40

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PROJECT NUMBER: 532.03

DATE DRILLED: 6/17/13 to 6/27/13

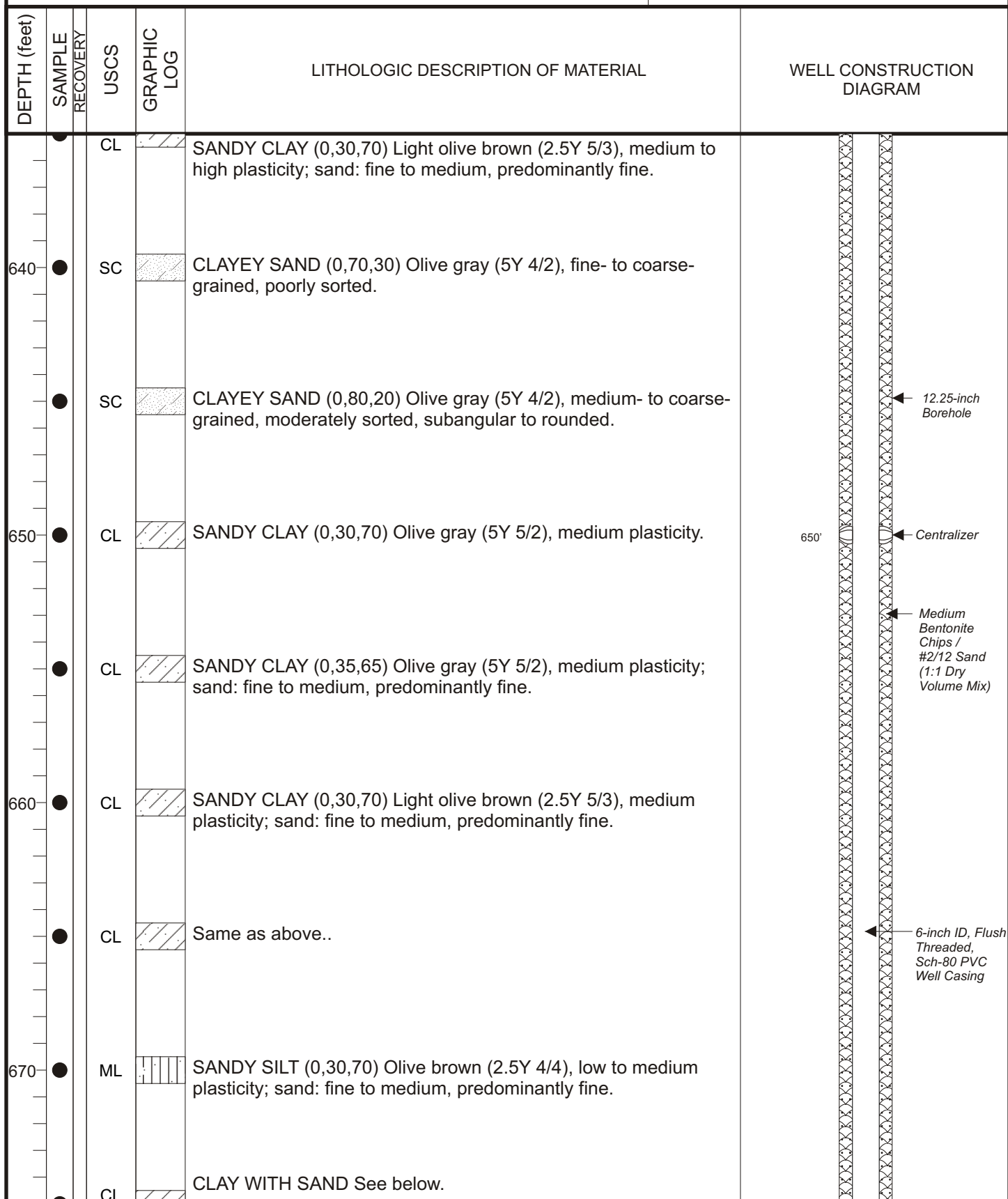


FIGURE B-4: LITHOLOGIC LOG FOR MONITOR WELL MW-40

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PROJECT NAME: Raytheon - Fullerton

PROJECT NUMBER: 532.03

DATE DRILLED: 6/17/13 to 6/27/13

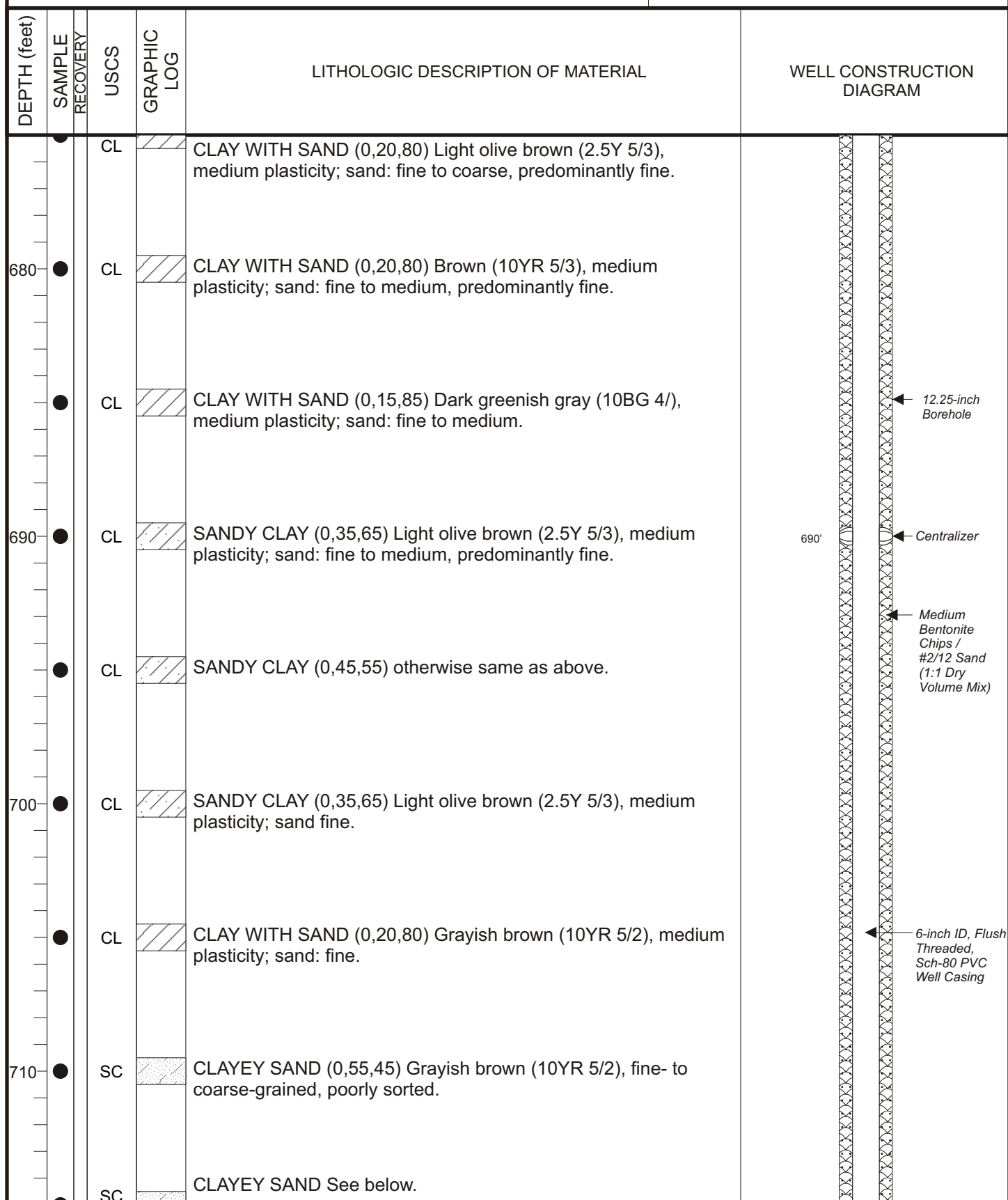


FIGURE B-4: LITHOLOGIC LOG FOR MONITOR WELL MW-40

MONITOR WELL MW-40

PROJECT NAME: Raytheon - Fullerton

PROJECT NUMBER: 532.03

DATE DRILLED: 6/17/13 to 6/27/13

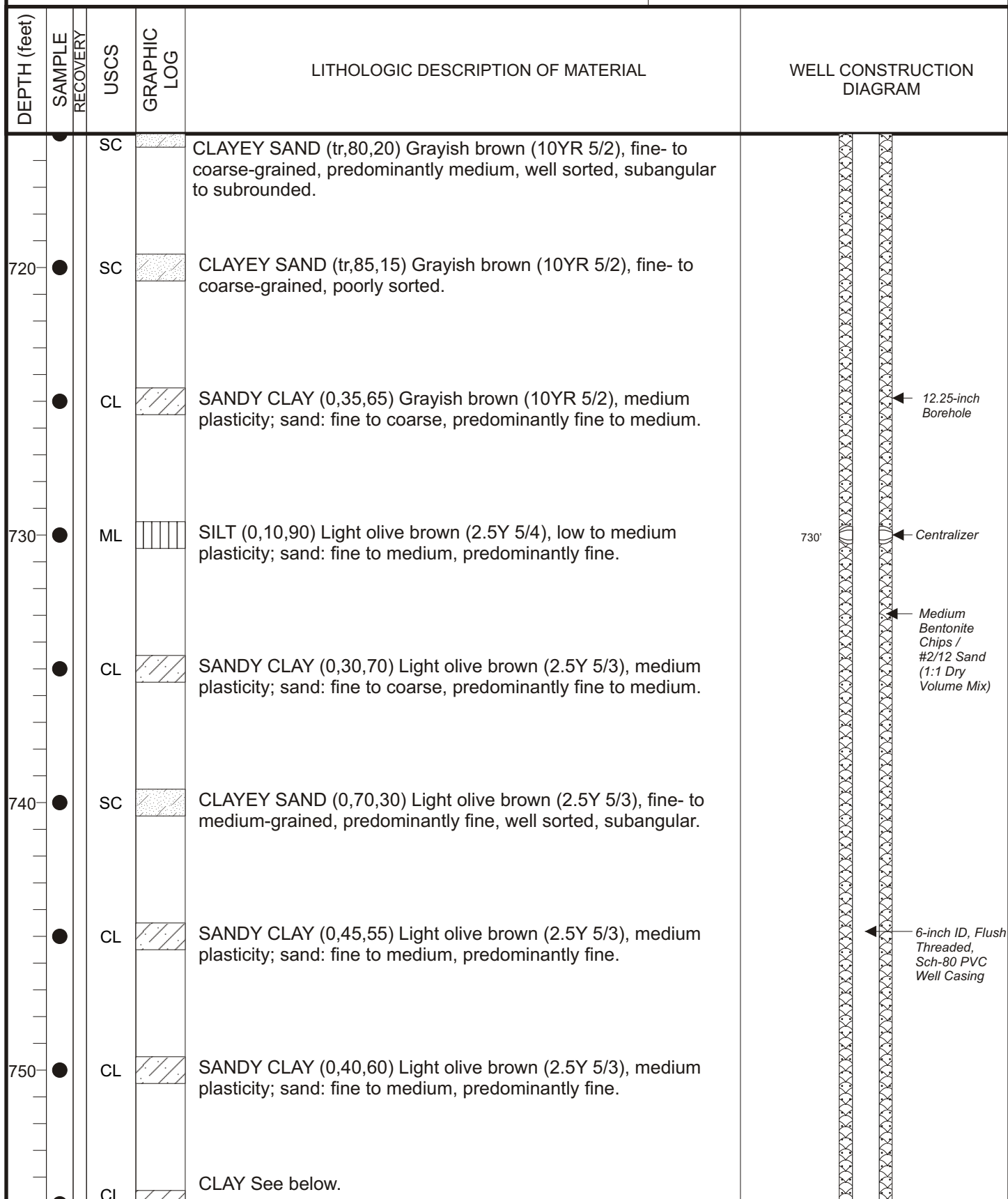


FIGURE B-4: LITHOLOGIC LOG FOR MONITOR WELL MW-40

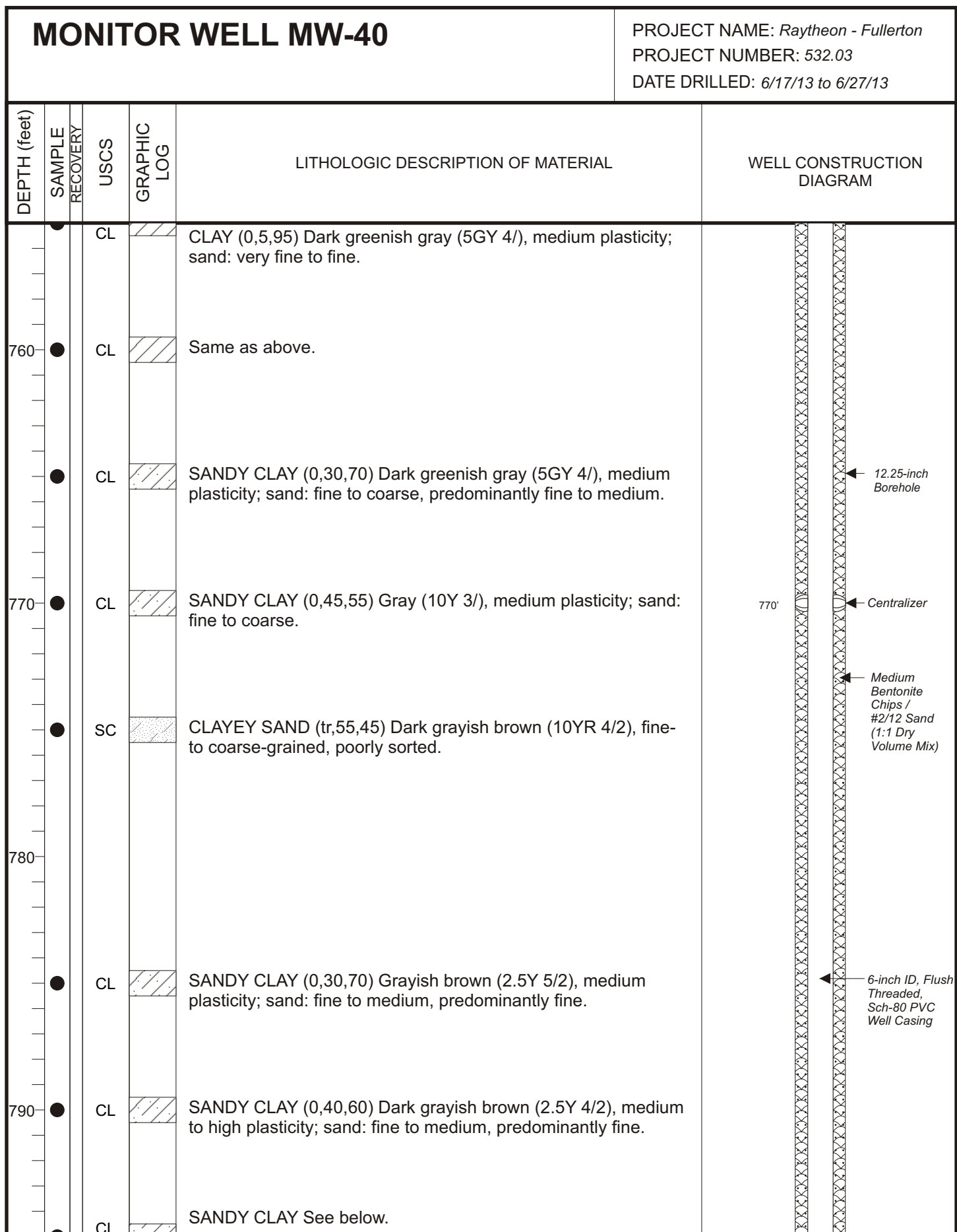


FIGURE B-4: LITHOLOGIC LOG FOR MONITOR WELL MW-40

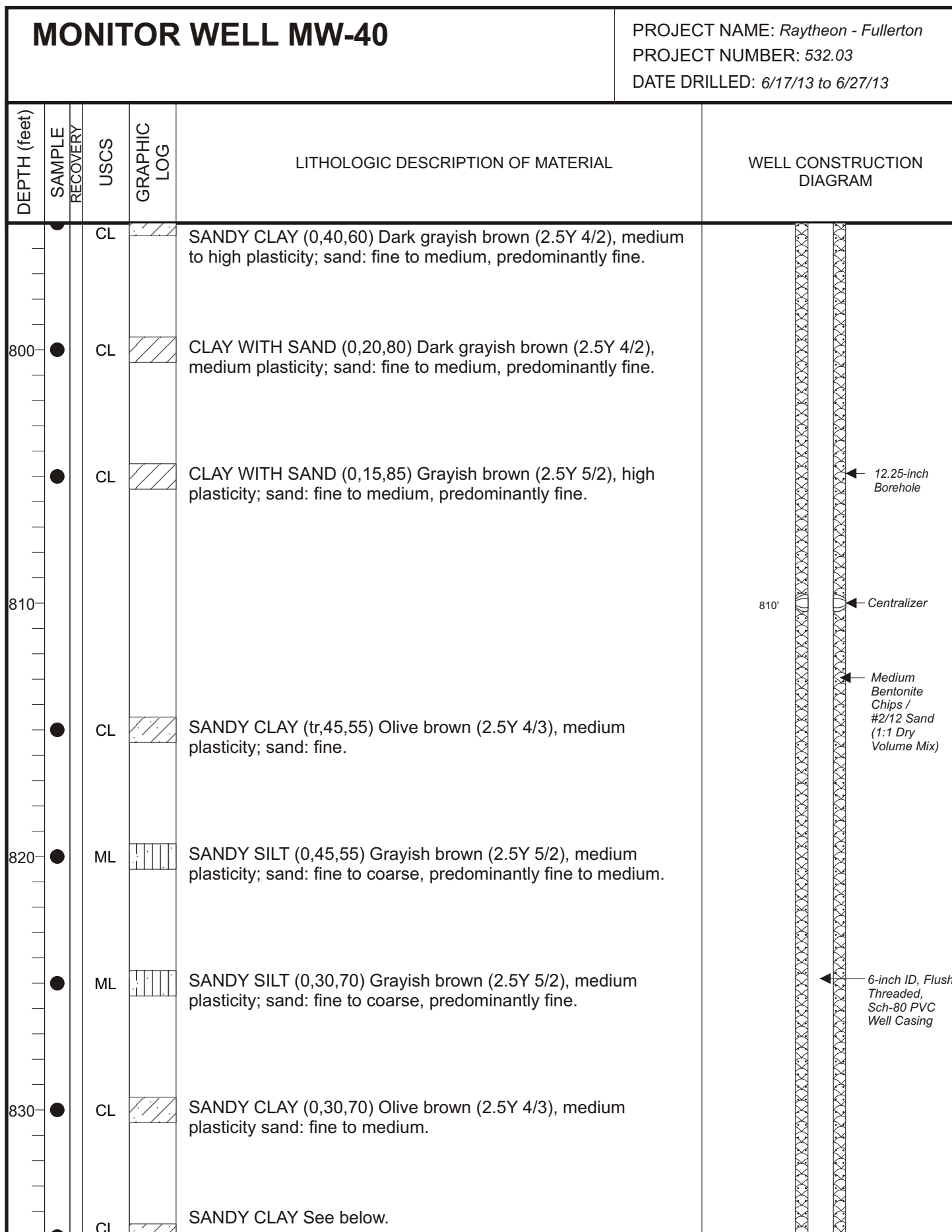


FIGURE B-4: LITHOLOGIC LOG FOR MONITOR WELL MW-40

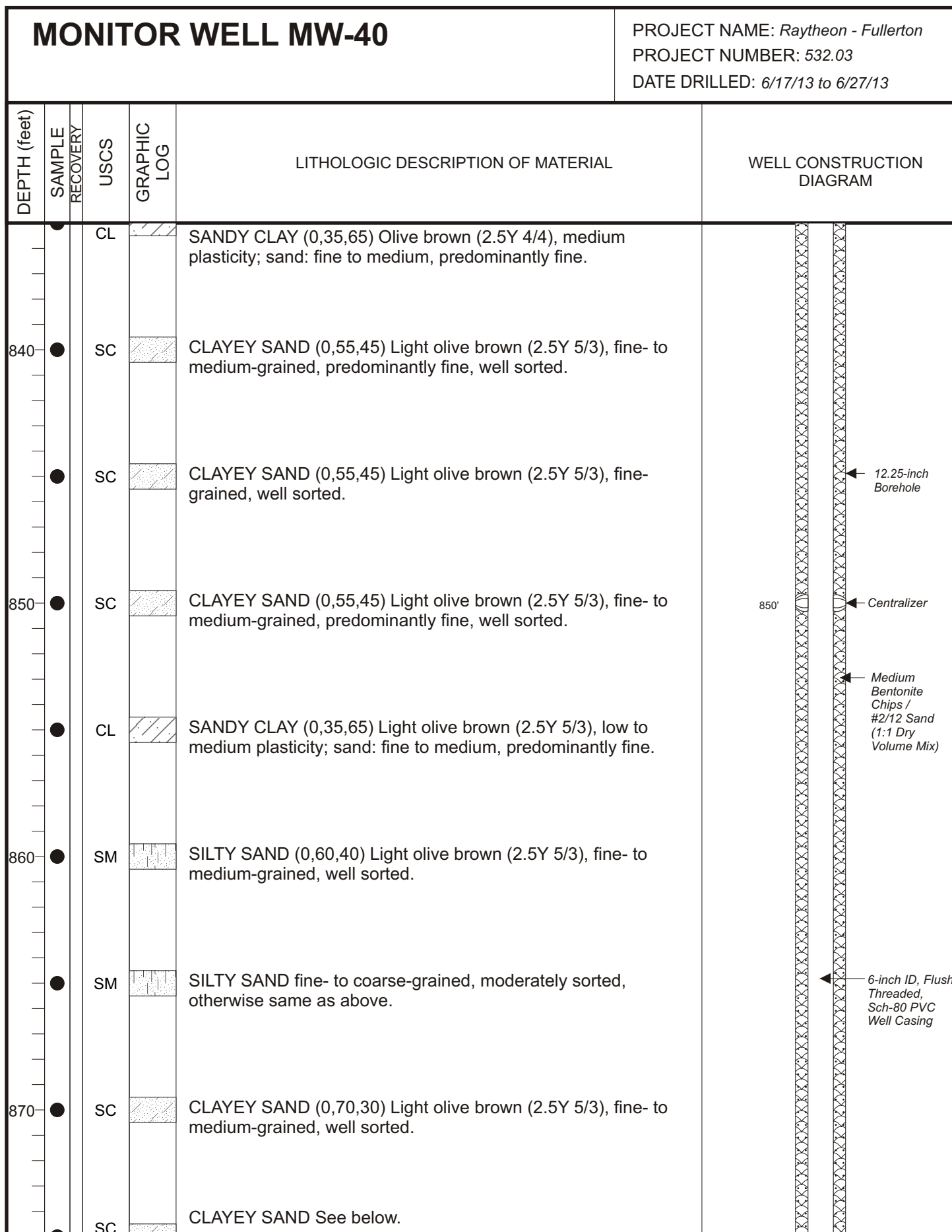


FIGURE B-4: LITHOLOGIC LOG FOR MONITOR WELL MW-40

MONITOR WELL MW-40

PROJECT NAME: Raytheon - Fullerton

PROJECT NUMBER: 532.03

DATE DRILLED: 6/17/13 to 6/27/13

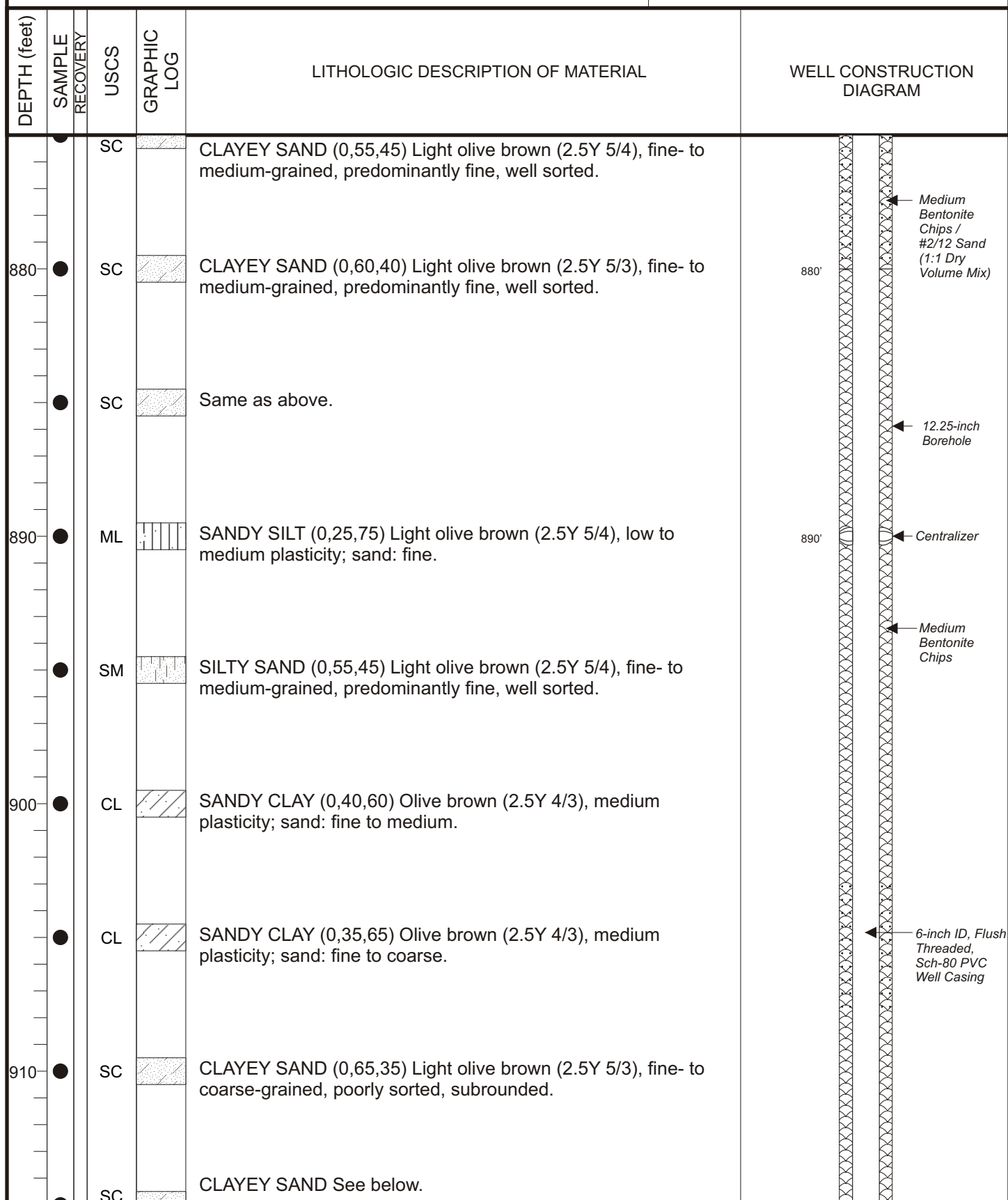


FIGURE B-4: LITHOLOGIC LOG FOR MONITOR WELL MW-40

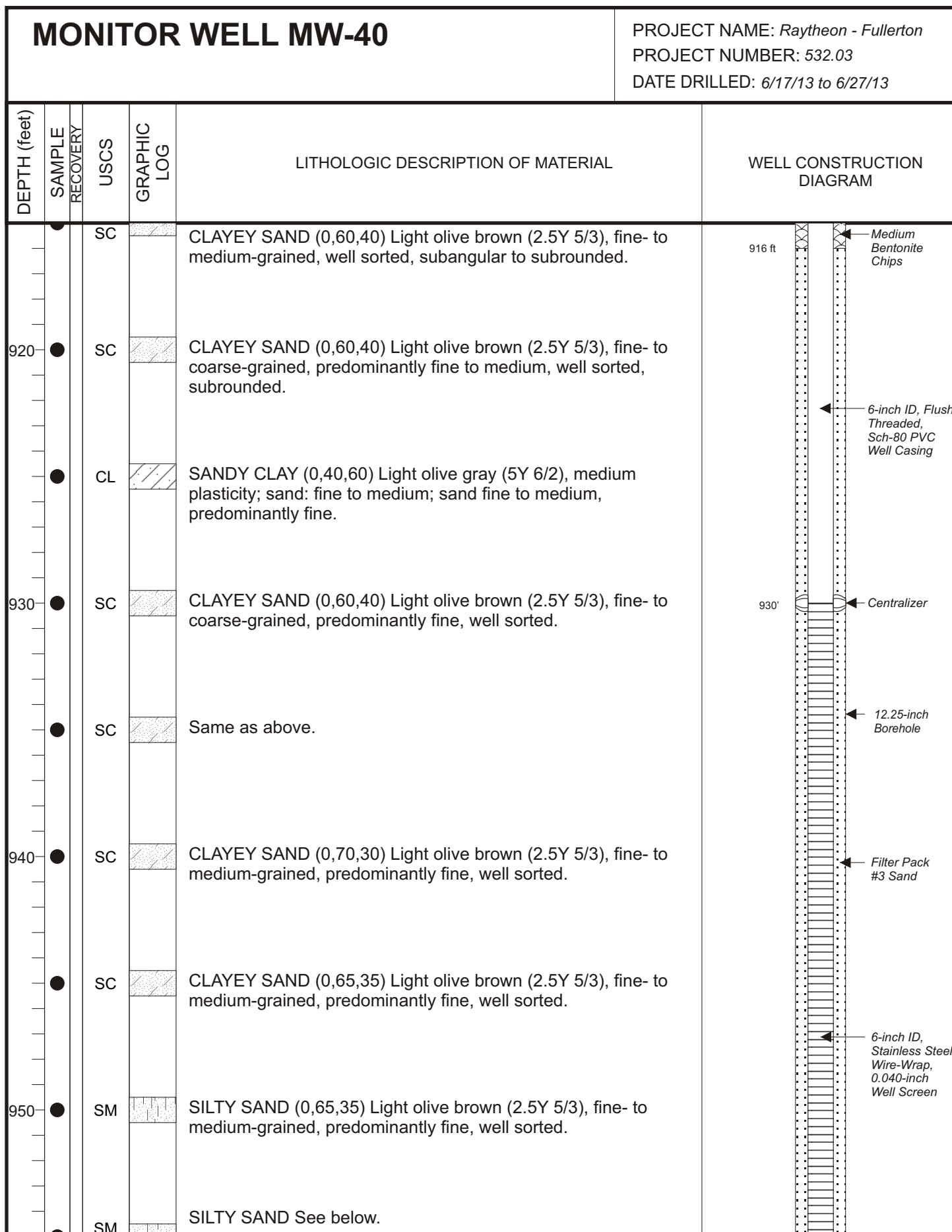


FIGURE B-4: LITHOLOGIC LOG FOR MONITOR WELL MW-40

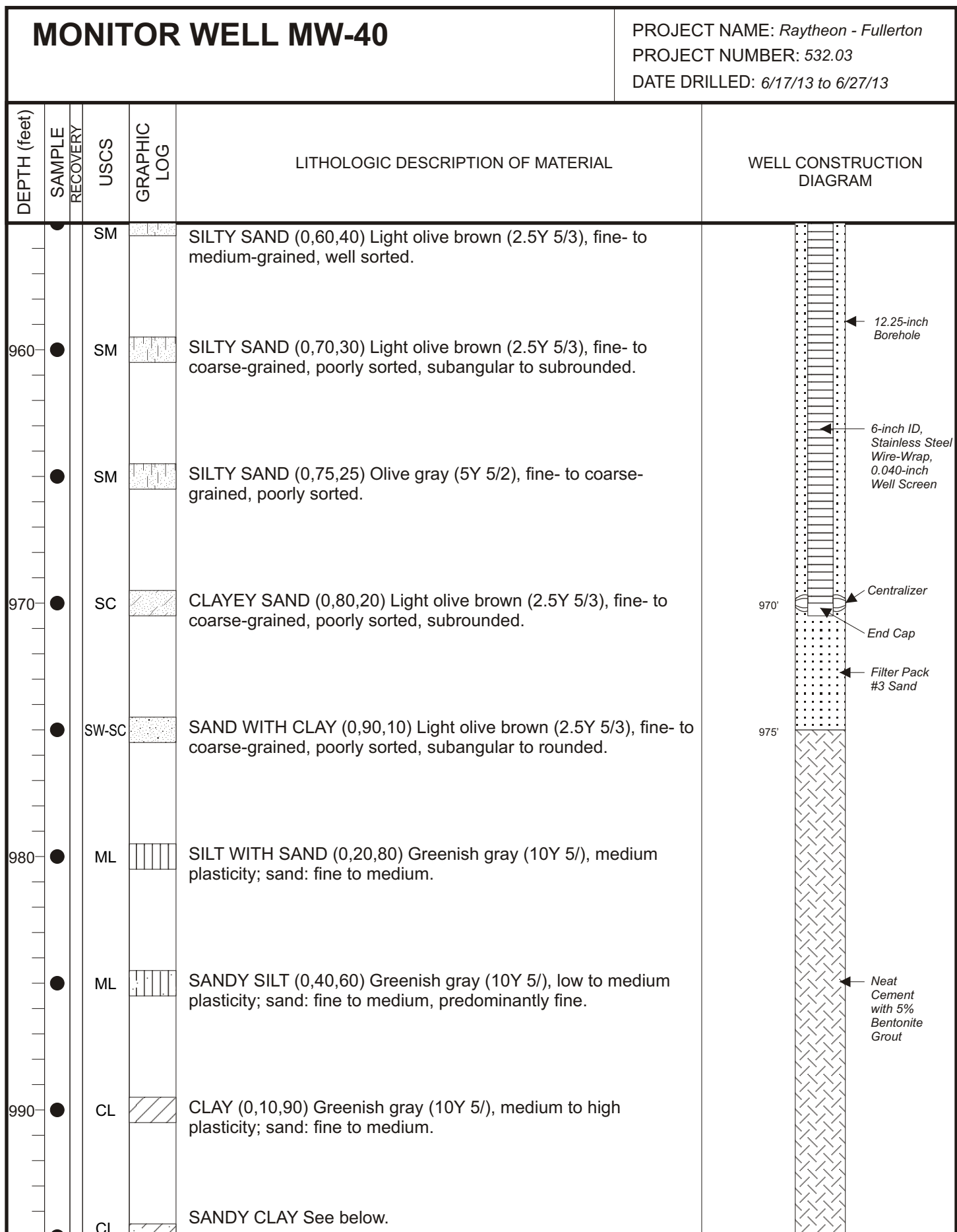


FIGURE B-4: LITHOLOGIC LOG FOR MONITOR WELL MW-40

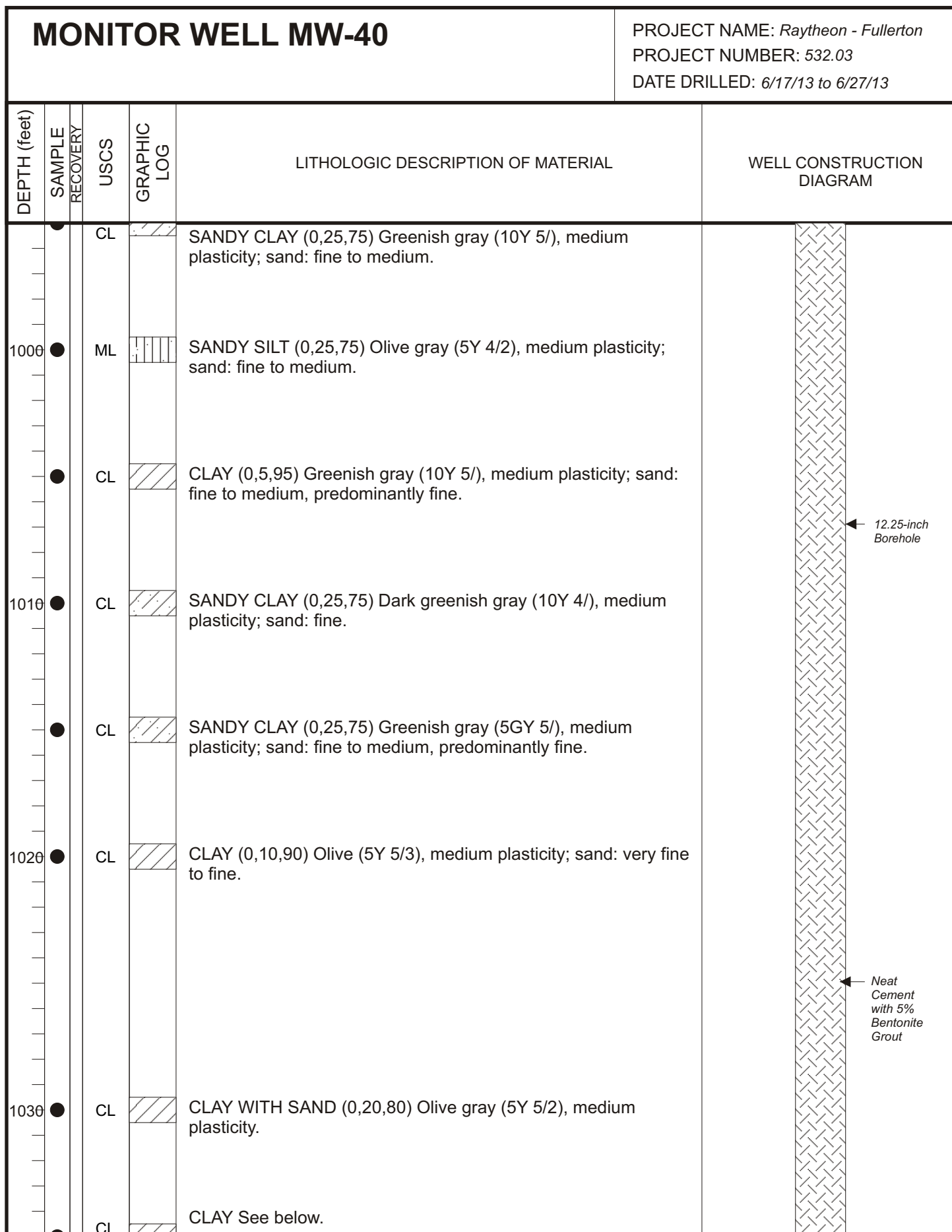


FIGURE B-4: LITHOLOGIC LOG FOR MONITOR WELL MW-40

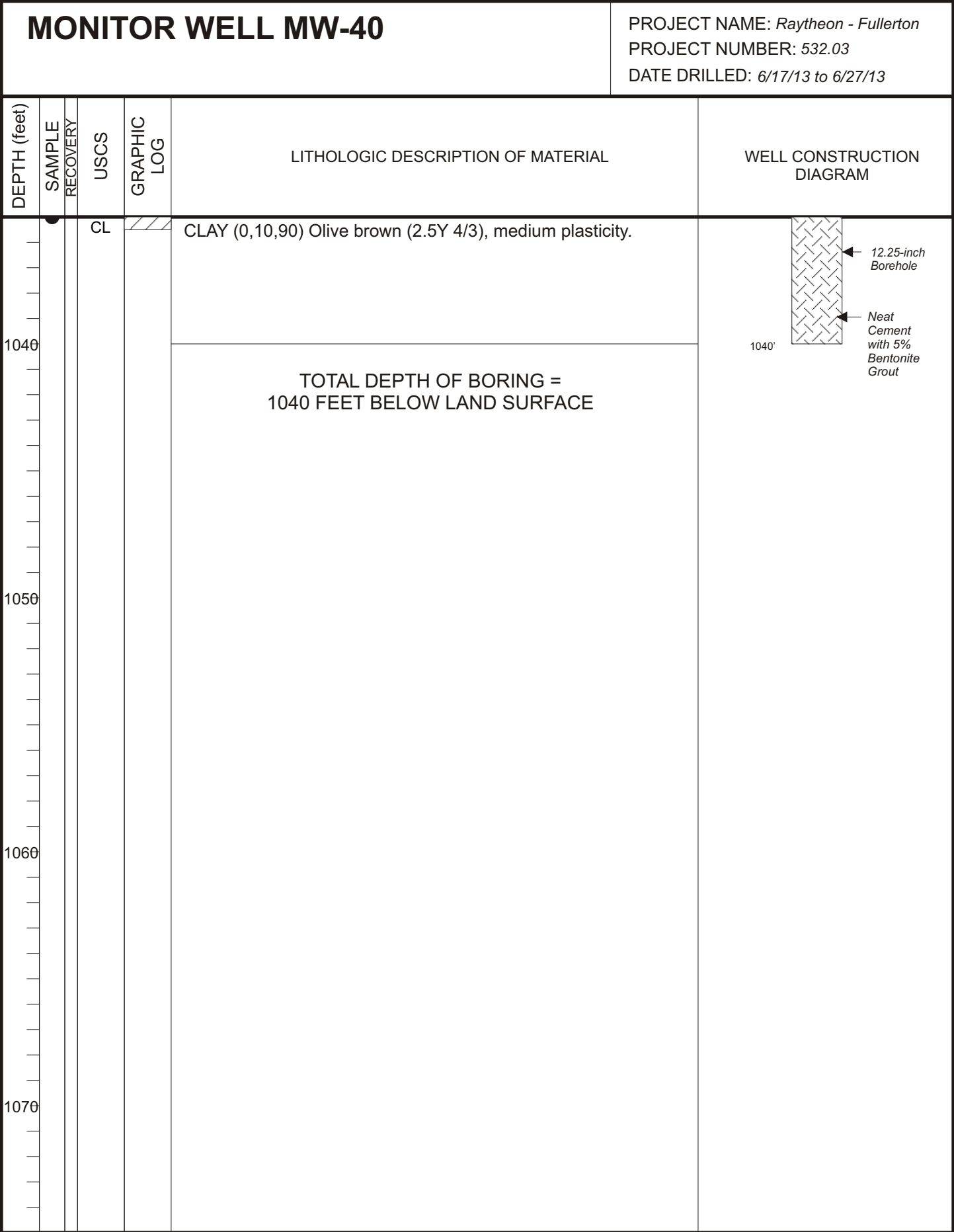


FIGURE B-4: LITHOLOGIC LOG FOR MONITOR WELL MW-40



HARGIS + ASSOCIATES, INC.

APPENDIX C

GEOPHYSICAL LOGS

CALIPER BOREHOLE VOLUMES

Job No. 17501		Company HARGIS & ASSOCIATES, INC.	
Well MW-39		Field BUENA PARK	
File No.		County ORANGE	State CA
Location: MALVERN AVE & DALE ST GPS: 33o 52.639' W117o 59.202'		Other Services: ELOG GRLL3	
Sec.	Twp.	Rge.	
Permanent Datum	G.L.	Elevation above perm. datum	Elevation K.B. D.F. G.L.
Log Measured From	G.L.	0'	
Drilling Measured From	G.L.		
Date	7-18-2013		
Run Number	TWO		
Depth Driller	1080'		
Depth Logger	1081'		
Bottom Logged Interval	1081'		
Top Log Interval	0'		
Casing Driller	13 3/8" @40'		
Casing Logger	40'		
Bit Size	12.25"		
Type Fluid in Hole	BENTONITE		
Density / Viscosity	N/A		
pH / Fluid Loss	N/A		
Source of Sample	PIT		
Rm @ Meas. Temp	8.0 @ 77F		
Rmf @ Meas. Temp	7.84 @ 77F		
Rmc @ Meas. Temp	N/A		
Source of Rmf / Rmc	MEASURE		
Rm @ BHT	N/A		
Time Circulation Stopped	11:00		
Time Logger on Bottom	12:45		
Max. Recorded Temperature	N/A		
Equipment Number	PS-5		
Location	LA		
Recorded By	WATKINS		
Witnessed By	G. WAGGLE		

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Comments

Calibration Report

Database File 17501.db
Dataset Pathname cal.1
Dataset Creation Thu Jul 18 16:47:56 2013

Temperature Calibration Report

Serial Number:
Tool Model:
Performed:

PS-5_Short
GRPH_CAL
Fri Mar 22 16:43:47 2013

Point #	Reading		Reference	
1	2417.53	cps	4.00	degF
2	9014.71	cps	12.00	degF
3		cps		degF
4		cps		degF
5		cps		degF
6		cps		degF
7		cps		degF
8		cps		degF
9		cps		degF
10		cps		degF

XY Caliper Calibration Report

Serial Number/Model:
Performed:

PS-5_Short-Allen
Fri Mar 22 15:52:21 2013

Ring			X Caliper		Y Caliper	
1:	4	in	1000.32	cps	1000.32	cps
2:	6	in	1609.48	cps	1609.48	cps
3:	8	in	2417.53	cps	2417.53	cps
4:	10	in	3266.45	cps	3266.45	cps
5:	16	in	5700	cps	5700	cps
6:	24	in	9014.71	cps	9014.71	cps

Database File

17501.db

Dataset Pathname

cal.1

Presentation Format

xyc_gph

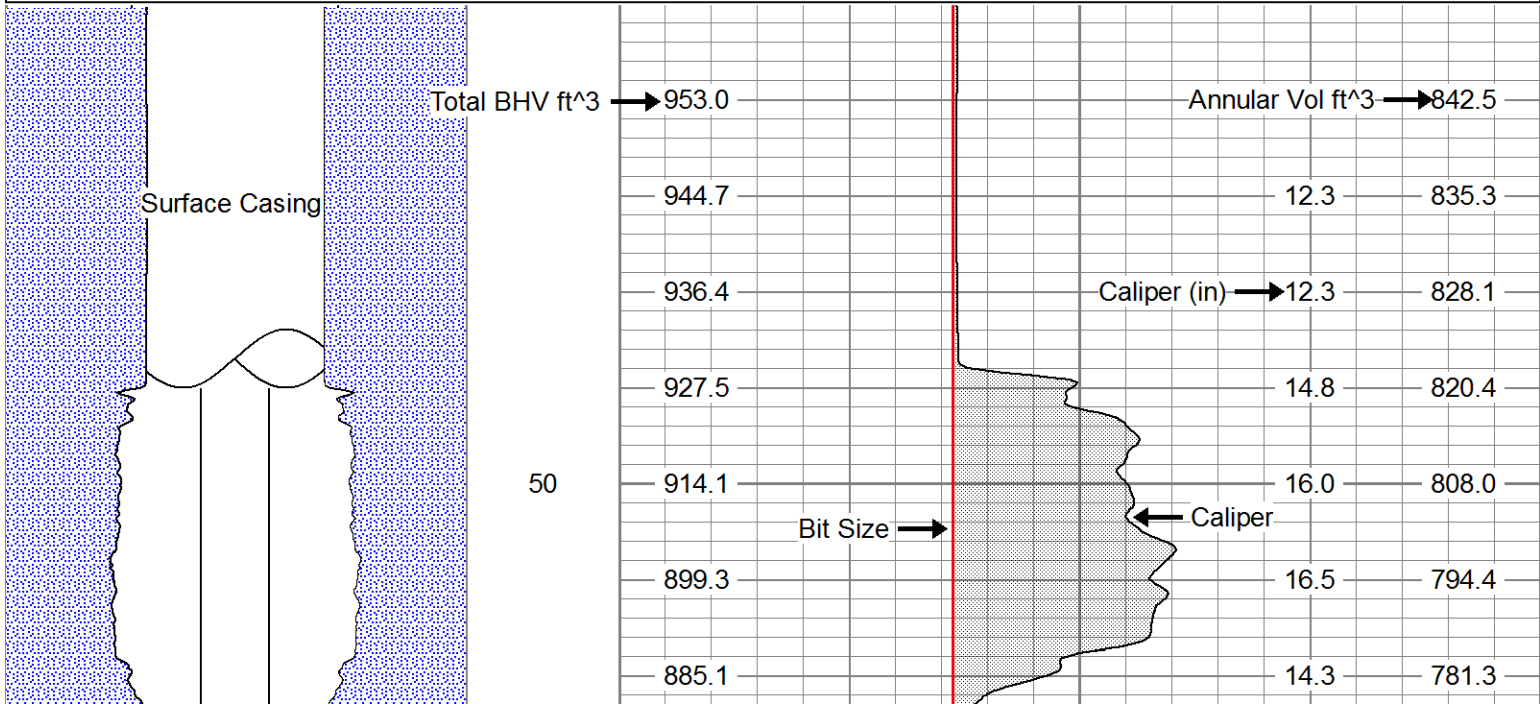
Dataset Creation

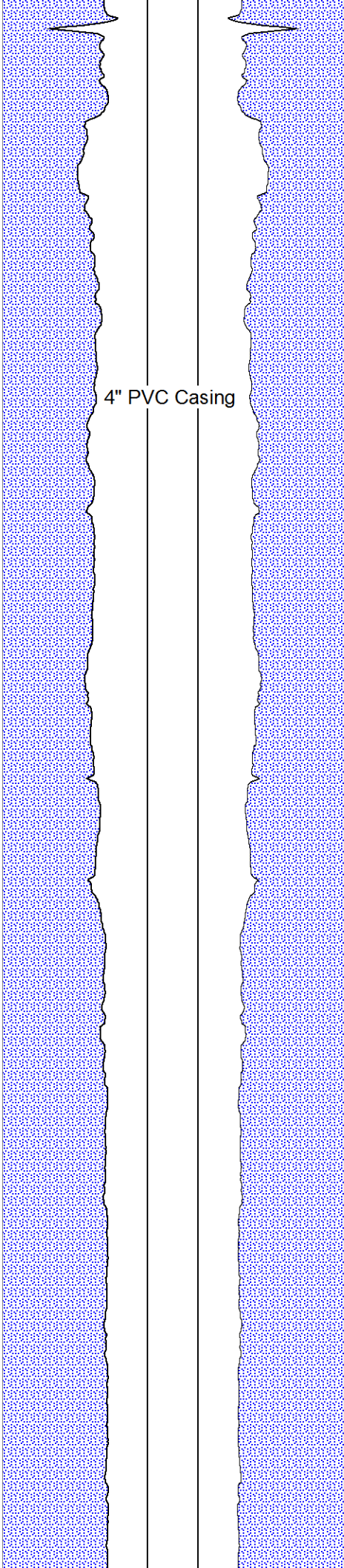
Thu Jul 18 16:47:56 2013

Charted by

Depth in Feet scaled 1:240

CSG SCHEDULE	5		Caliper (in)		25
	5		Bit Size (in)		25
	Pipe(s) proportional to Hole Size				
		Total BHV ft^3 (ft3)			Caliper (in) nnular Vol ft^3 (ft3)



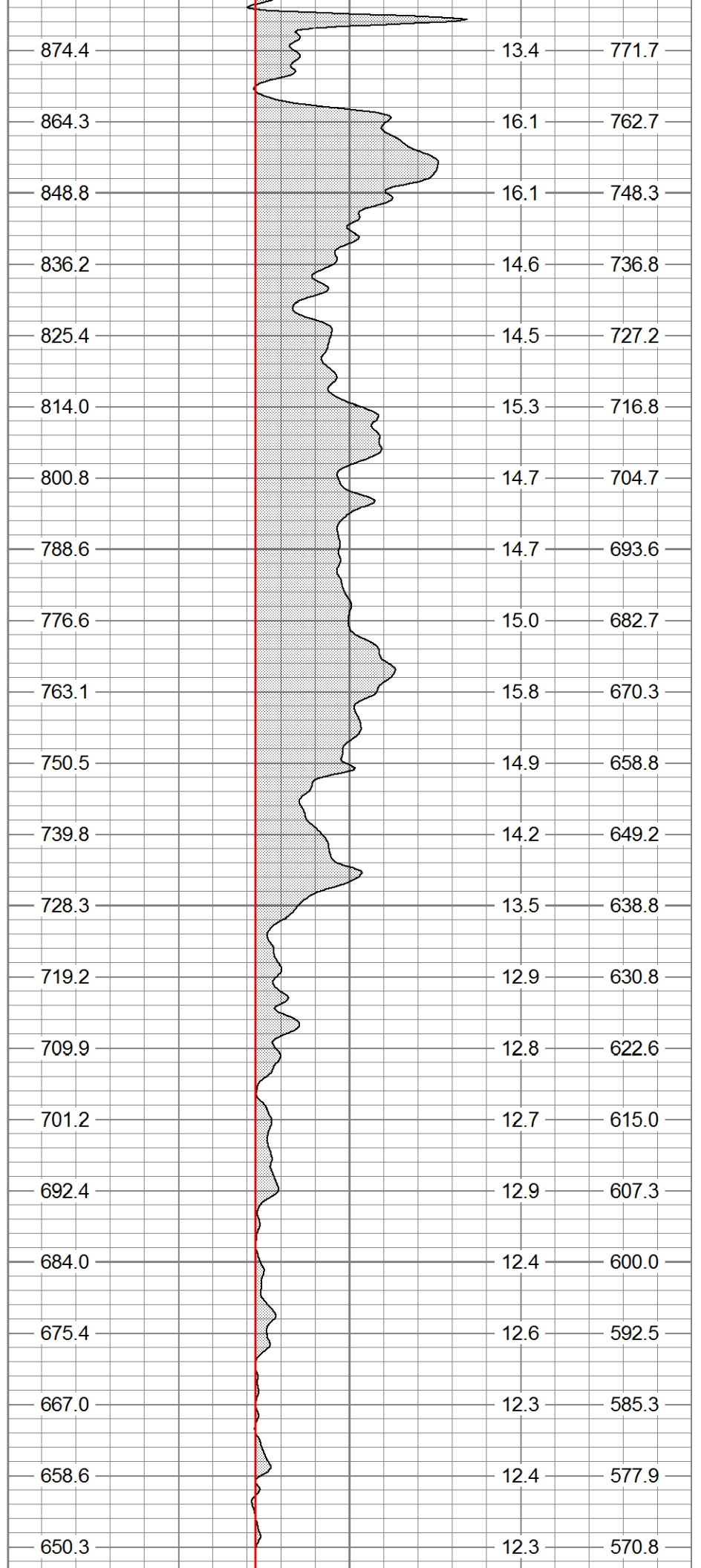


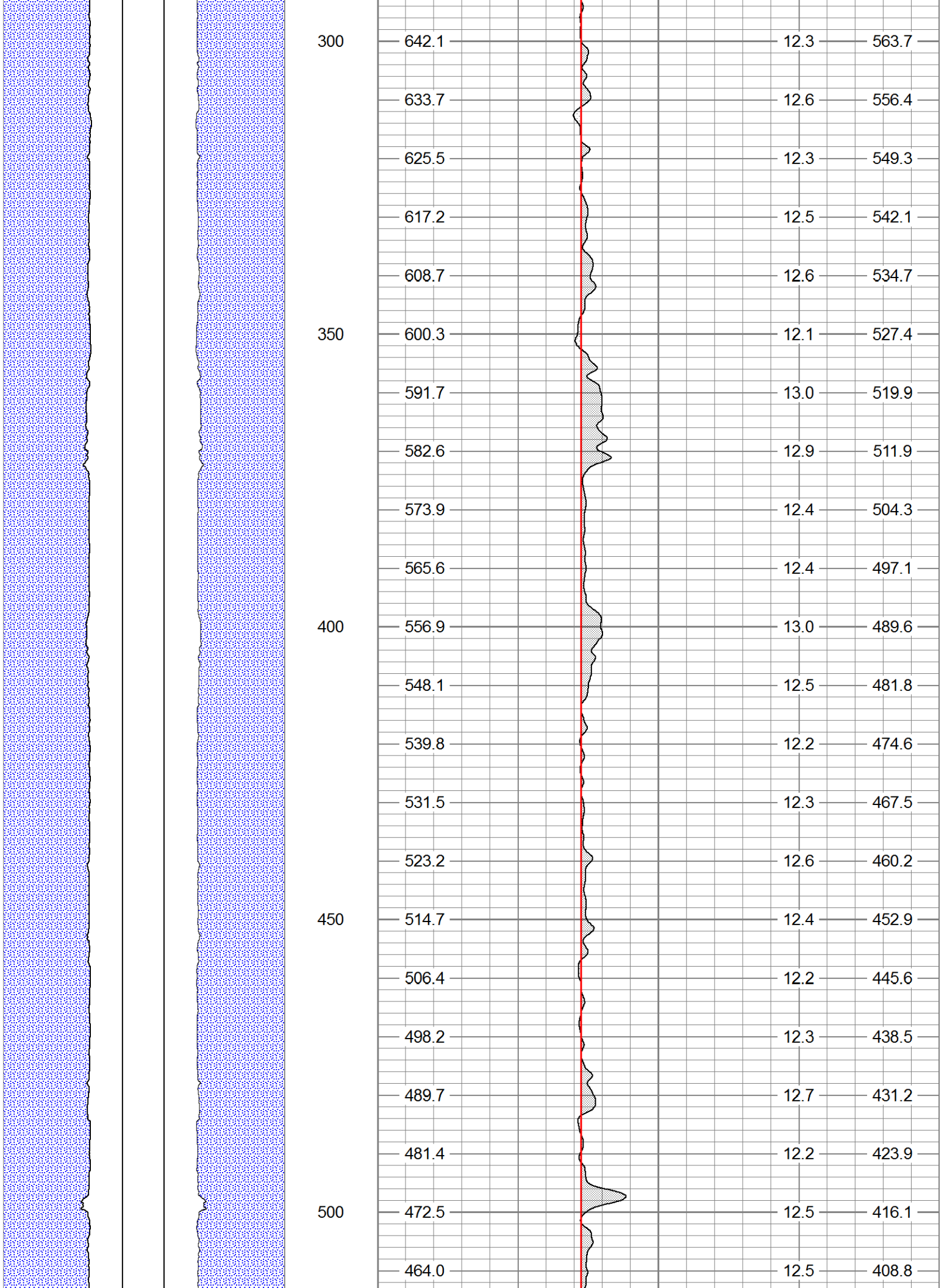
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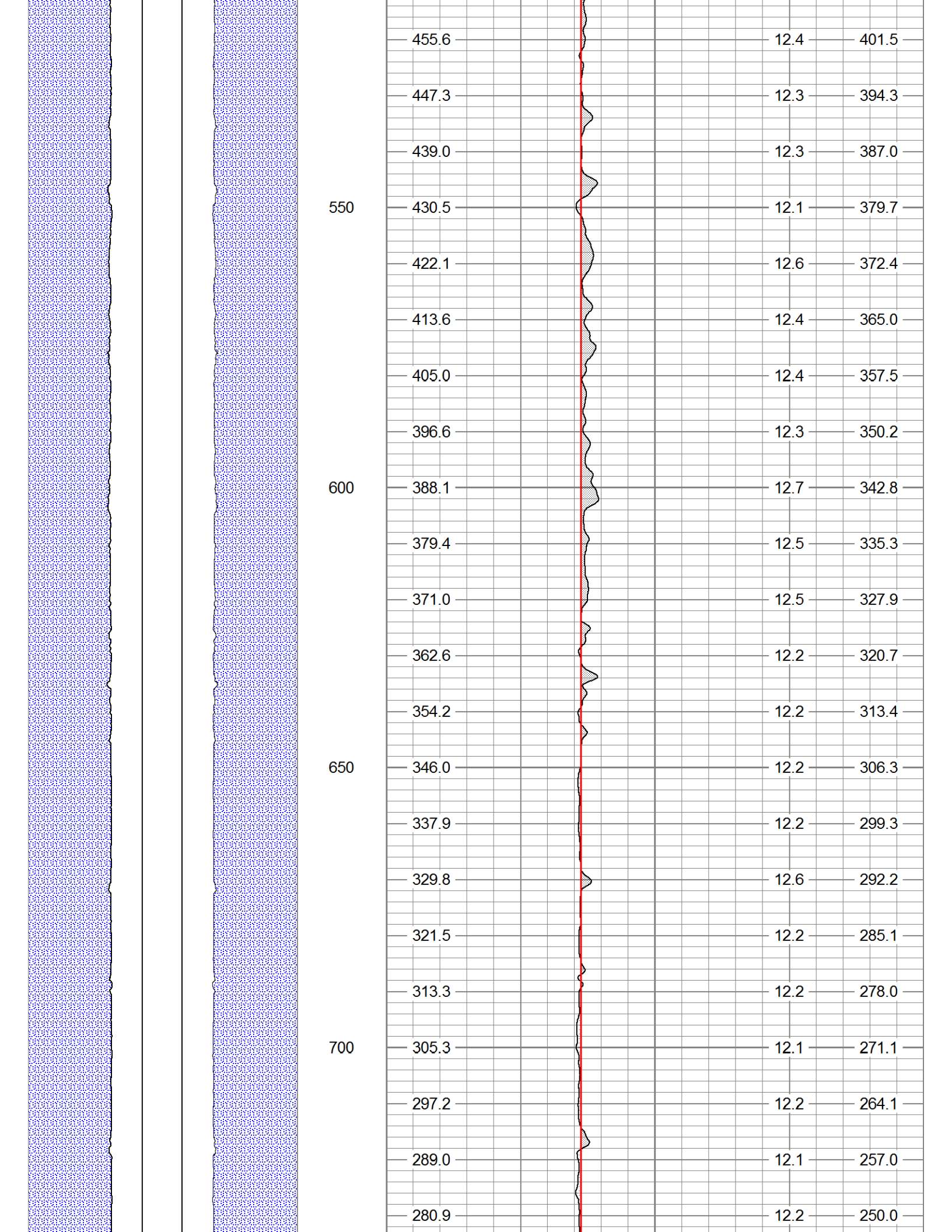
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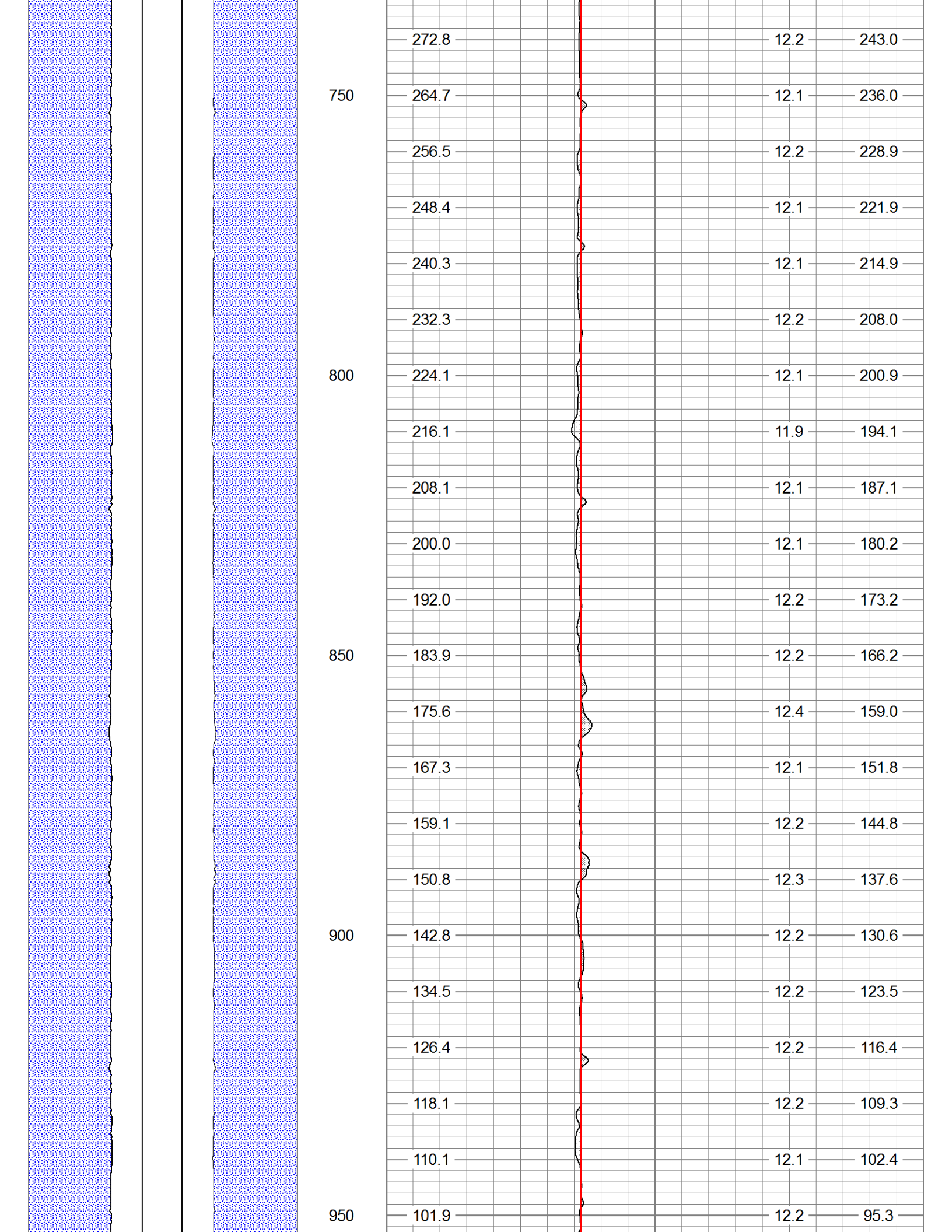
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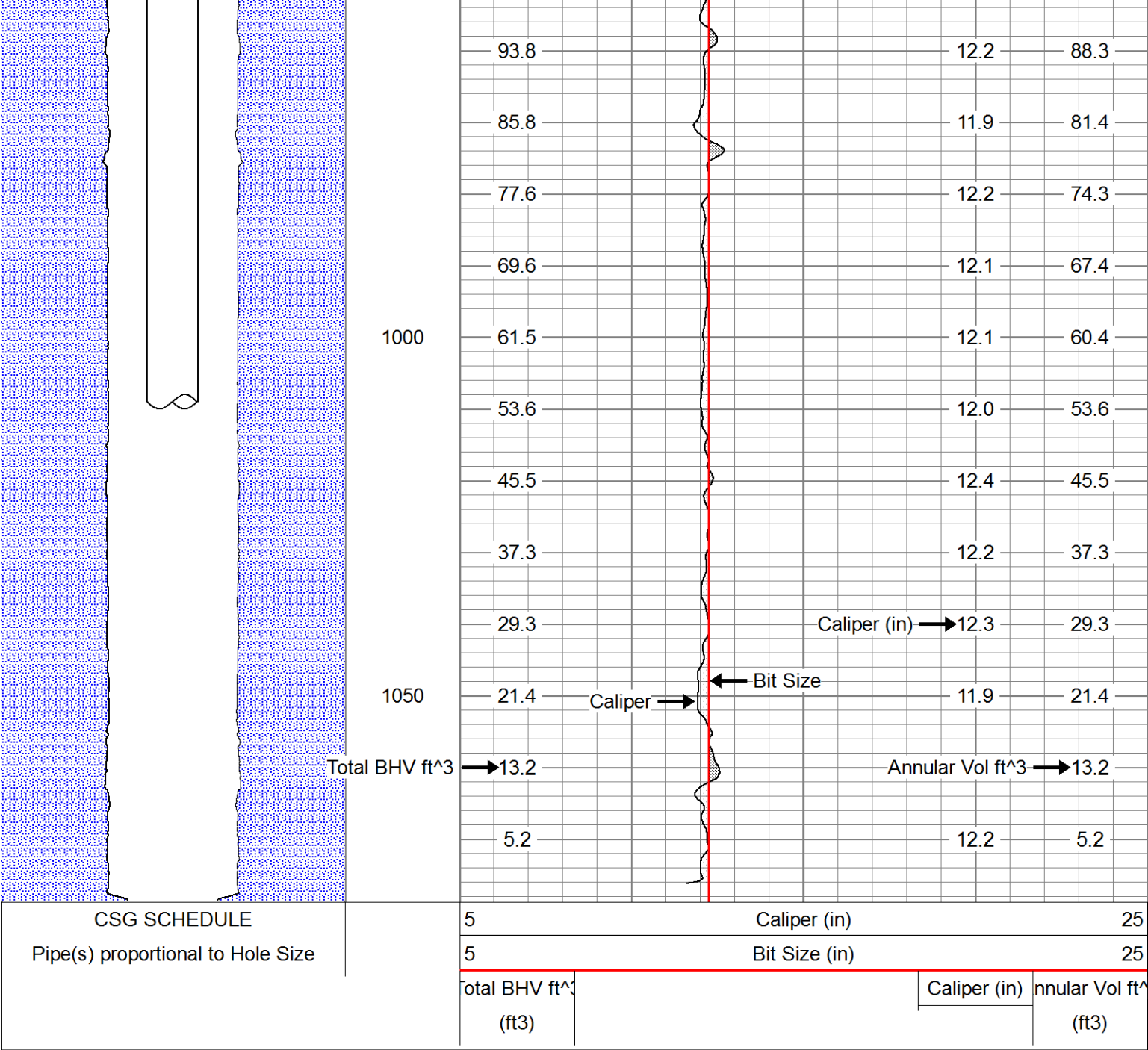
250











ELECTRIC LOG LATEROLOG 3 GAMMA-RAY

Job No. 17501		Company HARGIS & ASSOCIATES, INC.	
Well MW-39		Field BUENA PARK	
File No.		County ORANGE	State CA
Location: MALVERN AVE & DALE ST GPS: 33o 52.639' W 117o 59.202'		Other Services: GRILL3 CALIPER	
Sec.	Twp.	Rge.	
Permanent Datum Log Measured From Drilling Measured From	G.L. G.L. G.L.	0'	Elevation above perm. datum K.B. D.F. G.L.
Date	7-18-2013		
Run Number	TWO		
Depth Driller	1080'		
Depth Logger	1081'		
Bottom Logged Interval	1081'		
Top Log Interval	0'		
Casing Driller	13 3/8" @40'		
Casing Logger	40'		
Bit Size	12.25"		
Type Fluid in Hole	BENTONITE		
Density / Viscosity	N/A		
pH / Fluid Loss	N/A		
Source of Sample	PIT		
Rm @ Meas. Temp	8.0 @ 77F		
Rmf @ Meas. Temp	7.84 @ 77F		
Rmc @ Meas. Temp	N/A		
Source of Rmf / Rmc	MEASURE		
Rm @ BHT	N/A		
Time Circulation Stopped	11:00		
Time Logger on Bottom	12:45		
Max. Recorded Temperature	N/A		
Equipment Number	PS-5		
Location	LA		
Recorded By	WATKINS		
Witnessed By	G. WAGGLE		

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Comments

Calibration Report

Database File 17501.db
Dataset Pathname elog2
Dataset Creation Thu Jul 18 13:56:49 2013

Serial:
Model:

D1
DTQ

Shop Calibration Performed:
Before Survey Verification Performed:
After Survey Verification Performed:

Wed Jan 02 13:42:42 2013
Fri Aug 31 10:09:27 2012
Fri Aug 31 10:11:46 2012

Shop Calibration

	Readings			References			Results	
	Zero	Cal		Zero	Cal		Gain	Offset
Short	9.343	101.133		10.200	102.200	Ohm-m	1.002	0.836
Long	7.393	96.345		10.200	102.200	Ohm-m	1.034	-17.600
IEE	209.320	7096.560	counts	0.229	7.766	A		
VSN	96.180	8069.260	counts	1.835	153.911	V		
VLN	86.040	2050.920	counts	1.641	39.119	V		

Before Survey Verification

	Readings			References			Results	
	Zero	Cal		Zero	Cal		Gain	Offset
Short	28.684	101.321		34.937	101.312	Ohm-m	0.914	8.726
Long	153.931	102.826		102.828	102.828	Ohm-m	0.659	35.059
IEE	245.260	7584.340	counts	0.268	8.300	A		
VSN	79.040	8633.620	counts	1.508	164.676	V		
VLN	106.040	2190.460	counts	2.023	41.780	V		

After Survey Verification

	Readings			References			Results	
	Zero	Cal		Zero	Cal		Gain	Offset
Short	28.273	101.325		28.684	101.321	Ohm-m	0.994	0.572
Long	152.477	102.843		102.826	102.826	Ohm-m	1.030	-3.065
IEE	249.140	7584.080	counts	0.273	8.300	A		
VSN	79.140	8633.680	counts	1.509	164.677	V		
VLN	106.700	2190.760	counts	2.035	41.786	V		

After Survey Verification compared to Before Survey Calibration

	Zero			Cal		
	Before	After		Before	After	
Short	34.937	28.684	Ohm-m	101.312	101.321	Ohm-m
Long	136.510	153.931	Ohm-m	102.828	102.826	Ohm-m

Gamma Ray Calibration Report

Serial Number: D4
Tool Model: ELOG
Performed: Wed Jan 02 16:00:53 2013

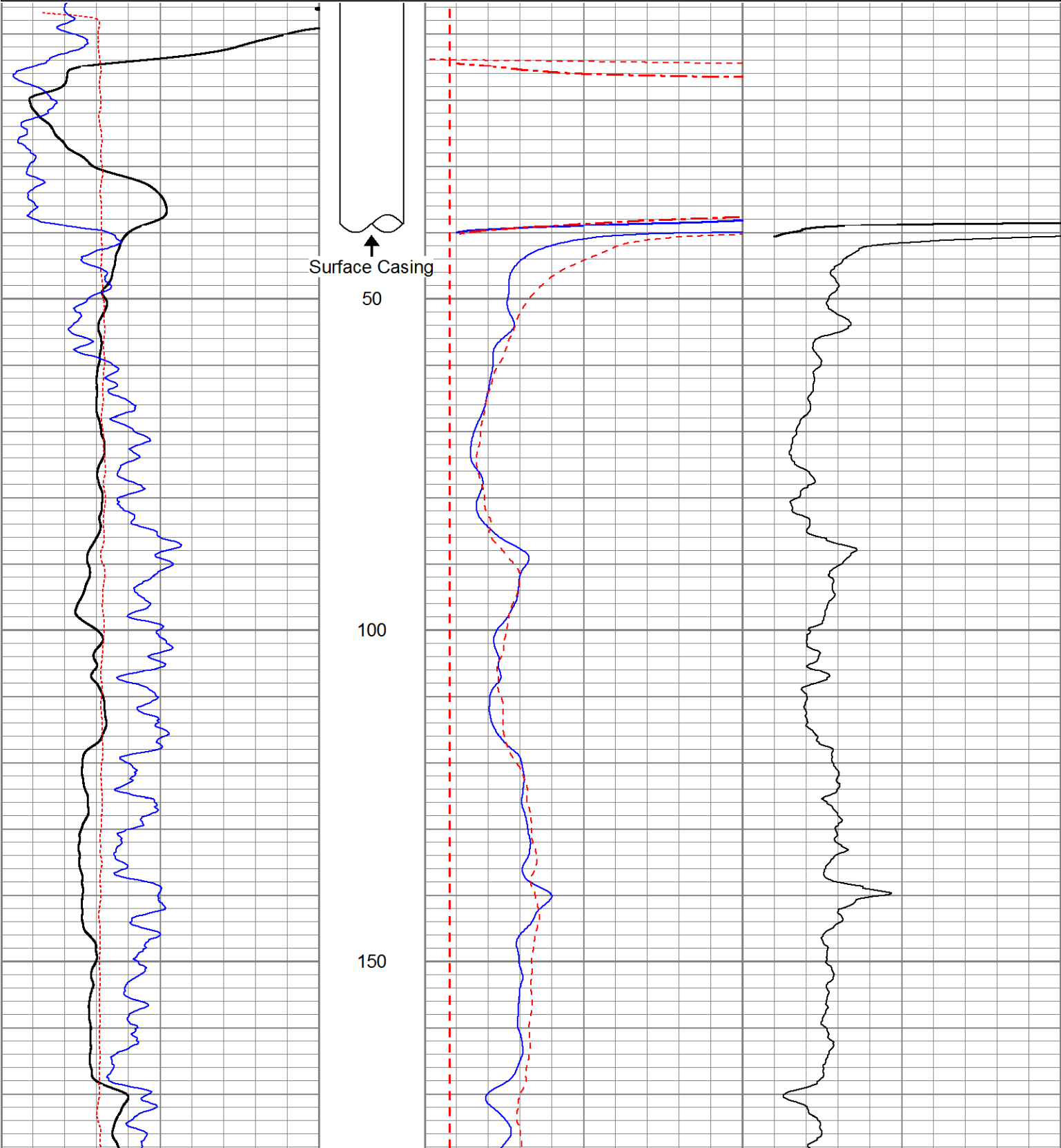
Calibrator Value: 162.0 GAPI

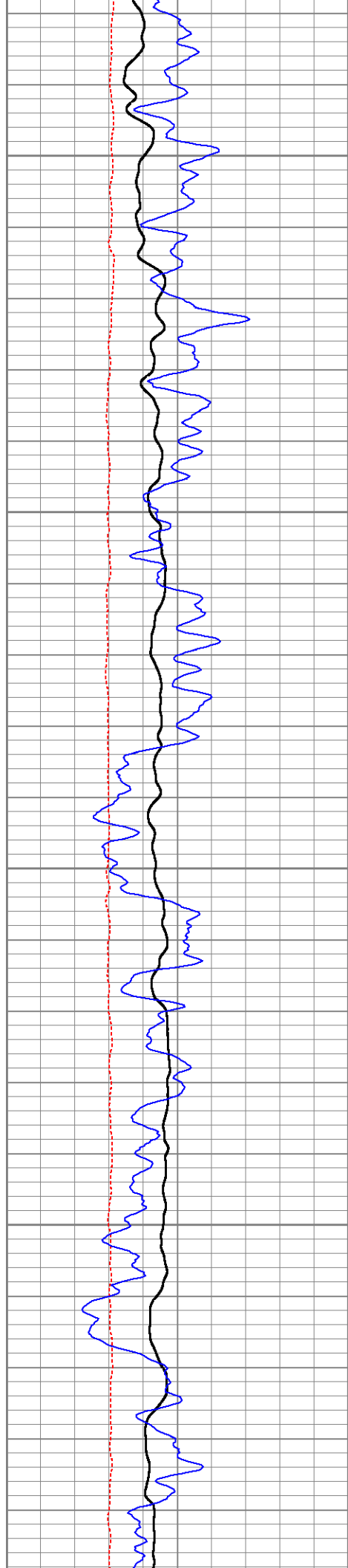
Background Reading: 212.4 cps
Calibrator Reading: 707.5 cps

Sensitivity: 0.3272 GAPI/cps

Database File17501.db
Dataset Pathnameelog2
Presentation Formatelog
Dataset CreationThu Jul 18 13:56:49 2013
Charted byDepth in Feet scaled 1:240

0	SP (mV)	50	0	RSN (Ohm-m)	100	0	RLL3 (Ohm-m)	100
0	Line Speed (ft/min)	-100	0	RLN (Ohm-m)	100	RLL3 Back-up		
40	Gamma Ray (GAPI)	140	0	RMF (Ohm-m)	100	100	(Ohm-m)	1000
			100	RSN x 10 (Ohm-m)	1000			
			100	RLN x 10 (Ohm-m)	1000			



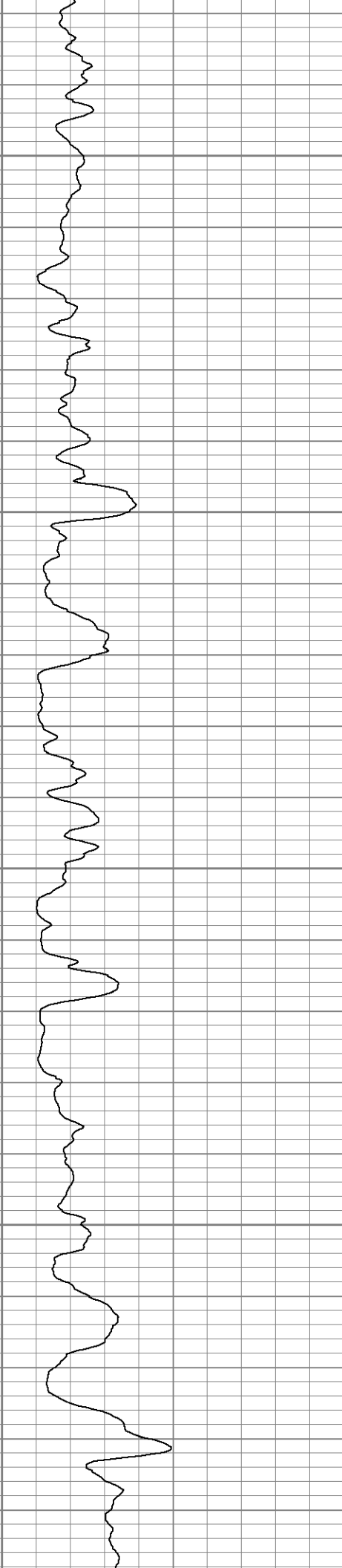
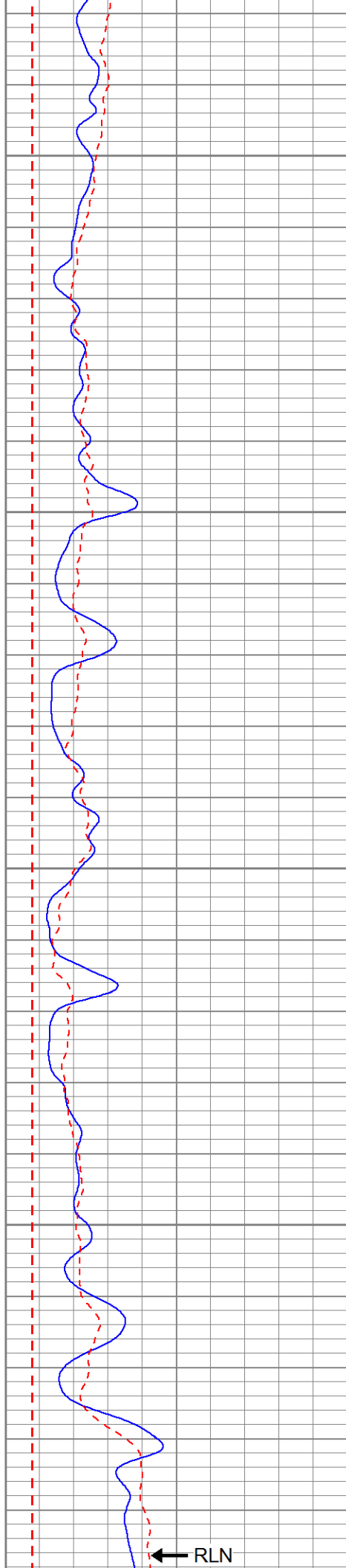


200

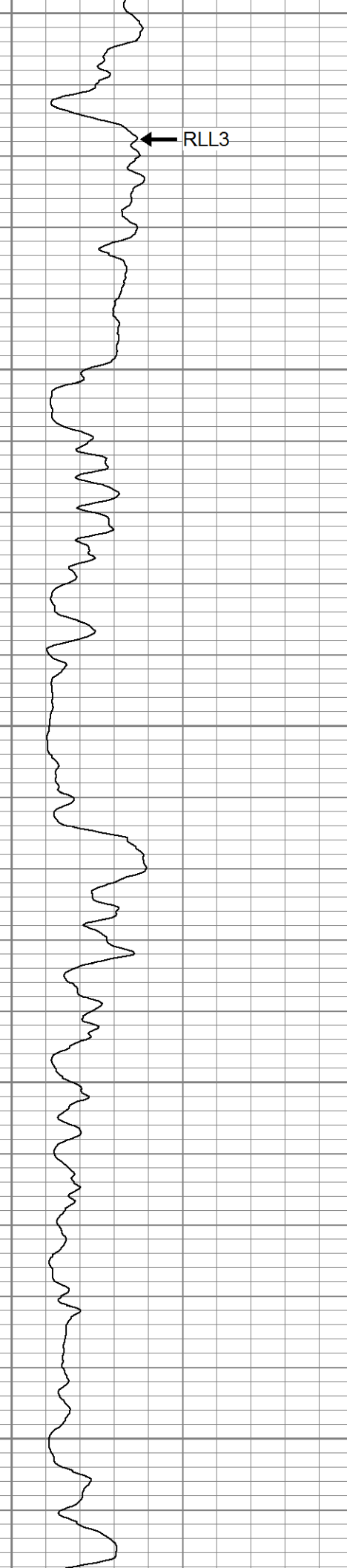
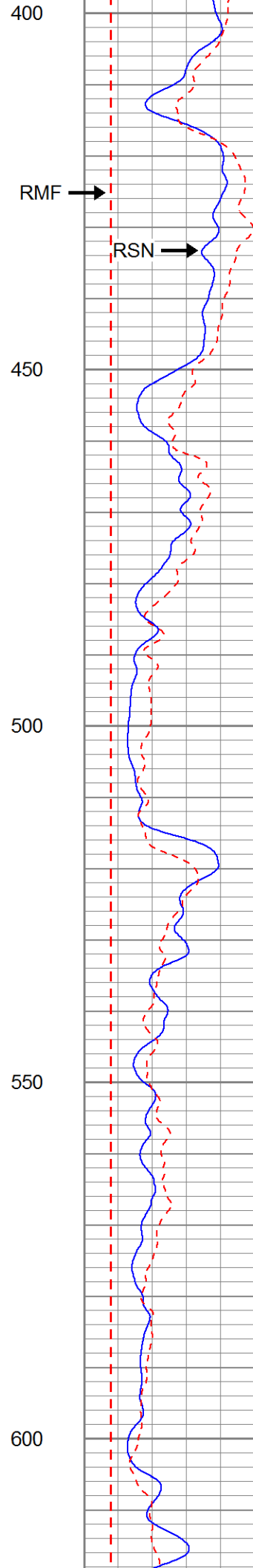
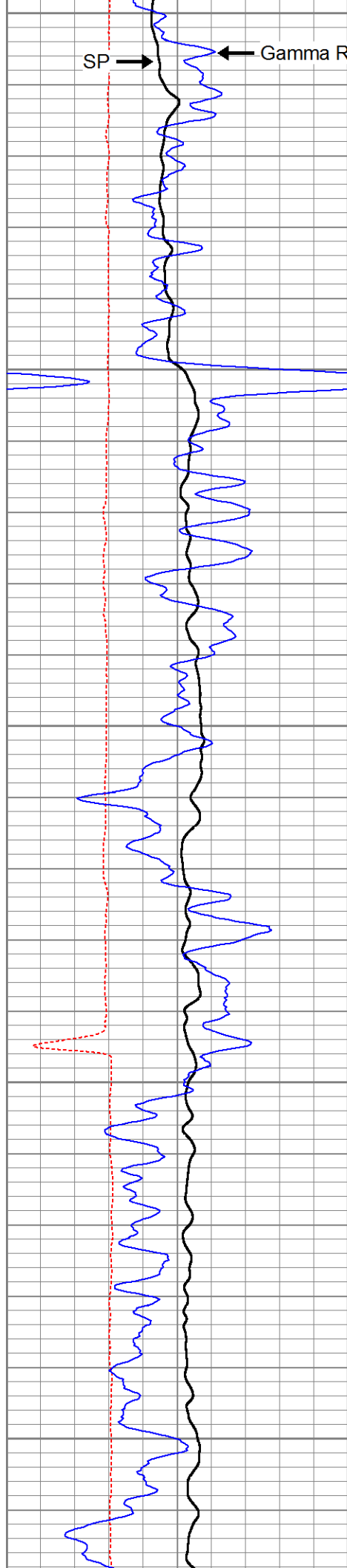
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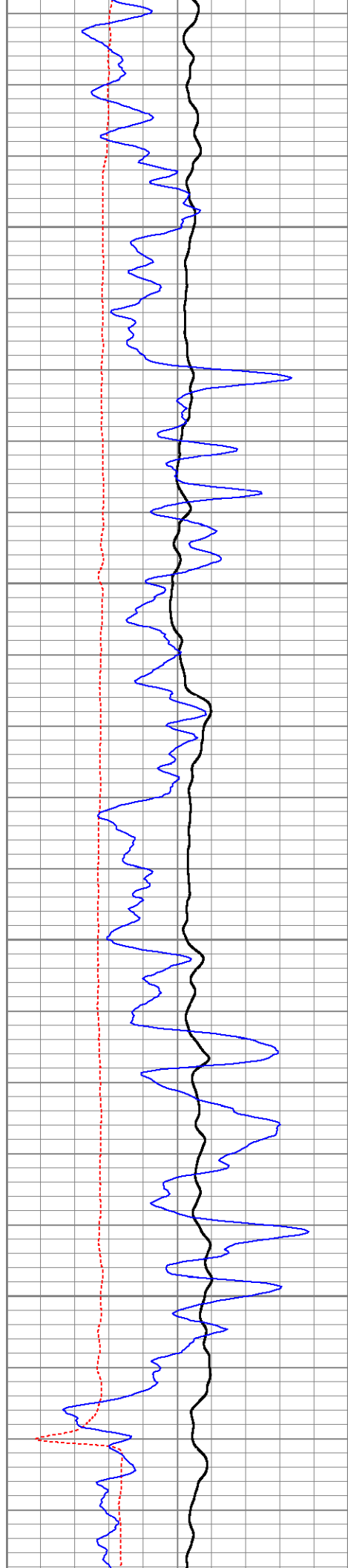
300

350



← RLN



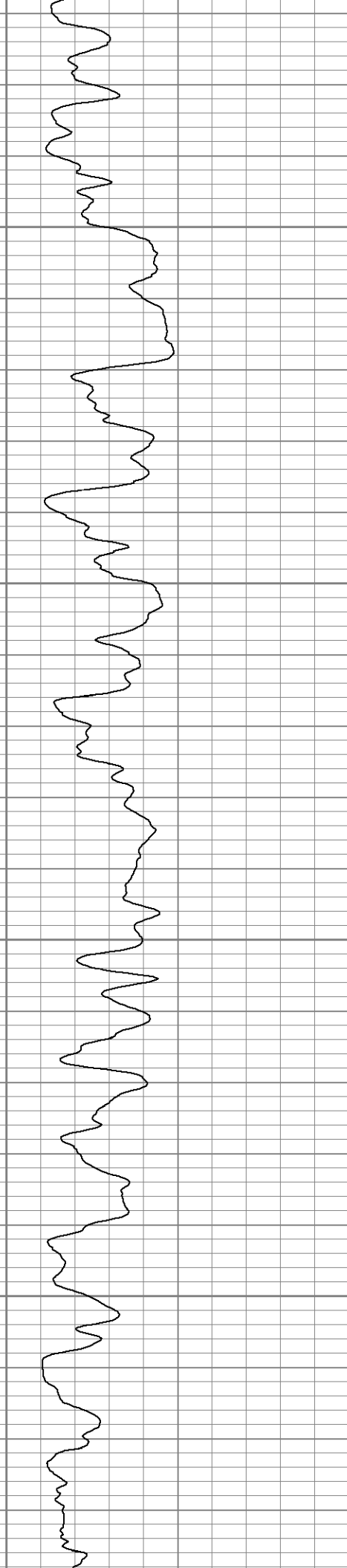
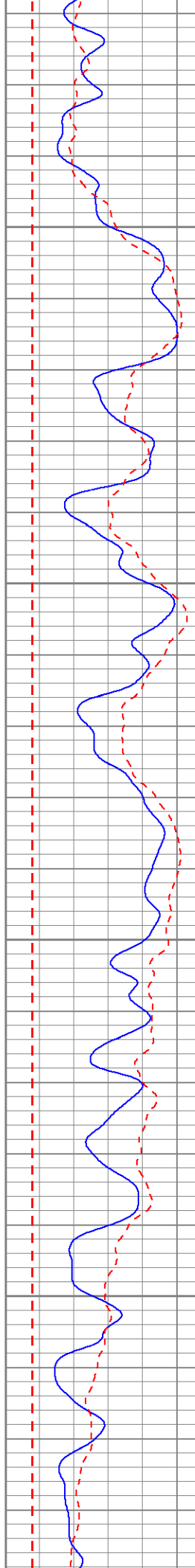


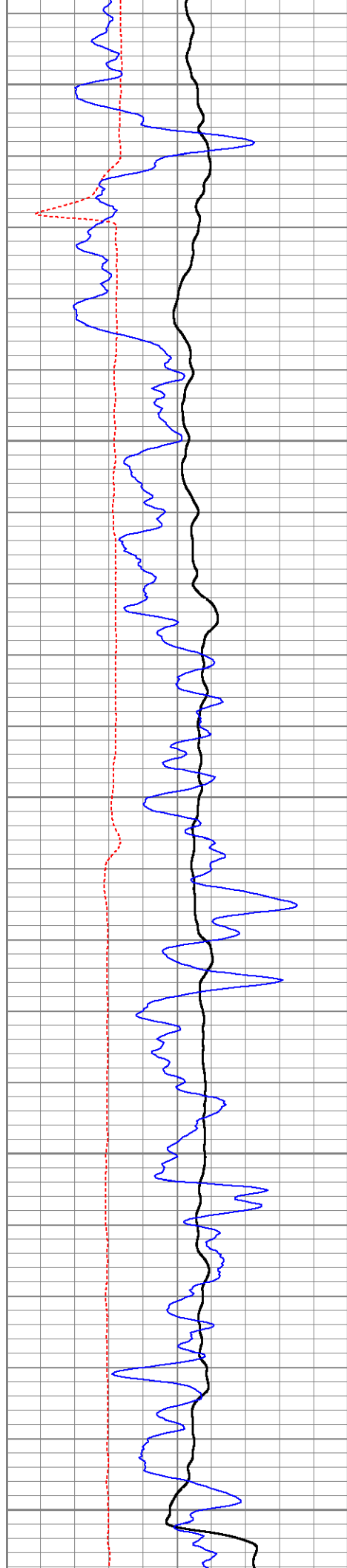
650

700

750

800





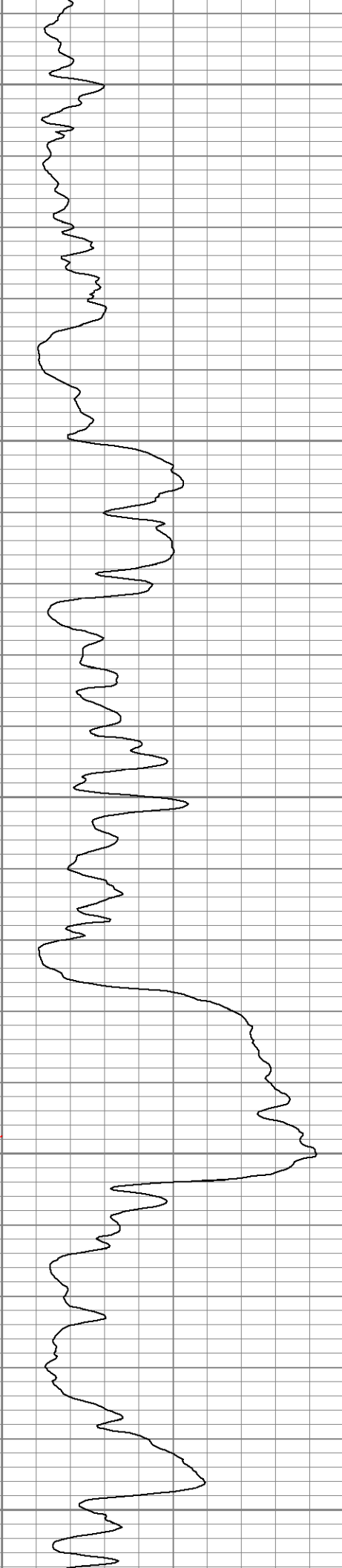
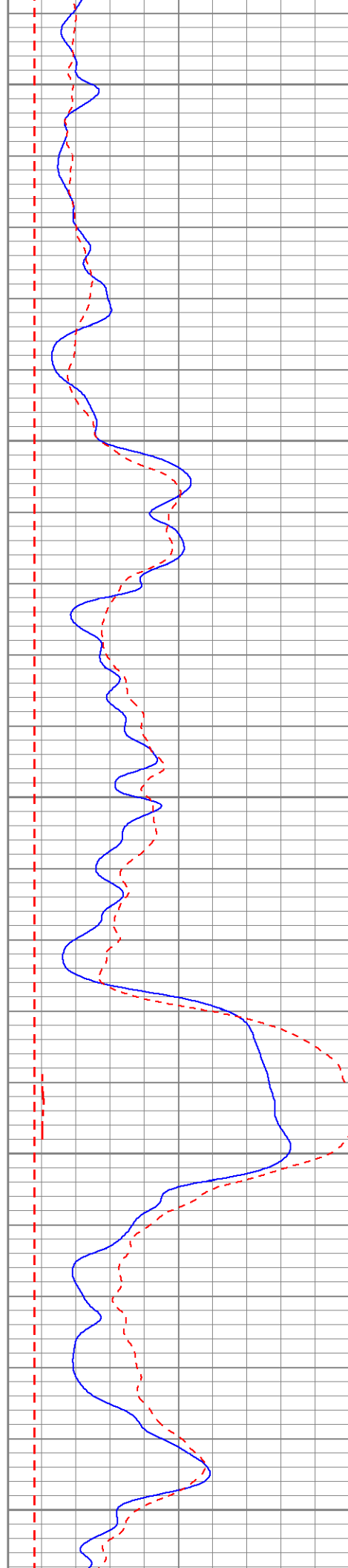
850

900

950

1000

1050





0	SP (mV)	50
0	Line Speed (ft/min)	-100
40	Gamma Ray (GAPI)	140



0	RSN (Ohm-m)	100
0	RLN (Ohm-m)	100
0	RMF (Ohm-m)	100
100	RSN x 10 (Ohm-m)	1000
100	RLN x 10 (Ohm-m)	1000



0	RLL3 (Ohm-m)	100
100	RLL3 Back-up (Ohm-m)	1000

Job No. 17501		Company HARGIS & ASSOCIATES, INC.	
Well MW-39		Field BUENA PARK	
File No.		County ORANGE	State CA
Location: MALVERN AVE & DALE ST GPS: 33o 52.639' W 117o 59.202'		Other Services: ELOG CALIPER	
Sec.	Twp.	Rge.	
Permanent Datum Log Measured From Drilling Measured From	G.L. G.L. G.L.	0'	Elevation above perm. datum K.B. D.F. G.L.
Date	7-18-2013		
Run Number	TWO		
Depth Driller	1080'		
Depth Logger	1081'		
Bottom Logged Interval	1081'		
Top Log Interval	0'		
Casing Driller	13 3/8" @40'		
Casing Logger	40'		
Bit Size	12.25"		
Type Fluid in Hole	BENTONITE		
Density / Viscosity	N/A		
pH / Fluid Loss	N/A		
Source of Sample	PIT		
Rm @ Meas. Temp	8.0 @ 77F		
Rmf @ Meas. Temp	7.84 @ 77F		
Rmc @ Meas. Temp	N/A		
Source of Rmf / Rmc	MEASURE		
Rm @ BHT	N/A		
Time Circulation Stopped	11:00		
Time Logger on Bottom	12:45		
Max. Recorded Temperature	N/A		
Equipment Number	PS-5		
Location	LA		
Recorded By	WATKINS		
Witnessed By	G. WAGGLE		

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Comments

Calibration Report

Database File 17501.db
 Dataset Pathname LL3
 Dataset Creation Thu Jul 18 15:07:46 2013

Serial Number: 12
Tool Model: GROH
Performed: Wed Jan 02 12:20:51 2013

Calibrator Value: 162.0 GAPI

Background Reading: 54.1
Calibrator Reading: 193.3

Sensitivity: 1.1641 GAPI/

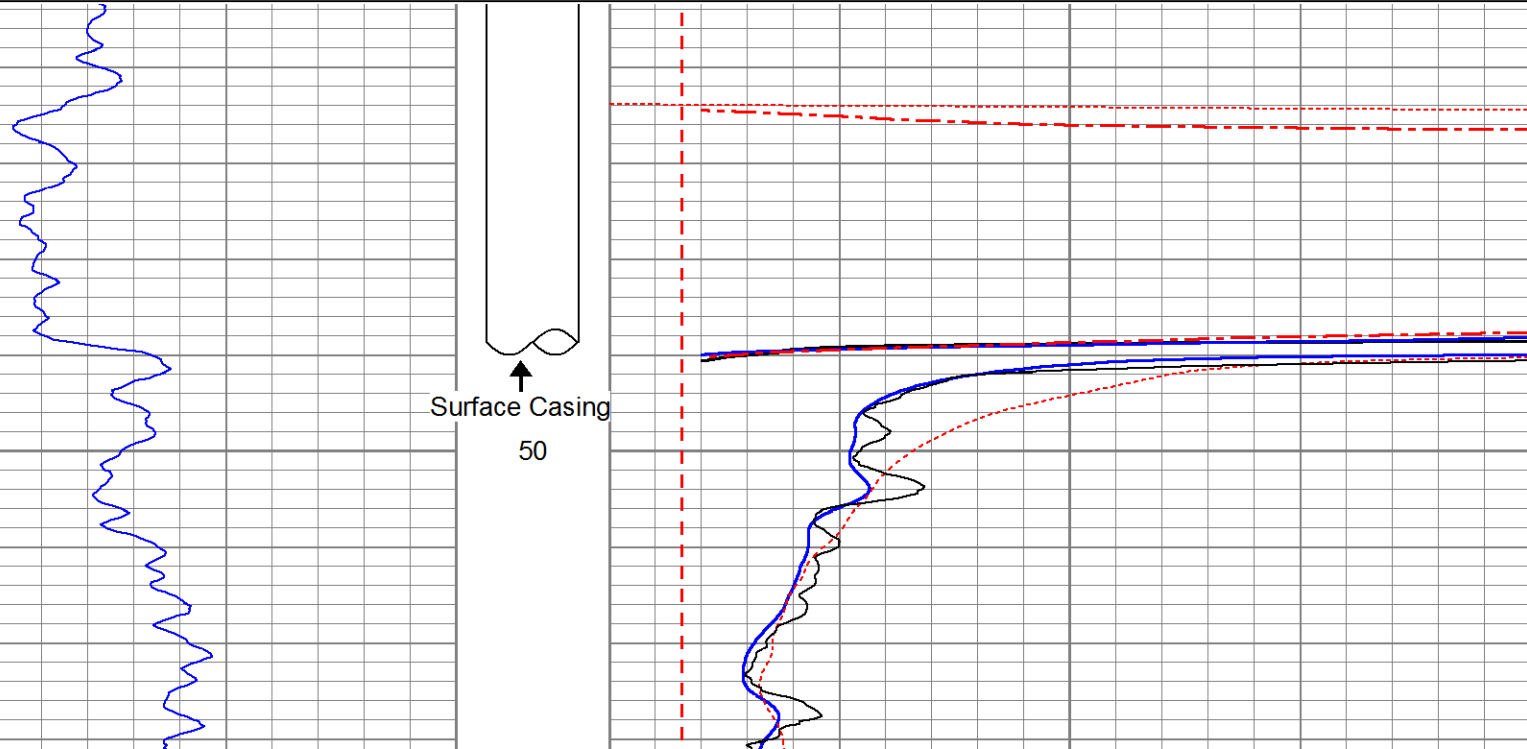
RLL3 (Resistivity Laterolog 3) Calibration Report:

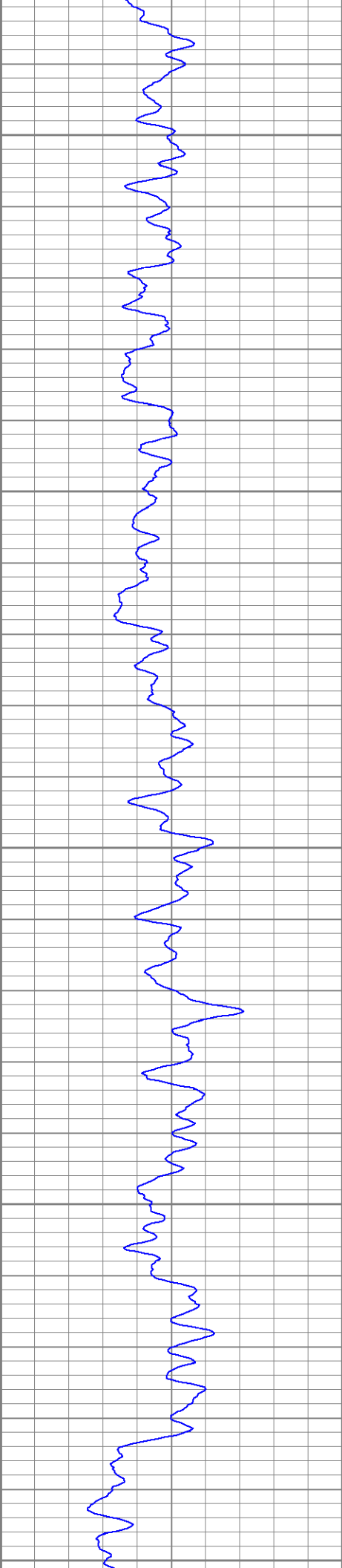
Serial Number: 130
Tool Model: M&W
Performed: Wed Jan 02 14:38:35 2013

System Reading	Calibration Reference
0.003	2.500 Ohm-m
0.007	5.000
0.068	50.000
0.358	250.000
0.707	500.000

Database File 17501.db
Dataset Pathname LL3
Presentation Format guard
Dataset Creation Thu Jul 18 15:07:46 2013
Charted by Depth in Feet scaled 1:240

40	Gamma-Ray (GAPI)	140	0	RSN (Ohm-m)	100
			0	RLN (Ohm-m)	100
			0	RMF (Ohm-m)	100
			0	RLL3 (Ohm-m)	100
			100	RLL3 x 10 (Ohm-m)	1000
			100	RSN x 10 (Ohm-m)	1000
			100	RLN x 10 (Ohm-m)	1000





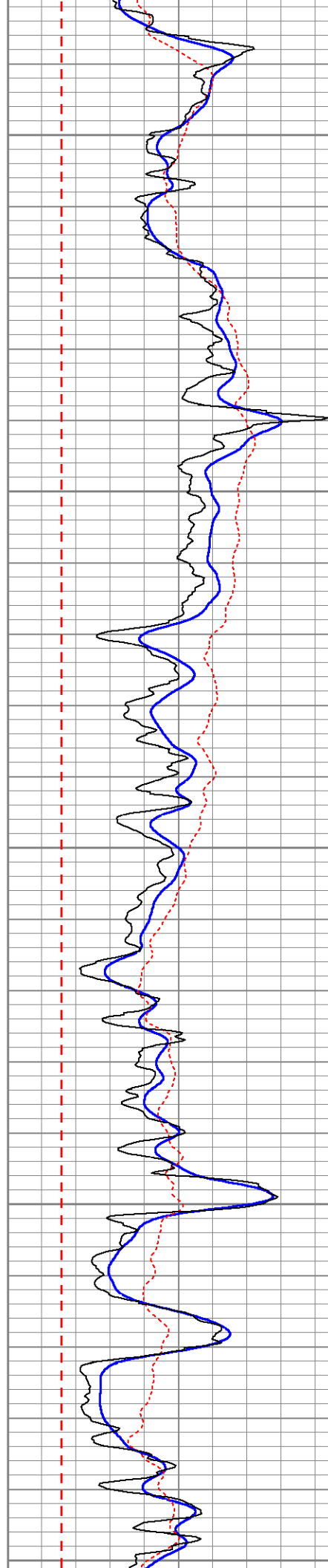
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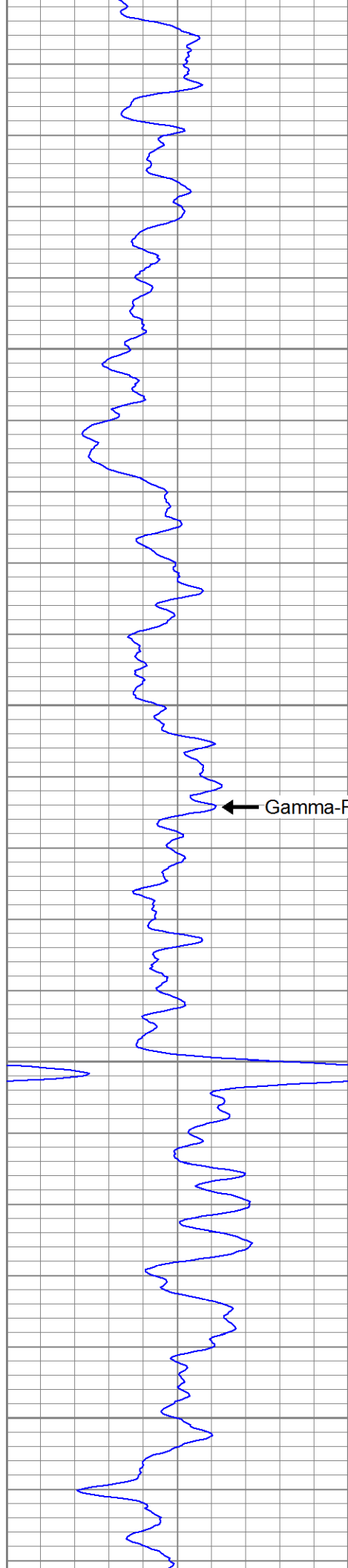
150

200

250

300





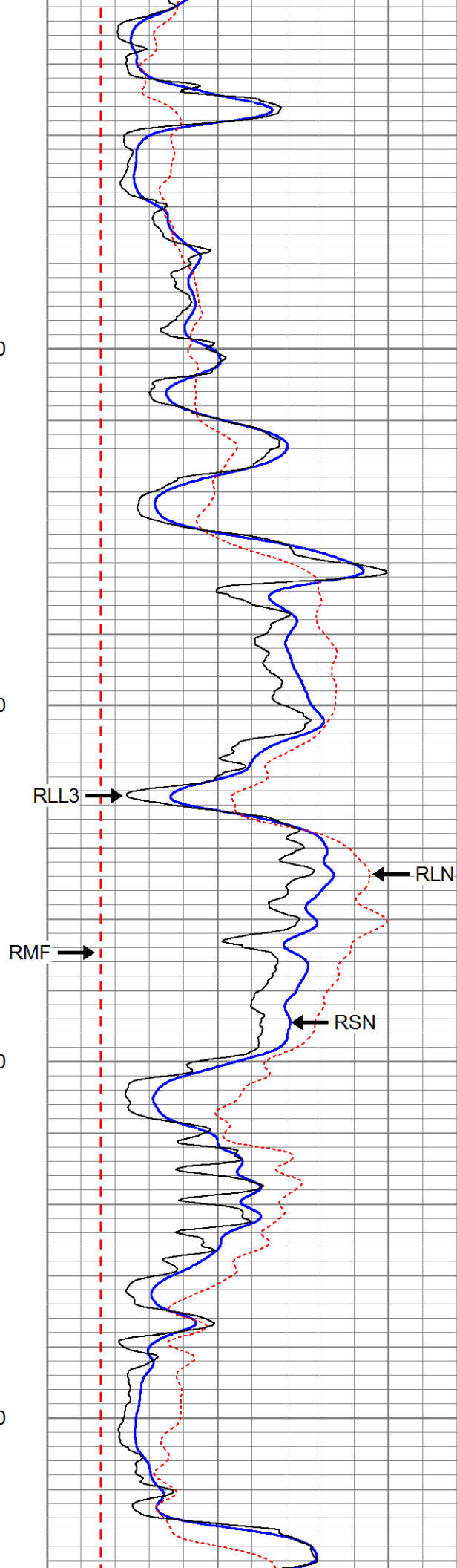
← Gamma-Ray

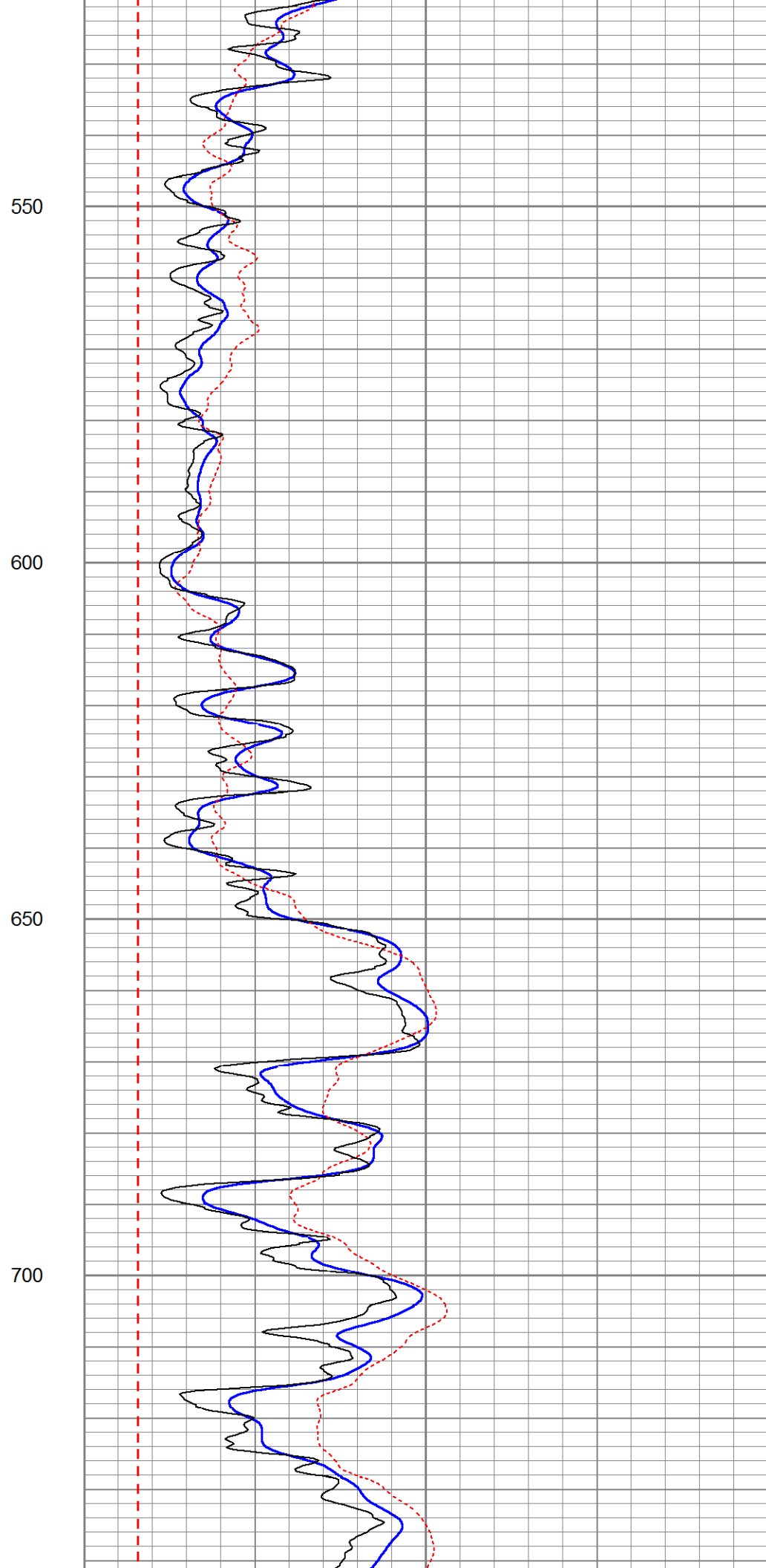
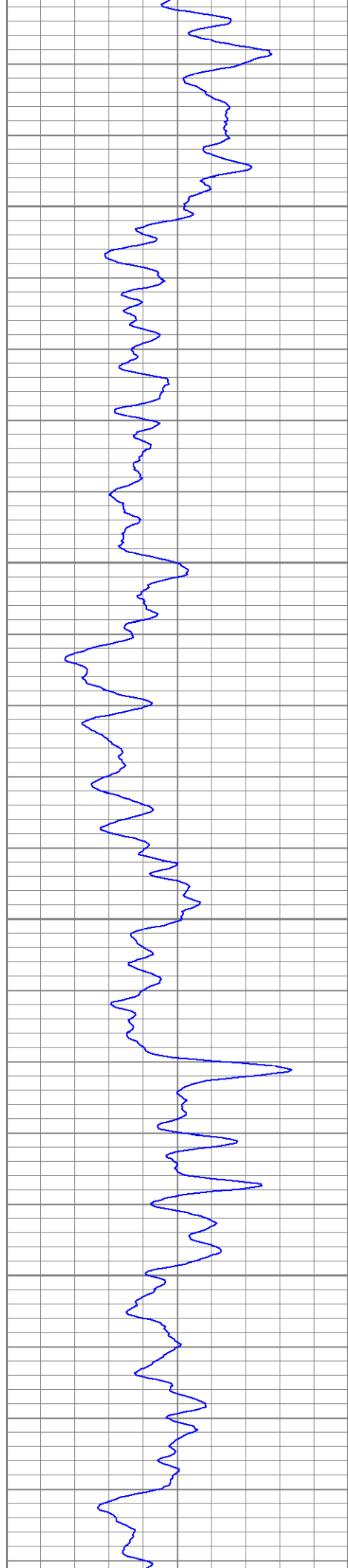
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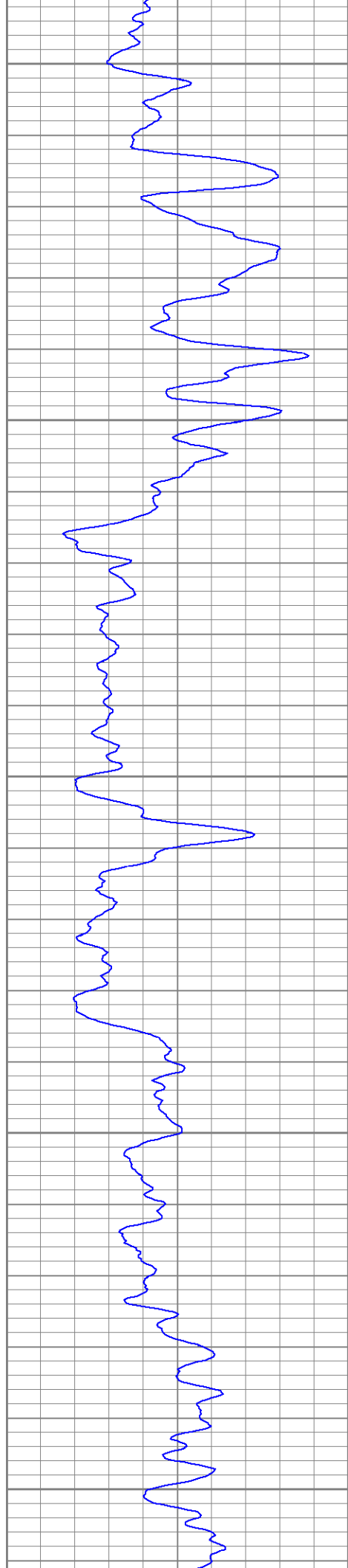
400

450

500







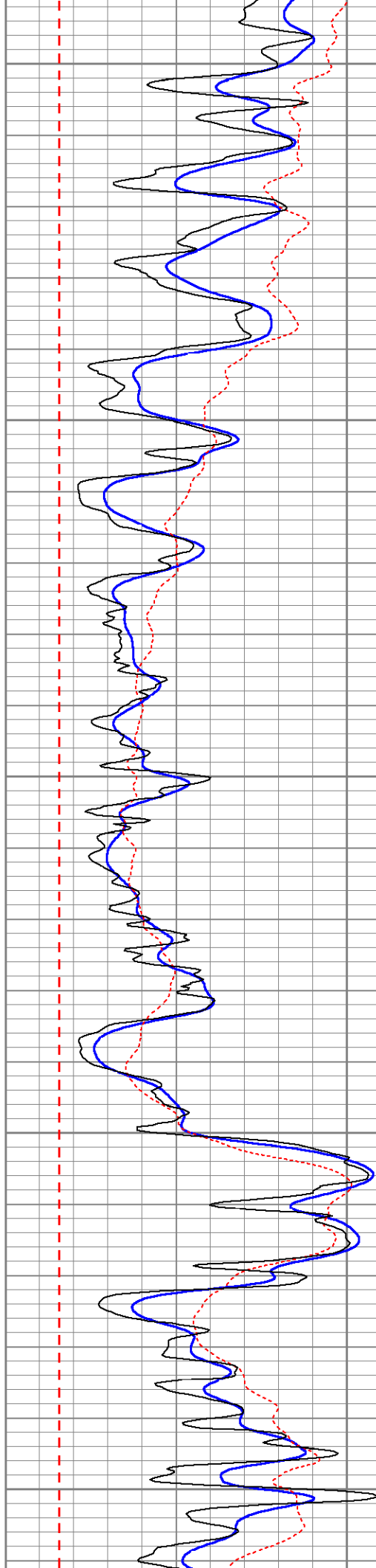
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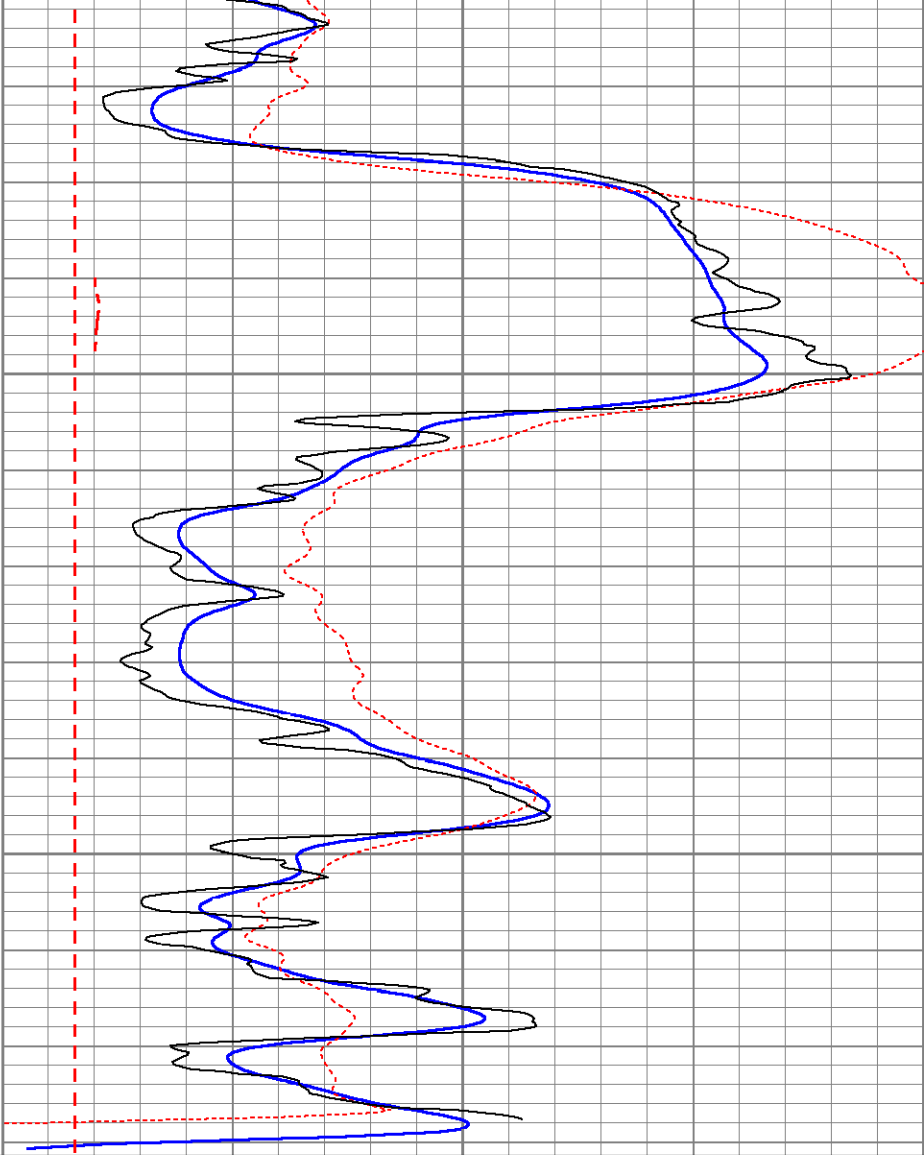
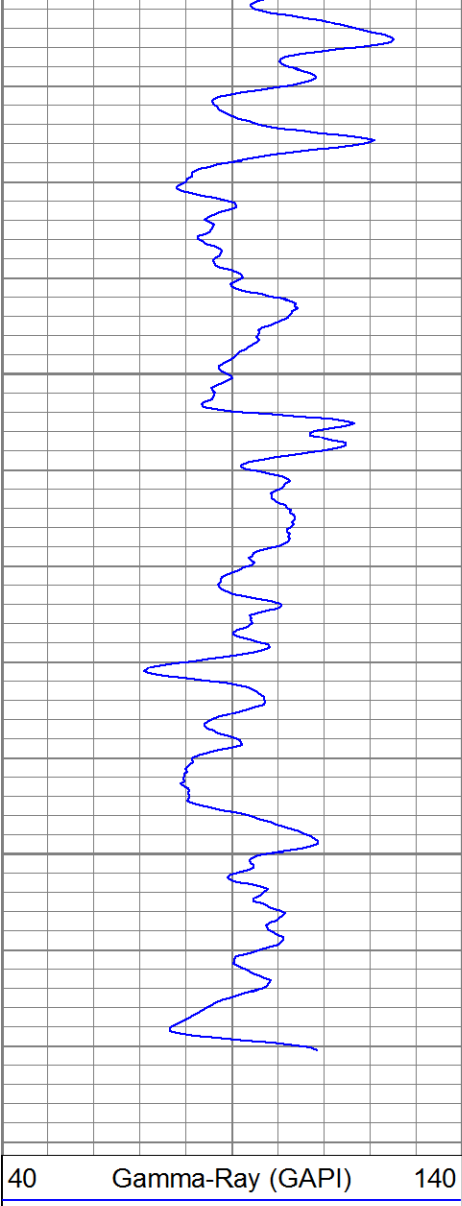
800

850

900

950





40 Gamma-Ray (GAPI) 140

0	RSN (Ohm-m)	100
0	RLN (Ohm-m)	100
0	RMF (Ohm-m)	100
0	RLL3 (Ohm-m)	100
100	RLL3 x 10 (Ohm-m)	1000
100	RSN x 10 (Ohm-m)	1000
100	RLN x 10 (Ohm-m)	1000

CALIPER BOREHOLE VOLUMES

Job No. 17392		Company HARGIS & ASSOCIATES, INC.	
Well MW-40		Field FULLERTON	
File No.		County ORANGE	State CA
Location: 1881 W MALVERN AVE. GPS: N 33o 52.635' W 117o 57.658'		Other Services: GR/LL3 ELOG	
Sec.	Twp.	Rge.	
Permanent Datum	G.L.	Elevation	
Log Measured From	G.L.	above perm. datum	
Drilling Measured From	G.L.		K.B. D.F. G.L.
Date	06-27-2013		
Run Number	ONE		
Depth Driller	1040'		
Depth Logger	1040'		
Bottom Logged Interval	1038'		
Top Log Interval	0'		
Casing Driller	13 3/8" @ 20'		
Casing Logger	20'		
Bit Size	12 1/4"		
Type Fluid in Hole	BENTONITE		
Density / Viscosity	N/A		
pH / Fluid Loss	N/A		
Source of Sample	TANK		
Rm @ Meas. Temp	7.75 @ 77F		
Rmf @ Meas. Temp	7.58 @ 77F		
Rmc @ Meas. Temp	N/A		
Source of Rmf / Rmc	MEASURE		
Rm @ BHT	N/A		
Time Circulation Stopped	1230		
Time Logger on Bottom	1400		
Max. Recorded Temperature	N/A		
Equipment Number	PS-3		
Location	LA		
Recorded By	SCHUMACHER		
Witnessed By	E. HUNTER		

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Comments

Calibration Report

Database File 17392.db
Dataset Pathname CAL/CAL
Dataset Creation Thu Jun 27 16:03:54 2013

Temperature Calibration Report

Serial Number: PS-3_Short
 Tool Model: Short_GPH
 Performed: Wed May 29 11:38:07 2013

	Reference	Reading
Low Reference:	2.94 degF	354.61 cps
High Reference:	10.00 degF	942.65 cps
Gain:	0.01	
Offset:	-1.32	
Delta Spacing	1	

XY Caliper Calibration Report

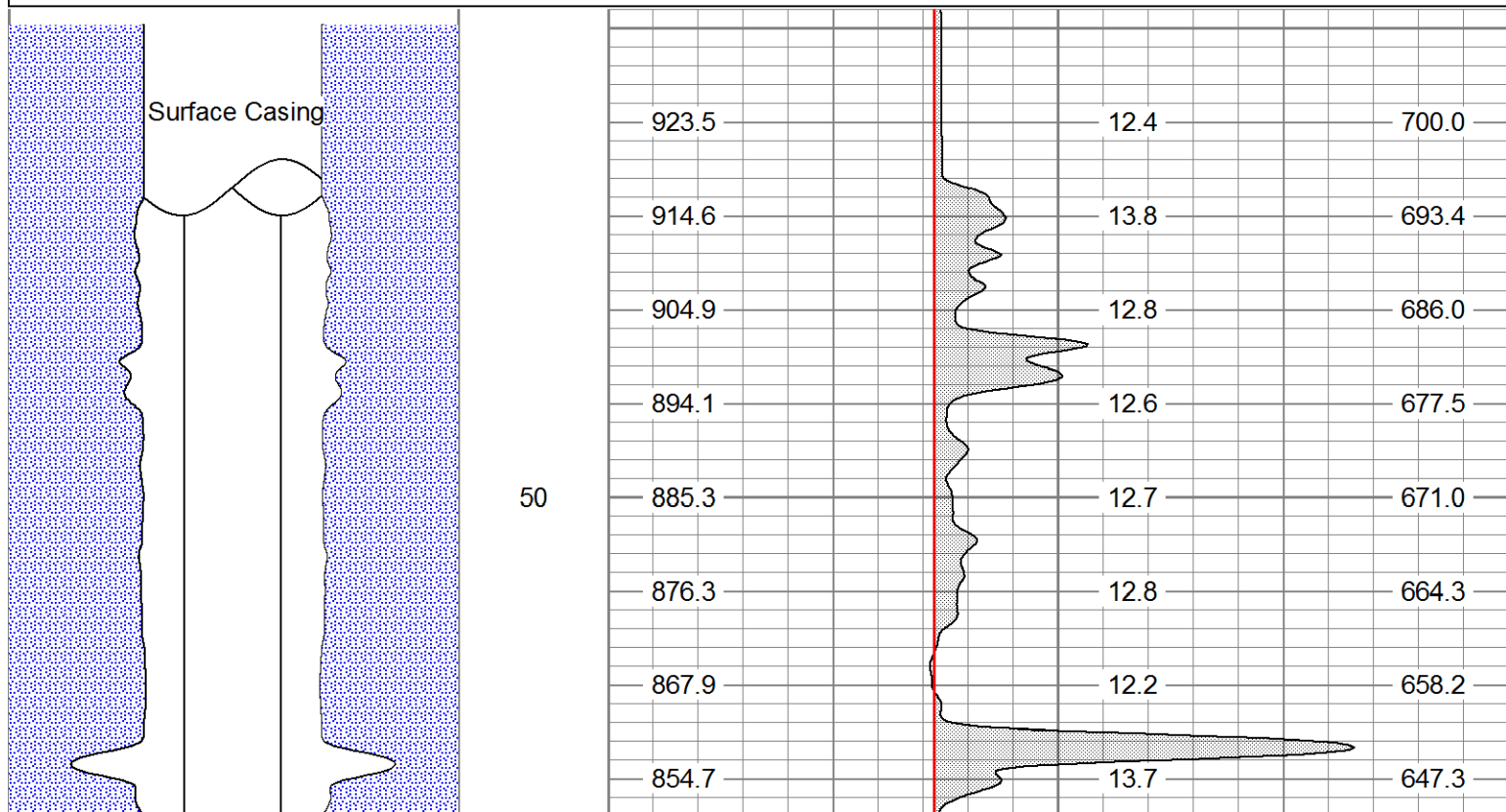
Serial Number/Model: Short-Comprobe
 Performed: Wed May 29 11:35:51 2013

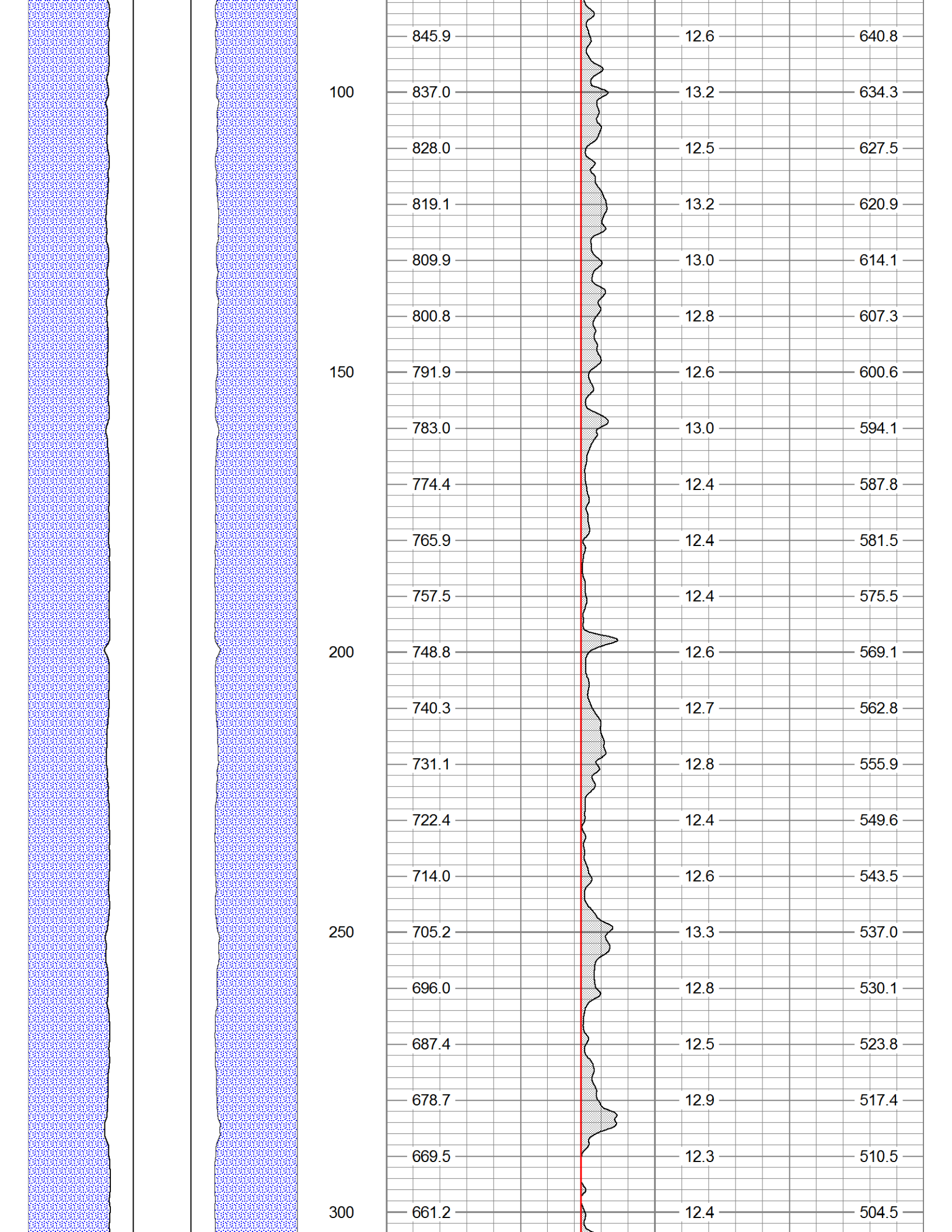
	Ring		X Caliper		Y Caliper	
1:	3.625	in	266.288	cps	266.288	cps
2:	5.875	in	354.608	cps	354.608	cps
3:	8	in	436.148	cps	436.148	cps
4:	14	in	668.584	cps	668.584	cps
5:	20	in	942.651	cps	942.651	cps
6:		in		cps		cps

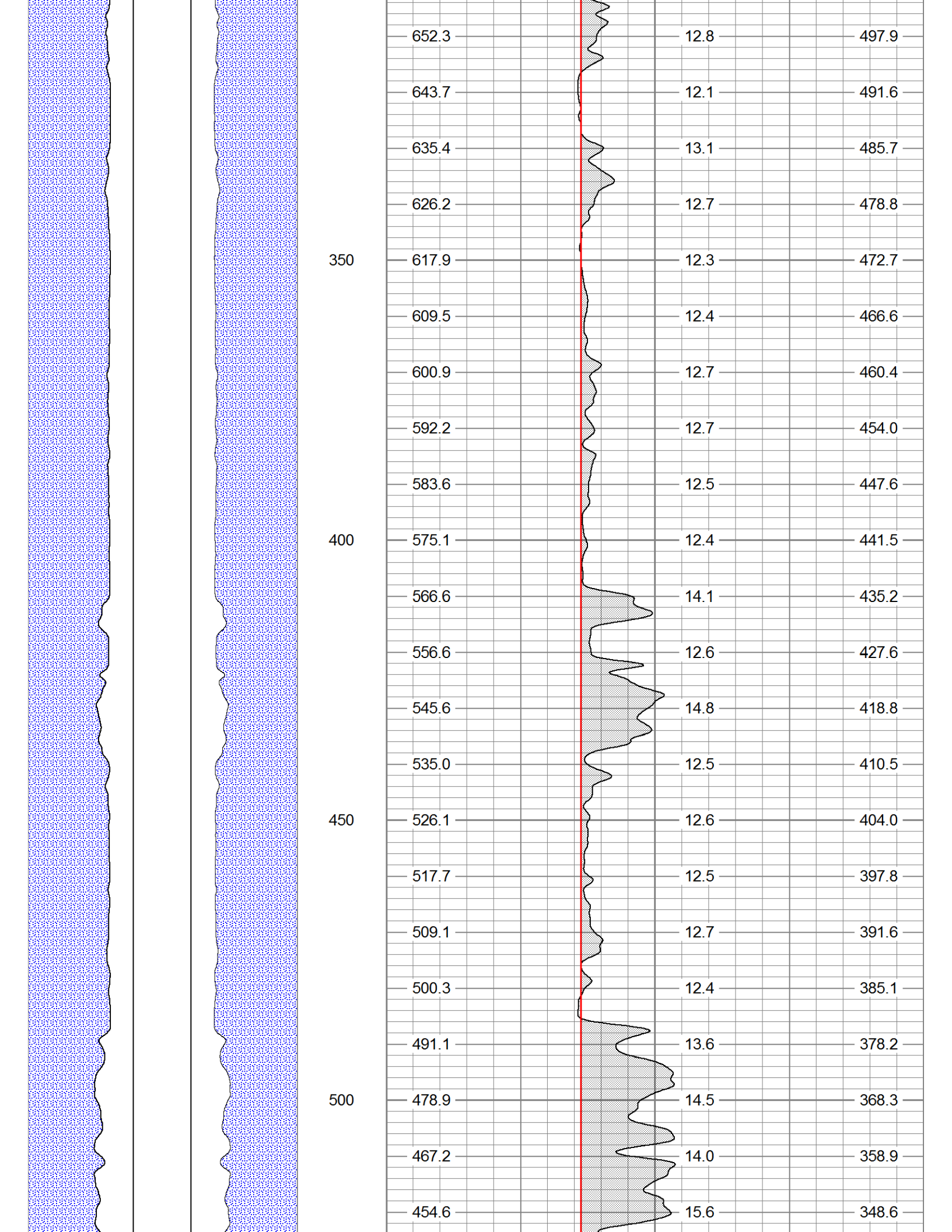
Database File 17392.db
 Dataset Pathname CAL/CAL
 Presentation Format xyc_gph
 Dataset Creation Thu Jun 27 16:03:54 2013
 Charted by Depth in Feet scaled 1:240

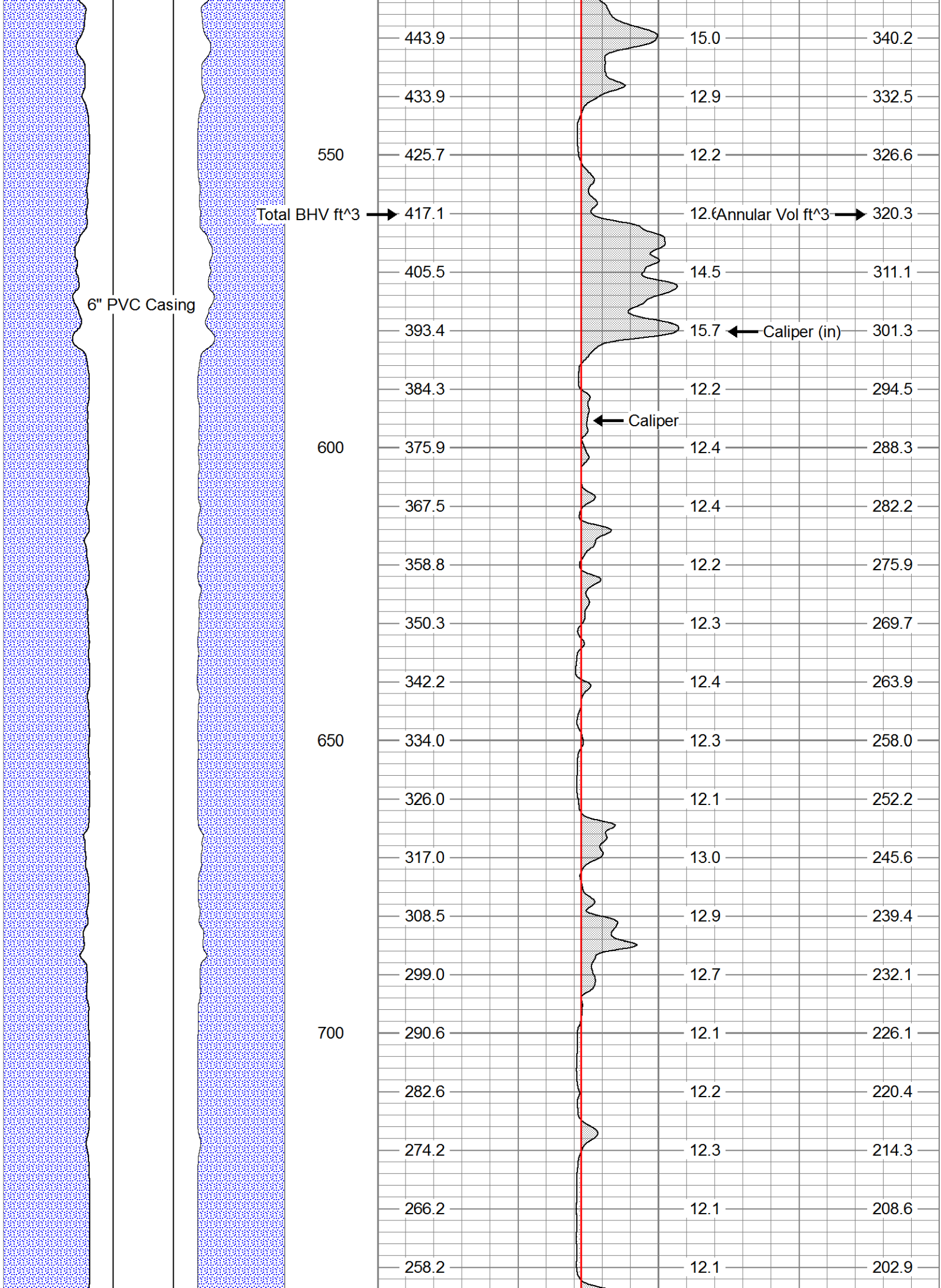
CSG SCHEDULE
 Pipe(s) proportional to Hole Size

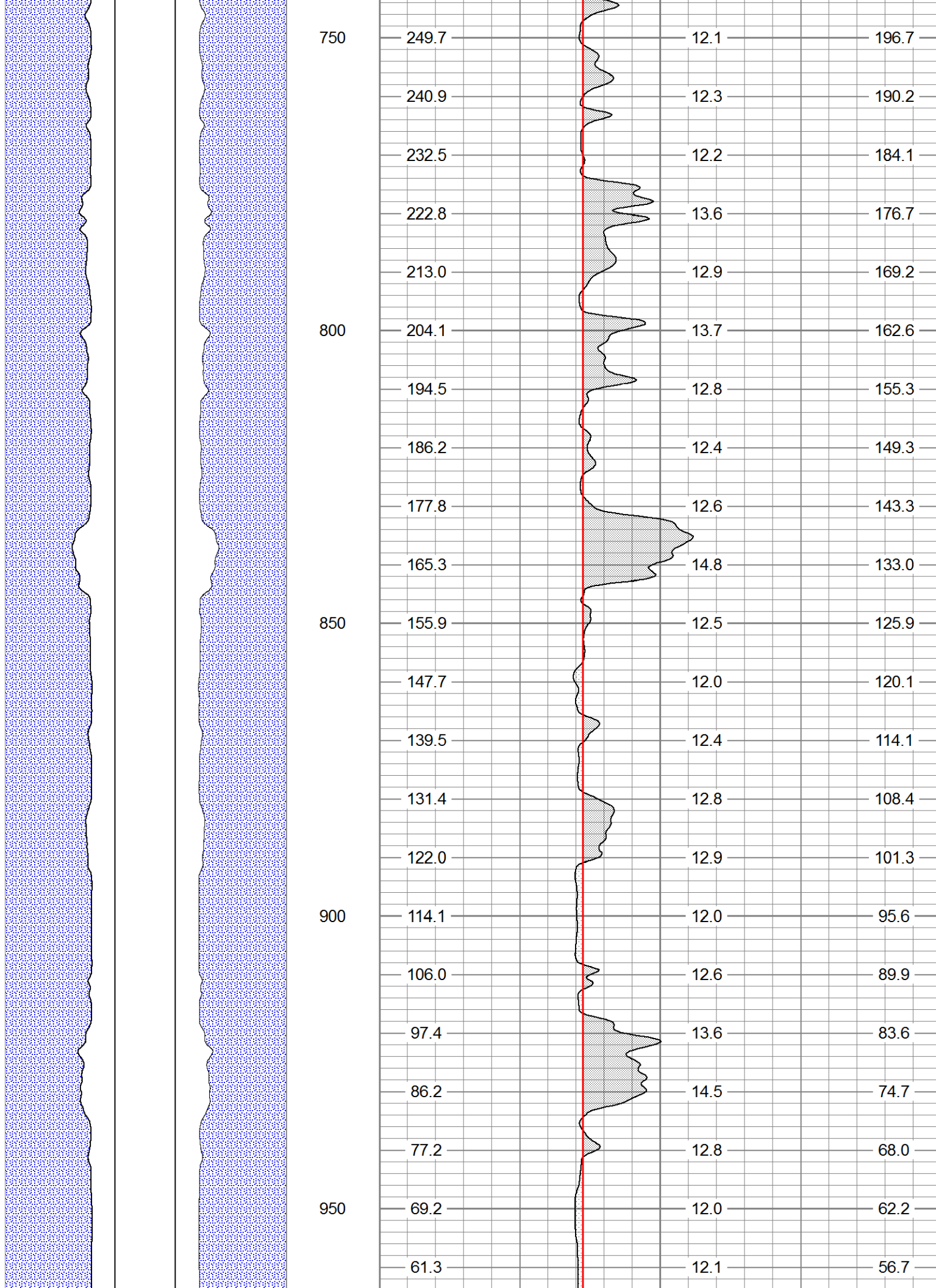
5	Caliper (in)	25
5	Bit Size (in)	25
Total BHV ft ³ (ft3)	Caliper (in)	Annular Vol ft ³ (ft3)











PACIFIC SURVEYS

ELECTRIC LOG LATEROLOG 3 GAMMA-RAY

Job No.

17392

Company HARGIS & ASSOCIATES, INC.

Well MW-40

Field FULLERTON

County ORANGE

State CA

File No.

Location:

1881 W MALVERN AVE.

GPS: N 33o 52.635' W 117o 57.658'

Other Services:

GRILL3
CALIPER

Sec.

Twp.

Rge.

Permanent Datum G.L.
Log Measured From G.L.
Drilling Measured From G.L.

0'

Elevation
above perm. datum

Elevation
K.B.
D.F.
G.L.

Date 06-27-2013

Run Number TWO

Depth Driller 1040'

Depth Logger 1040'

Bottom Logged Interval 1040'

Top Log Interval 0'

Casing Driller 13 3/8" @ 20'

Casing Logger 20'

Bit Size 12 1/4"

Type Fluid in Hole BENTONITE

Density / Viscosity N/A

pH / Fluid Loss N/A

Source of Sample TANK

Rm @ Meas. Temp 7.75 @ 77F

Rmf @ Meas. Temp 7.58 @ 77F

Rmc @ Meas. Temp N/A

Source of Rmf / Rmc MEASURE

Rm @ BHT N/A

Time Circulation Stopped 1230

Time Logger on Bottom 1400

Max. Recorded Temperature N/A

Equipment Number PS-3

Location LA

Recorded By SCHUMACHER

Witnessed By E. HUNTER

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Comments

Calibration Report

Database File 17392.db
Dataset Pathname elog
Dataset Creation Thu Jun 27 14:00:40 2013

Serial:	D4
Model:	DTQ
Shop Calibration Performed:	Wed Jan 02 11:29:40 2013
Before Survey Verification Performed:	Sun Sep 09 13:17:43 2007
After Survey Verification Performed:	Sun Sep 09 13:17:48 2007

Shop Calibration								
	Readings			References			Results	
	Zero	Cal		Zero	Cal		Gain	Offset
Short	8.445	99.487		10.200	102.200	Ohm-m	1.011	1.666
Long	4.678	93.358		10.200	102.200	Ohm-m	1.037	-17.100
IEE	67.980	5570.920	counts	0.074	6.097	A		
VSN	144.480	6263.080	counts	2.756	119.461	V		
VLN	25.060	1580.700	counts	0.478	30.150	V		

Before Survey Verification								
	Readings			References			Results	
	Zero	Cal		Zero	Cal		Gain	Offset
Short	40.249	101.201		40.505	101.206	Ohm-m	0.996	0.422
Long	142.638	102.842		102.858	102.858	Ohm-m	1.024	-2.408
IEE	212.960	7070.960	counts	0.233	7.738	A		
VSN	96.300	8039.720	counts	1.837	153.348	V		
VLN	85.320	2042.520	counts	1.627	38.959	V		

After Survey Verification								
	Readings			References			Results	
	Zero	Cal		Zero	Cal		Gain	Offset
Short	40.270	101.200		40.249	101.201	Ohm-m	1.000	-0.035
Long	142.491	102.843		102.842	102.842	Ohm-m	1.004	-0.383
IEE	213.380	7077.580	counts	0.234	7.746	A		
VSN	96.540	8047.160	counts	1.841	153.490	V		
VLN	85.400	2044.440	counts	1.629	38.995	V		

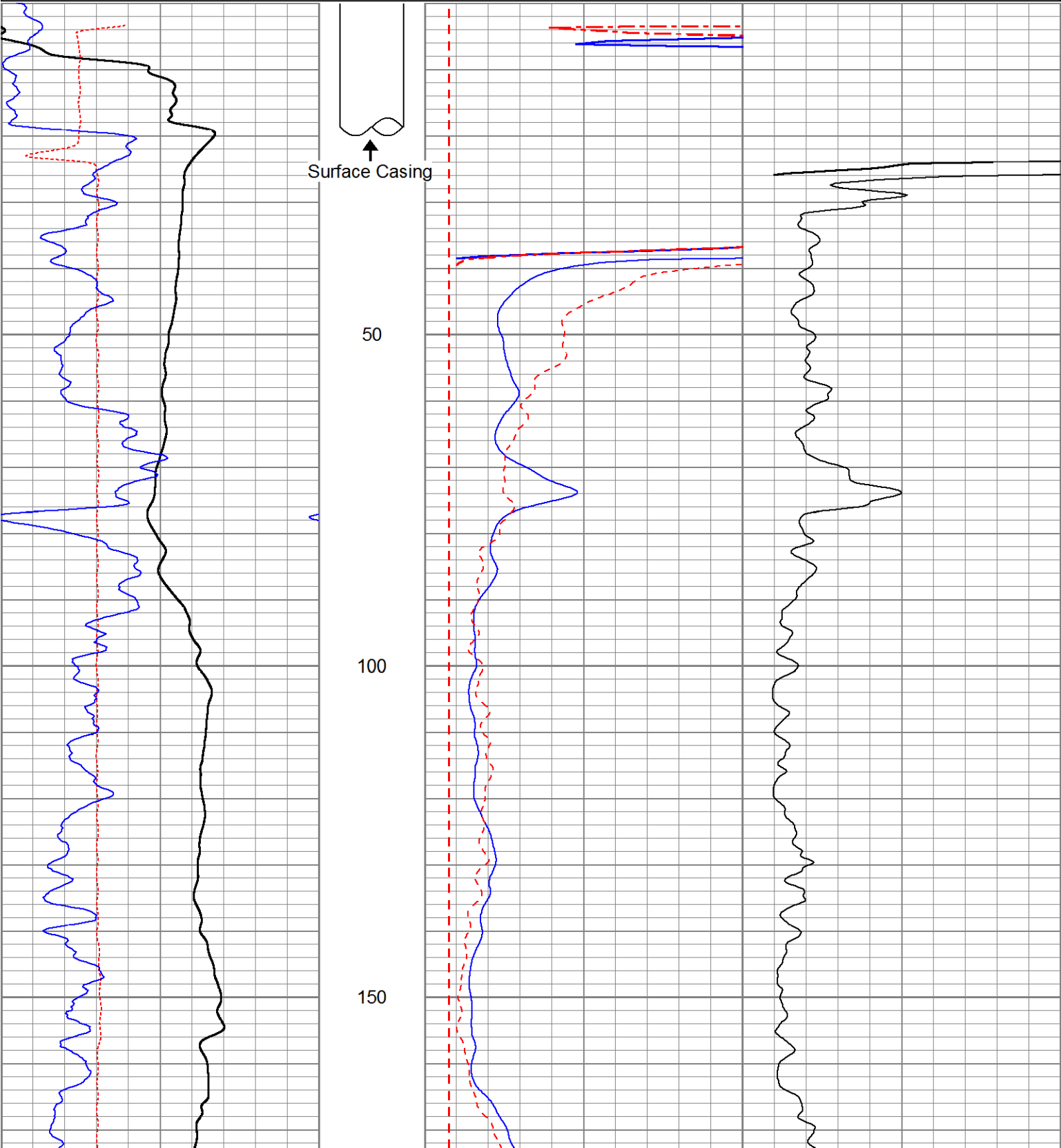
After Survey Verification compared to Before Survey Calibration							
	Zero			Cal			
	Before	After		Before	After		
Short	40.505	40.249	Ohm-m	101.206	101.201	Ohm-m	
Long	143.592	142.638	Ohm-m	102.858	102.842	Ohm-m	

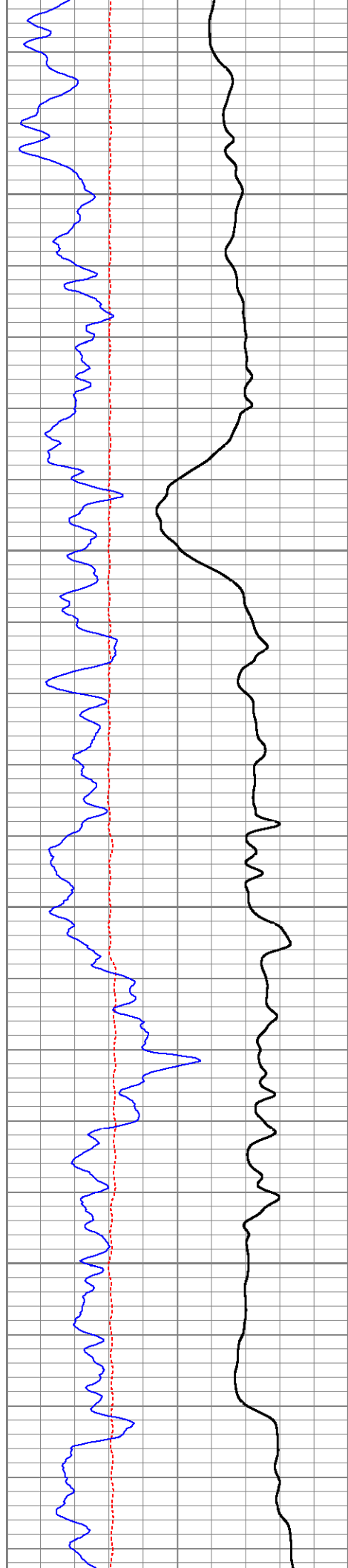
Gamma Ray Calibration Report

Serial Number:	D4	
Tool Model:	ELOG	
Performed:	Wed Jan 02 15:32:49 2013	
Calibrator Value:	162.0	GAPI
Background Reading:	198.6	cps
Calibrator Reading:	742.0	cps
Sensitivity:	0.2981	GAPI/cps

Database File 17392.db
Dataset Pathname elog
Presentation Format elog
Dataset Creation Thu Jun 27 14:00:40 2013
Charted by Depth in Feet scaled 1:240

-100	SP (mV)	50	0	RSN (Ohm-m)	100	0	RLL3 (Ohm-m)	100
0	Line Speed (ft/min)	-100	0	RLN (Ohm-m)	100	RLL3 Back-up		
40	Gamma Ray (GAPI)	140	0	RMF (Ohm-m)	100	100	(Ohm-m)	1000
			100	RSN x 10 (Ohm-m)	1000			
			100	RLN x 10 (Ohm-m)	1000			



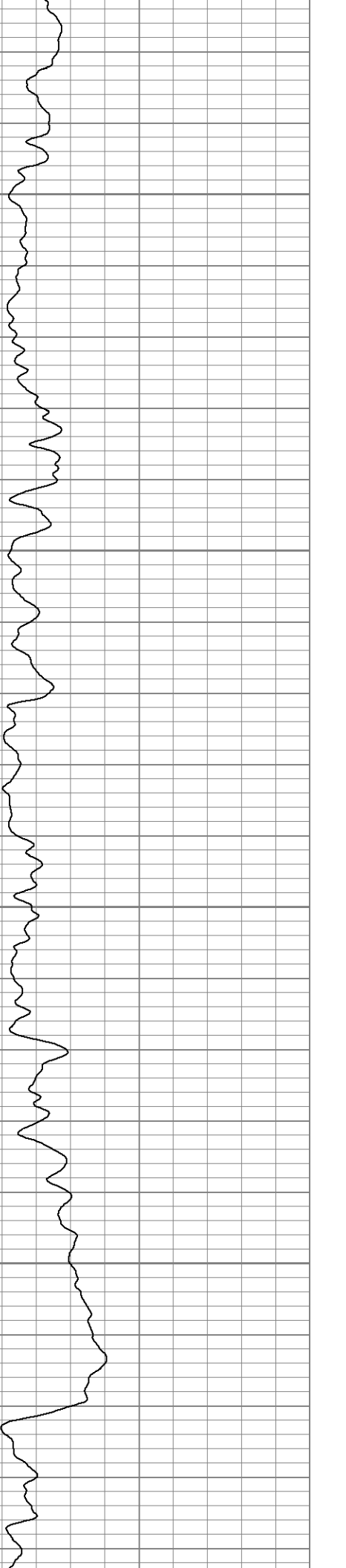
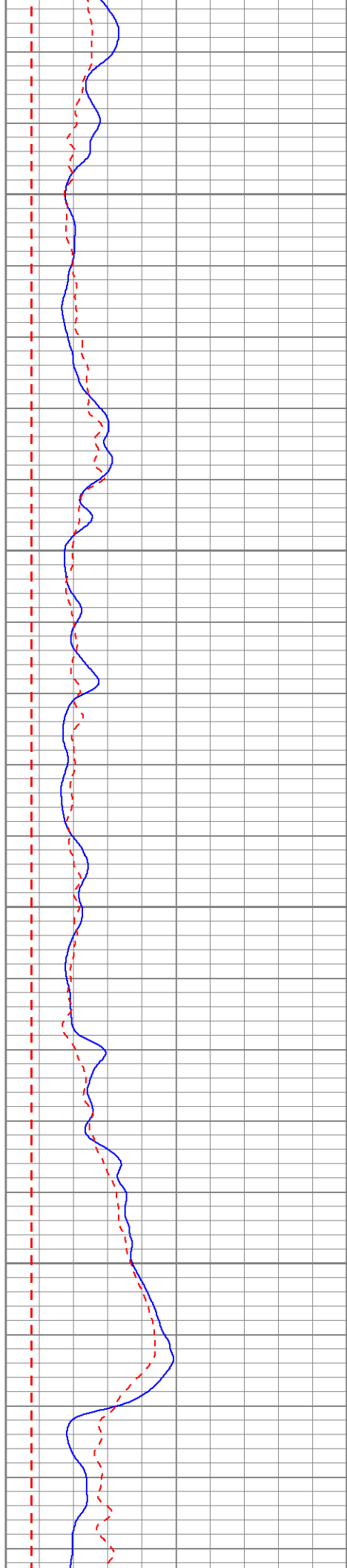


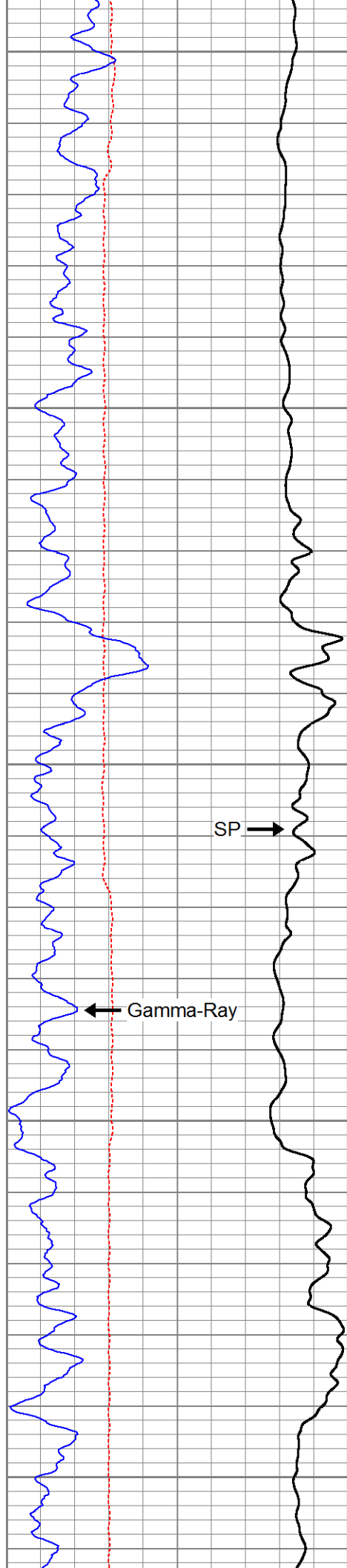
200

250

300

350





400

450

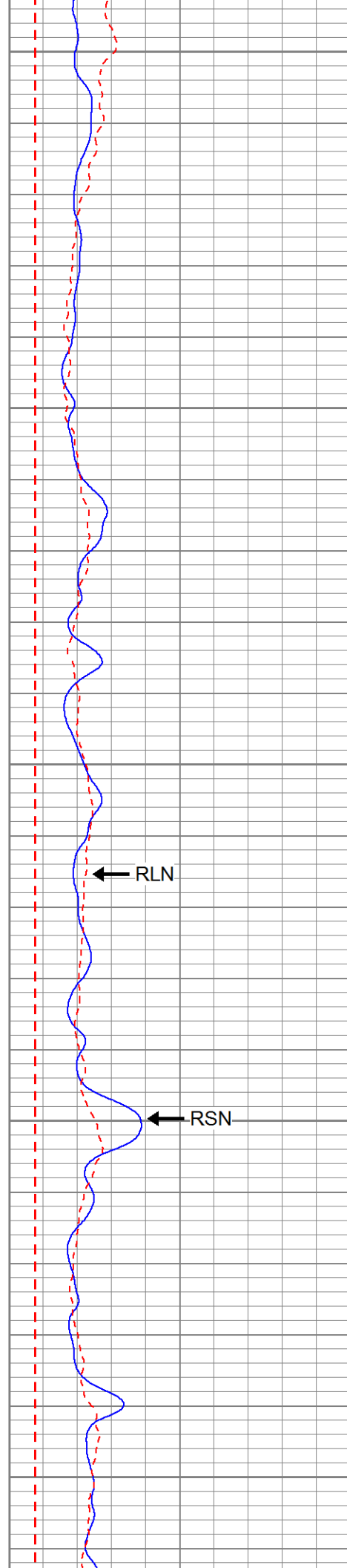
500

SP →

← Gamma-Ray

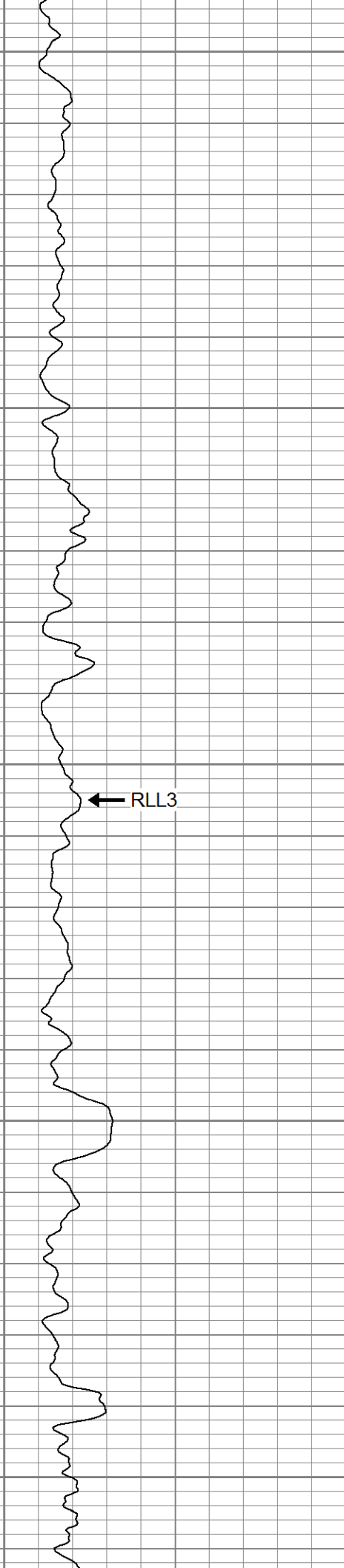
550

600

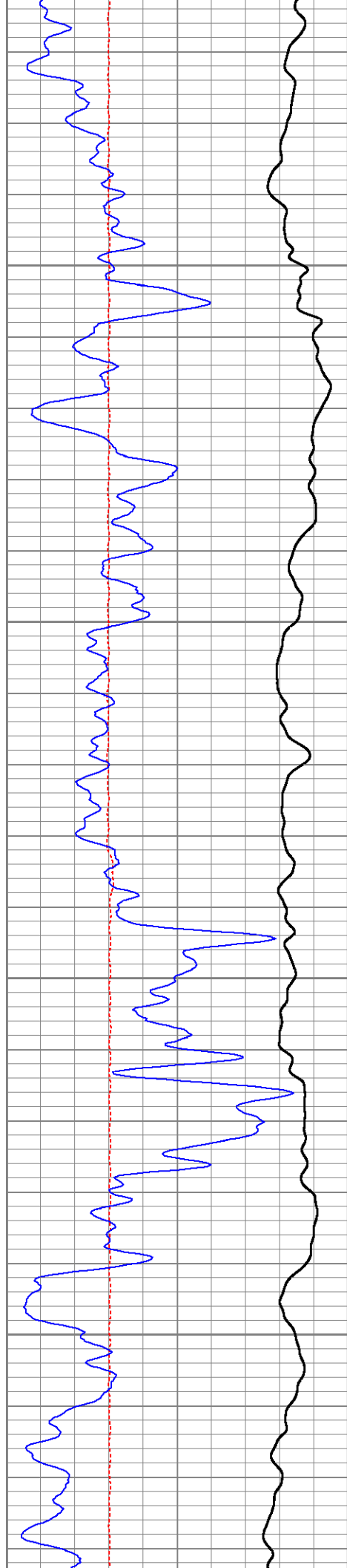


← RLN

← RSN



← RLL3

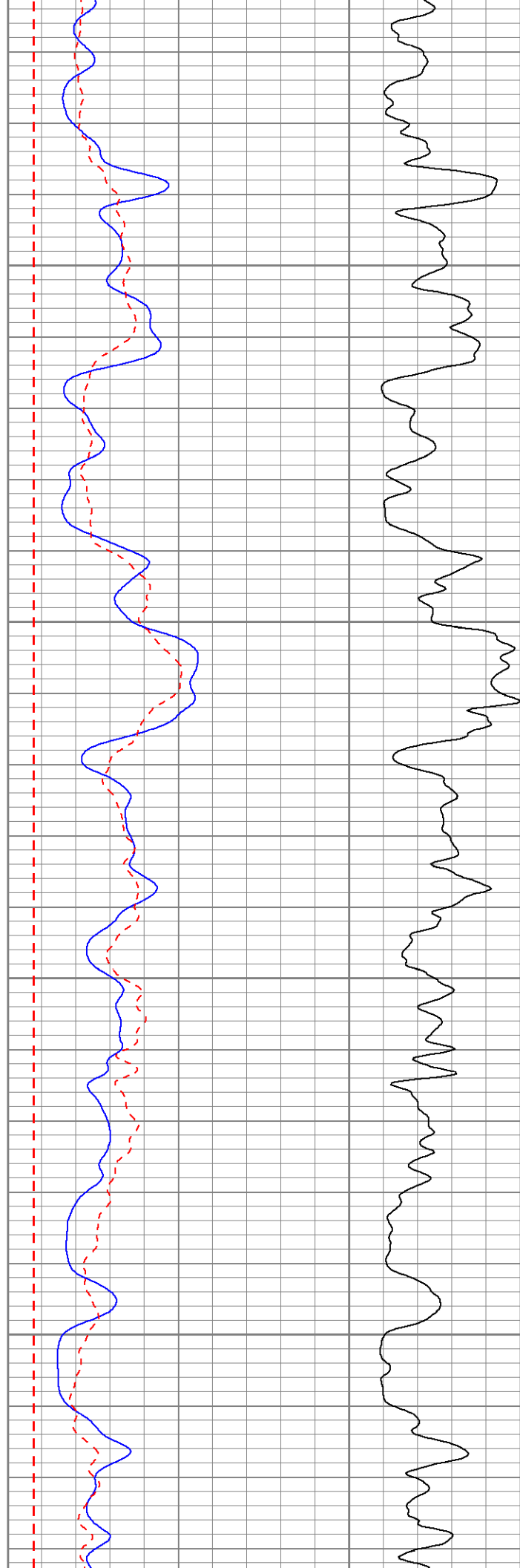


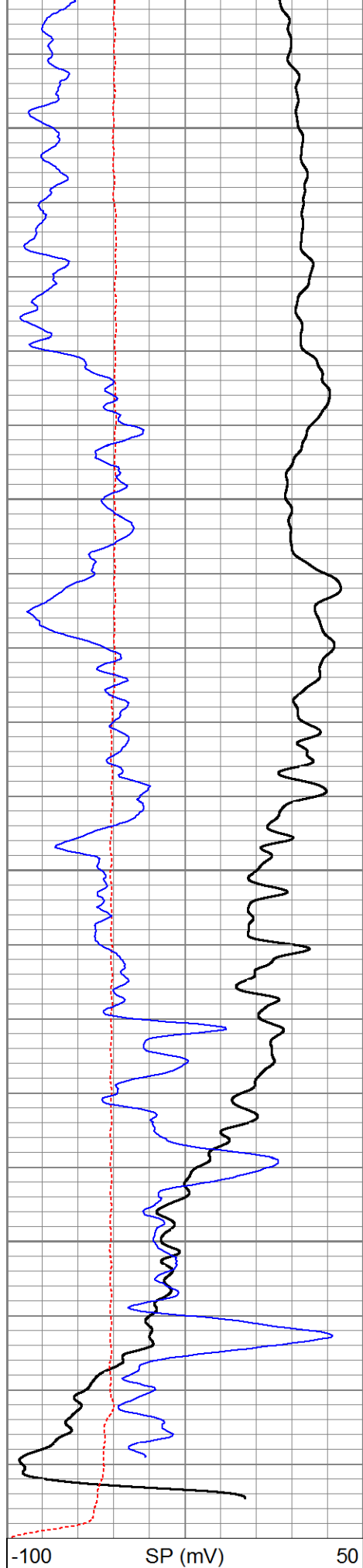
650

700

750

800





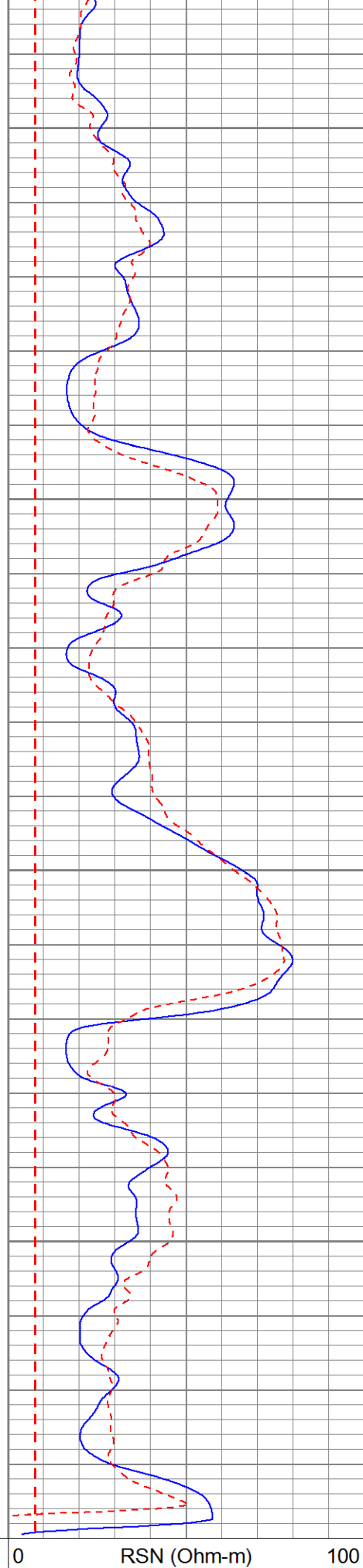
-100	SP (mV)	50
0	Line Speed (ft/min)	-100
40	Gamma Ray (GAPI)	140

850

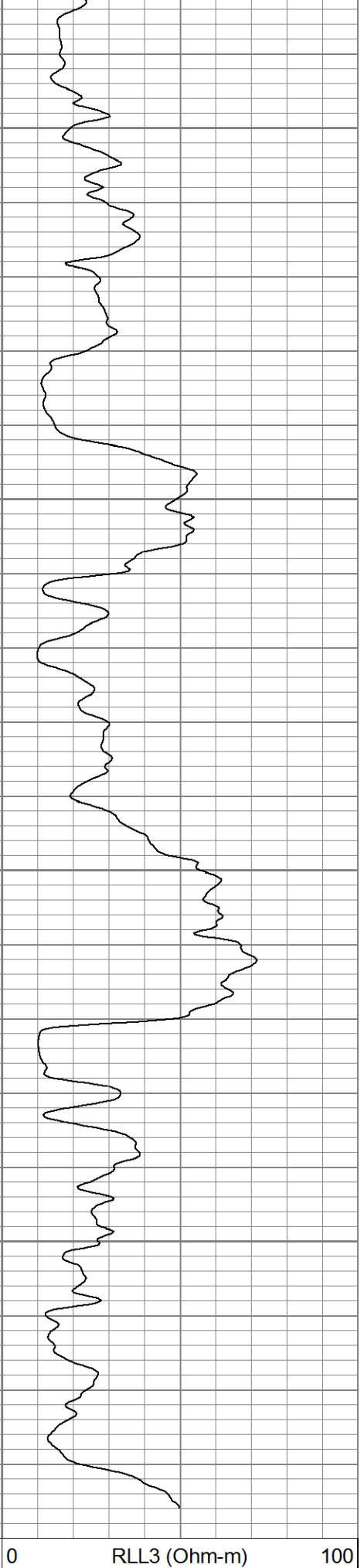
900

950

1000



0	RSN (Ohm-m)	100
0	RLN (Ohm-m)	100
0	RME (Ohm-m)	100



0	RLL3 (Ohm-m)	100
100	RLL3 Back-up (Ohm-m)	1000

100	Summa Ray (Ohm-m)	1000
100	RSN x 10 (Ohm-m)	1000
100	RLN x 10 (Ohm-m)	1000

PACIFIC SURVEYS		LATEROLOG 3 GAMMA-RAY	
Job No. 17392		Company HARGIS & ASSOCIATES, INC.	
Well MW-40			
Field FULLERTON			
File No.		County ORANGE	State CA
Location: 1881 W MALVERN AVE. GPS: N 33o 52.635' W 117o 57.658'		Other Services: GR/ELOG CALIPER	
Sec.	Twp.	Rge.	
Permanent Datum	G.L.	Elevation	Elevation
Log Measured From	G.L.	above perm. datum	K.B. D.F. G.L.
Drilling Measured From	G.L.		
Date	06-27-2013		
Run Number	ONE		
Depth Driller	1040'		
Depth Logger	1040'		
Bottom Logged Interval	1040'		
Top Log Interval	0'		
Casing Driller	13 3/8" @ 20'		
Casing Logger	20'		
Bit Size	12 1/4"		
Type Fluid in Hole	BENTONITE		
Density / Viscosity	N/A		
pH / Fluid Loss	N/A		
Source of Sample	TANK		
Rm @ Meas. Temp	7.75 @ 77F		
Rmf @ Meas. Temp	7.58 @ 77F		
Rmc @ Meas. Temp	N/A		
Source of Rmf / Rmc	MEASURE		
Rm @ BHT	N/A		
Time Circulation Stopped	1230		
Time Logger on Bottom	1400		
Max. Recorded Temperature	N/A		
Equipment Number	PS-3		
Location	LA		
Recorded By	SCHUMACHER		
Witnessed By	E. HUNTER		

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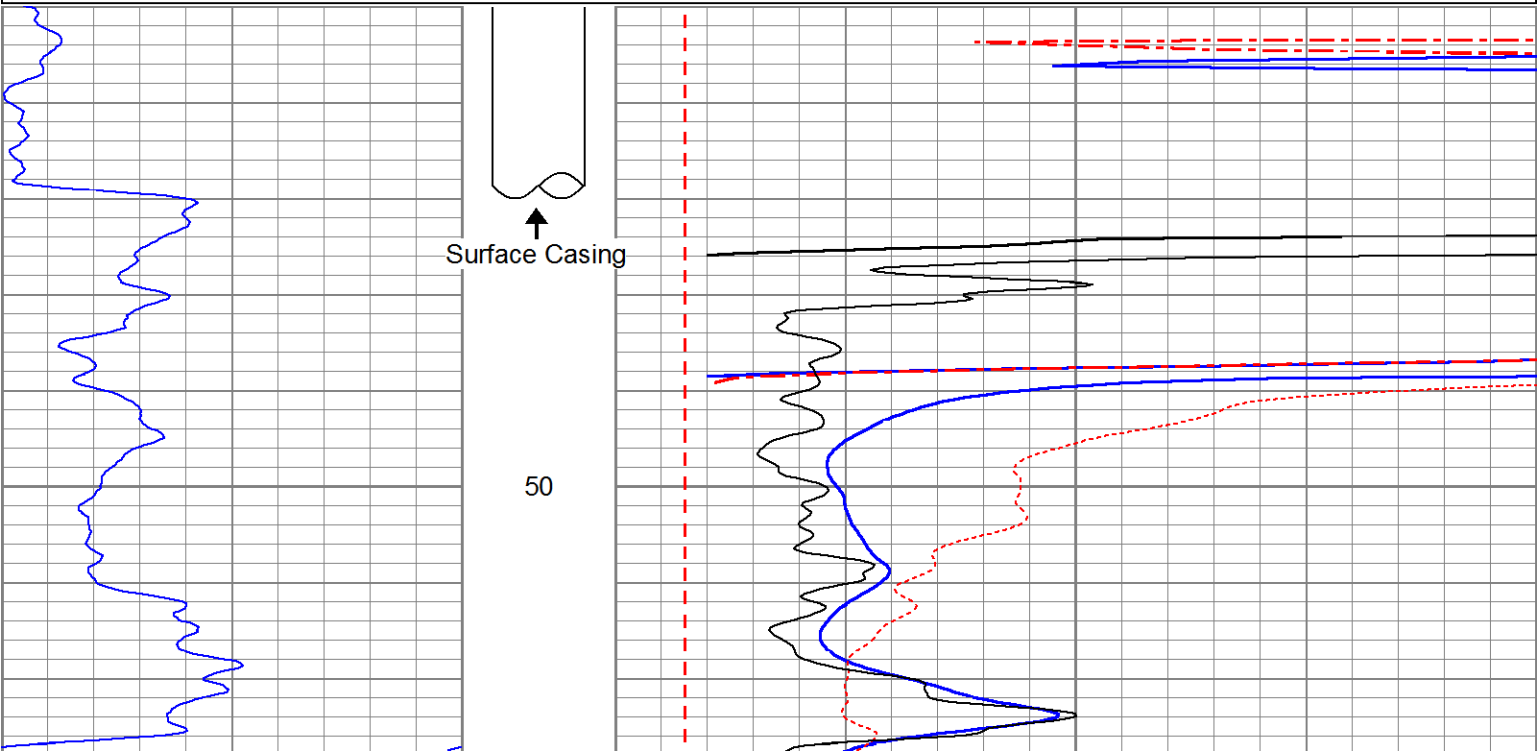
Comments

Serial Number:	12	
Tool Model:	GROH	
Performed:	Wed Jan 02 12:20:51 2013	
Calibrator Value:	162.0	GAPI
Background Reading:	54.1	
Calibrator Reading:	193.3	
Sensitivity:	1.1641	GAPI/

RLL3 (Resistivity Laterolog 3) Calibration Report:			
Serial Number:	231		
Tool Model:	M&W		
Performed:	Wed Jan 02 12:02:04 2013		
System Reading	Calibration Reference		
0.005	2.500	Ohm-m	
0.010	5.000		
0.100	50.000		
0.492	250.000		
0.955	500.000		

Database File	17392.db		
Dataset Pathname	LL3		
Presentation Format	guard		
Dataset Creation	Thu Jun 27 15:07:04 2013		
Charted by	Depth in Feet scaled 1:240		

40	Gamma-Ray (GAPI)	140	0	RSN (Ohm-m)	100
			0	RLN (Ohm-m)	100
			0	RMF (Ohm-m)	100
			0	RLL3 (Ohm-m)	100
			100	RLL3 x 10 (Ohm-m)	1000
			100	RSN x 10 (Ohm-m)	1000
			100	RLN x 10 (Ohm-m)	1000

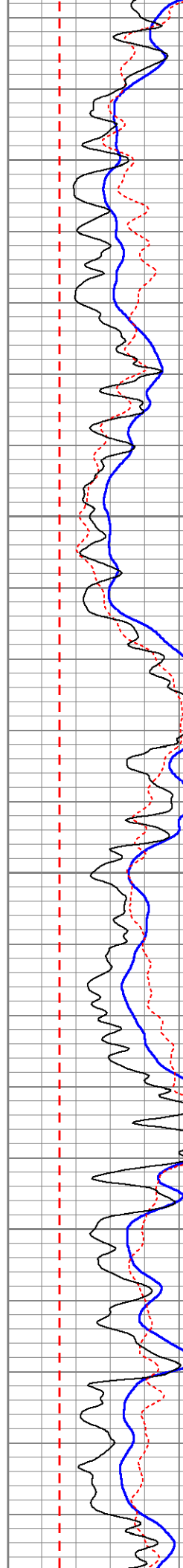
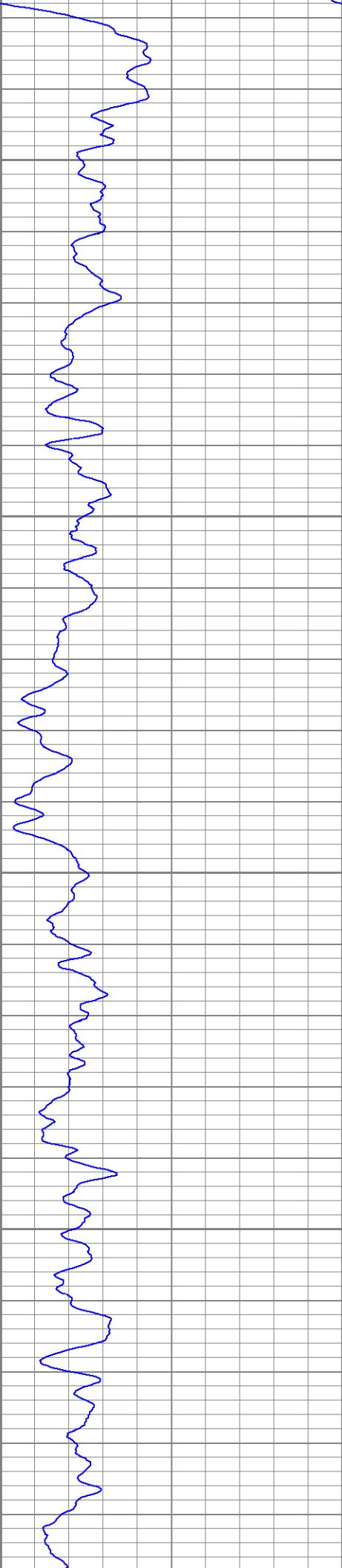


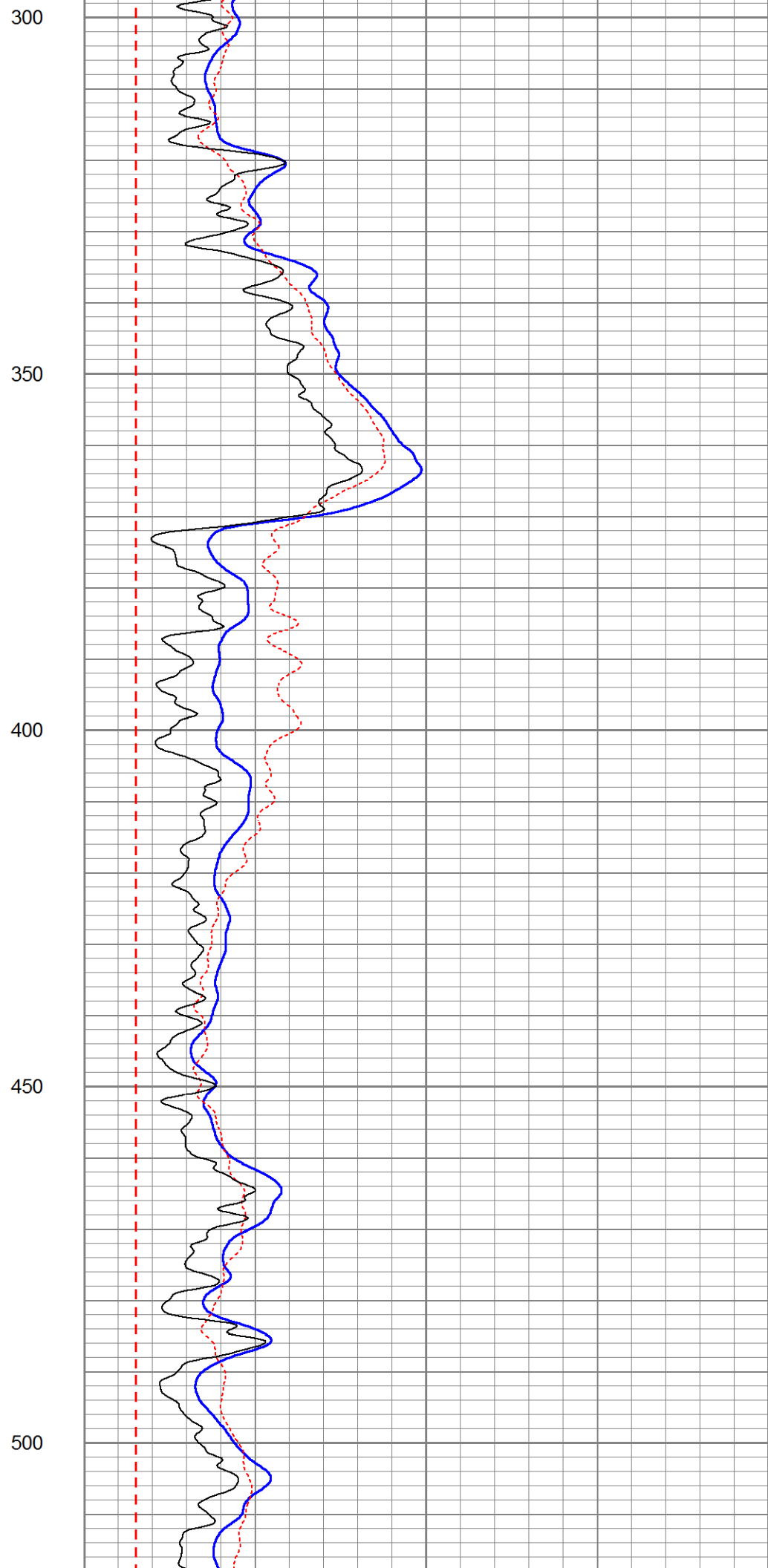
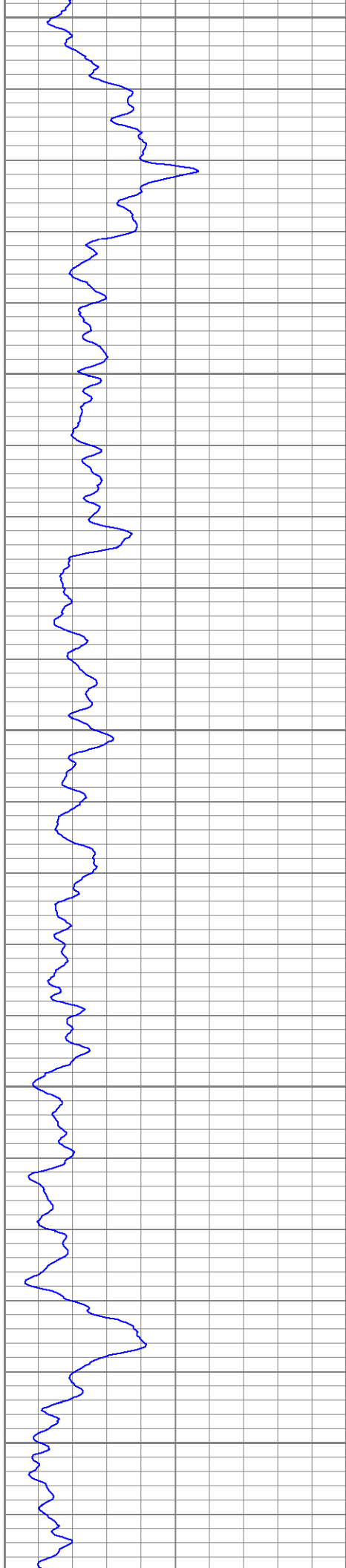
100

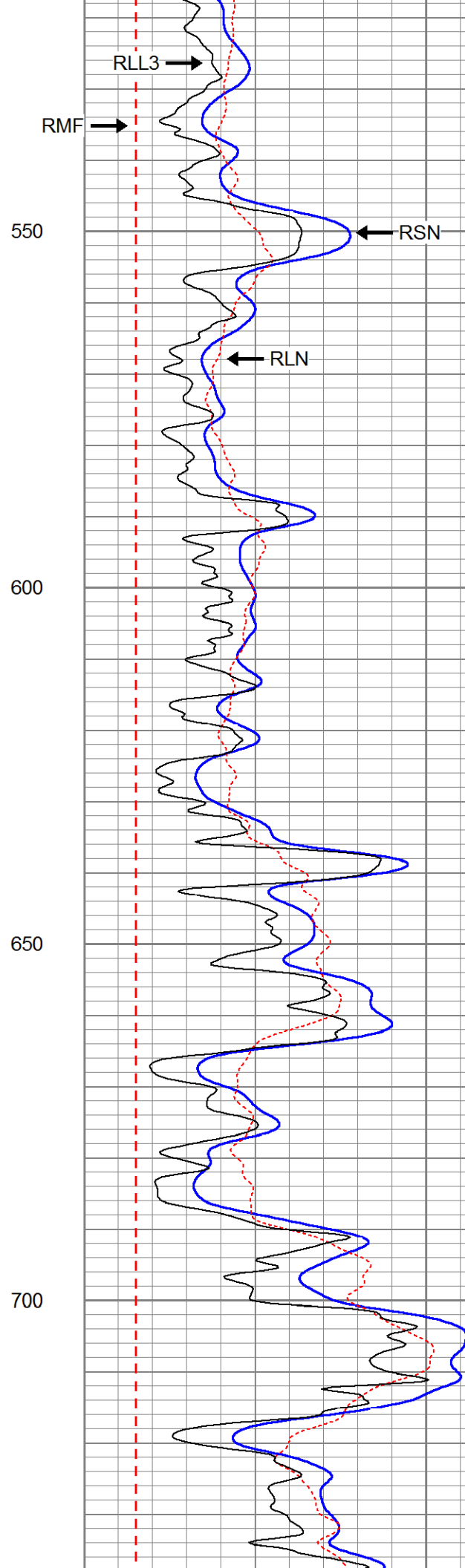
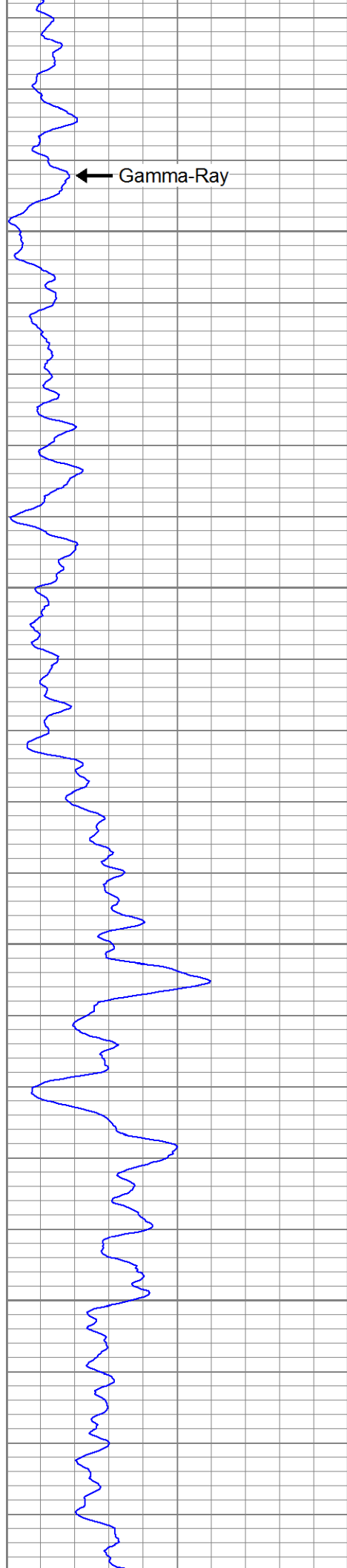
150

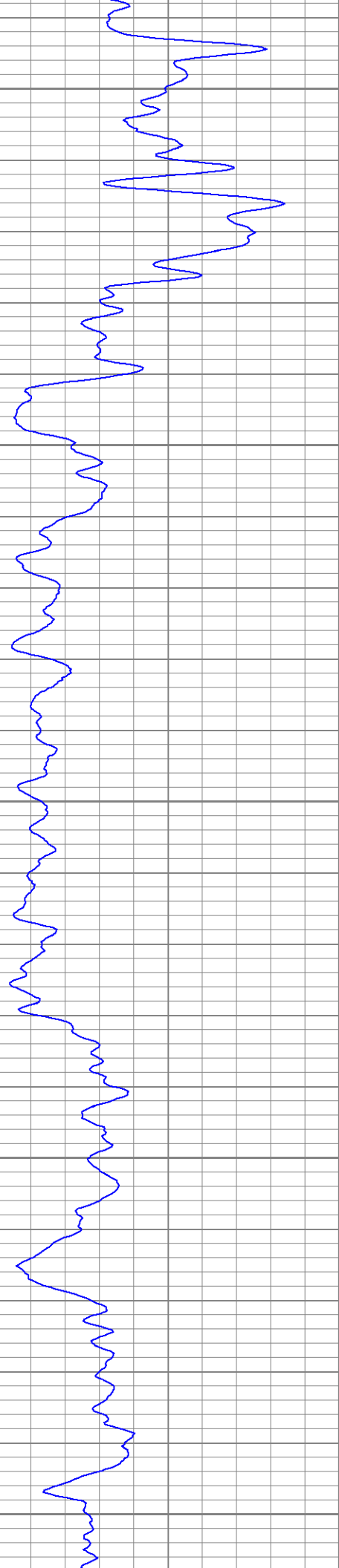
200

250









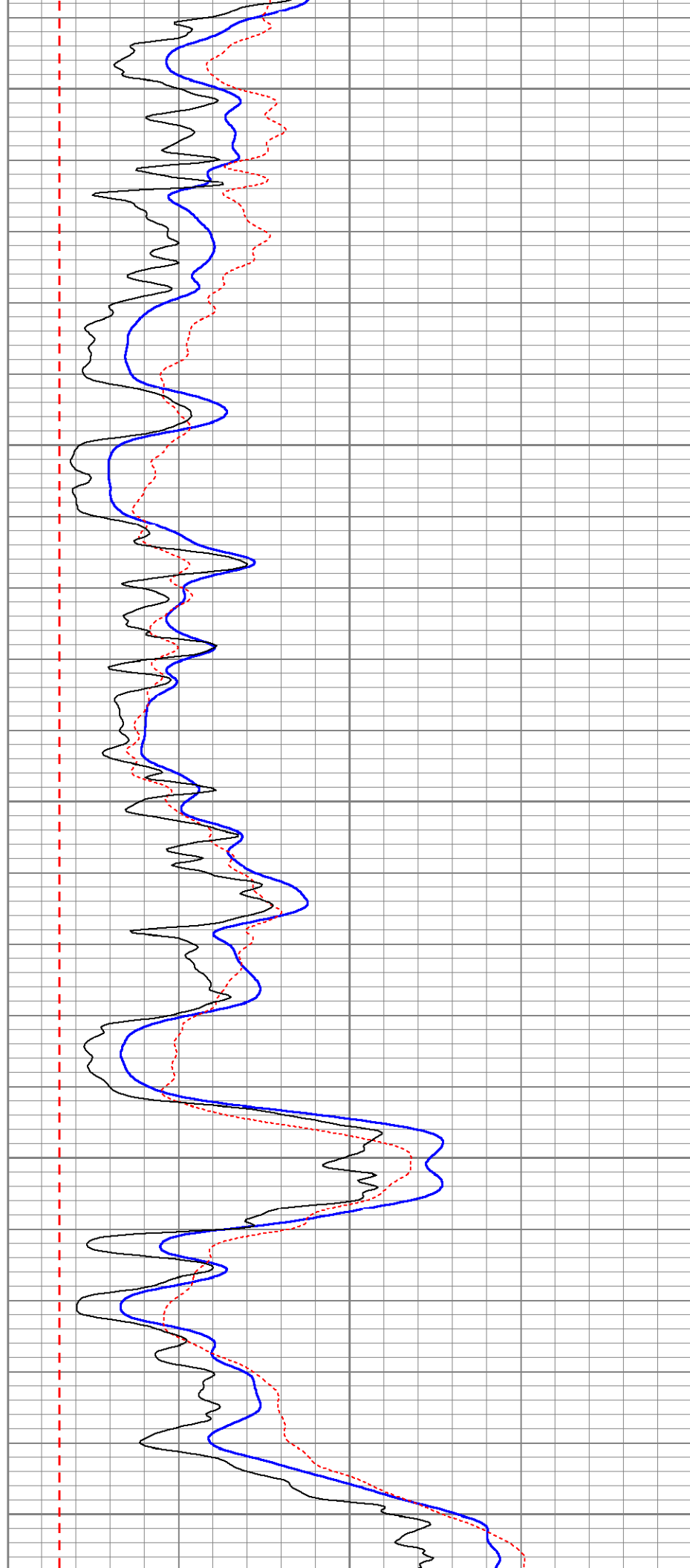
750

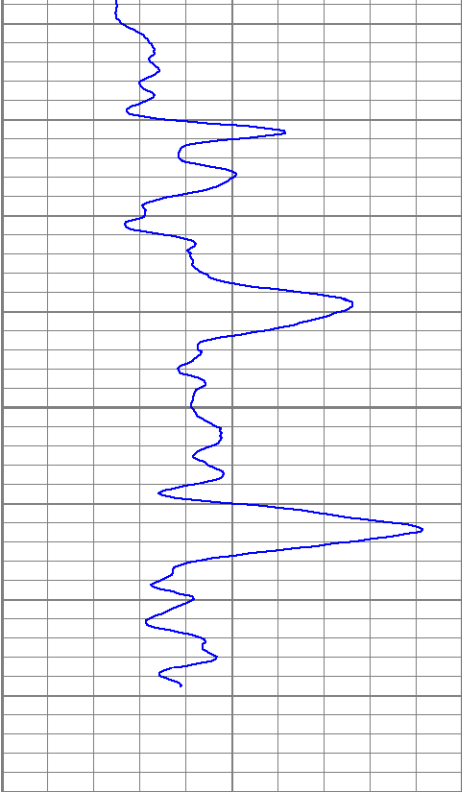
800

850

900

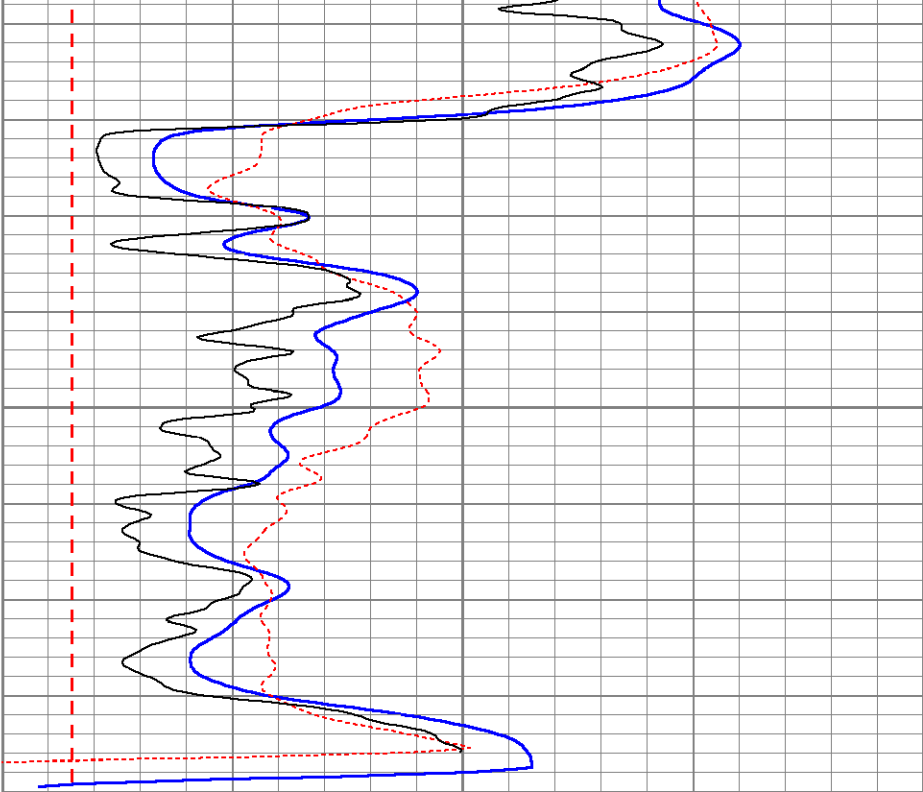
950





40 Gamma-Ray (GAPI) 140

1000



0	RSN (Ohm-m)	100
0	RLN (Ohm-m)	100
0	RMF (Ohm-m)	100
0	RLL3 (Ohm-m)	100
100	RLL3 x 10 (Ohm-m)	1000
100	RSN x 10 (Ohm-m)	1000
100	RLN x 10 (Ohm-m)	1000



HARGIS + ASSOCIATES, INC.

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/18/13 8:53		125.96			0.00	0.00
7/18/13 8:54		125.99			0.00	0.00
7/18/13 8:55		126.01			0.00	0.00
7/18/13 8:56		126.02			0.00	0.00
7/18/13 8:57		126.02			0.00	0.00
7/18/13 8:58		126.02			0.00	0.00
7/18/13 8:59		126.01			0.00	0.00
7/18/13 9:00		126.02			0.00	0.00
7/18/13 9:01		126.02			0.00	0.00
7/18/13 9:02		126.02			0.00	0.00
7/18/13 9:03		126.02			0.00	0.00
7/18/13 9:04		126.02			0.00	0.00
7/18/13 9:05		126.02			0.00	0.00
7/18/13 9:06		126.02			0.00	0.00
7/18/13 9:07		126.02			0.00	0.00
7/18/13 9:08		126.02			0.00	0.00
7/18/13 9:09		126.02			0.00	0.00
7/18/13 9:10		126.02			0.00	0.00
7/18/13 9:11		126.02			0.00	0.00
7/18/13 9:12		126.02			0.00	0.00
7/18/13 9:13		126.02			0.00	0.00
7/18/13 9:14		126.02			0.00	0.00
7/18/13 9:15		126.01			0.00	0.00
7/18/13 9:16		126.01			0.00	0.00
7/18/13 9:17		126.01			0.00	0.00
7/18/13 9:18		126.01			0.00	0.00
7/18/13 9:19		126.01			0.00	0.00
7/18/13 9:20		126.01			0.00	0.00
7/18/13 9:21		126.01			0.00	0.00
7/18/13 9:22		126.01			0.00	0.00
7/18/13 9:23		126.00			0.00	0.00
7/18/13 9:24		126.01			0.00	0.00
7/18/13 9:25		126.00			0.00	0.00
7/18/13 9:26		126.00			0.00	0.00
7/18/13 9:27	126.00	126.00			0.00	0.00
7/18/13 9:28		125.99			0.00	0.00
7/18/13 9:29		126.00			0.00	0.00
7/18/13 9:30		125.99			0.00	0.00
7/18/13 9:31		125.99			0.00	0.00
7/18/13 9:32		125.99			0.00	0.00
7/18/13 9:33		125.99			0.00	0.00
7/18/13 9:34		125.99			0.00	0.00
7/18/13 9:35		125.99			0.00	0.00
7/18/13 9:36		125.99			0.00	0.00
7/18/13 9:37		125.98			0.00	0.00

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/18/13 9:38		125.98			0.00	0.00
7/18/13 9:39		125.98			0.00	0.00
7/18/13 9:40		125.98			0.00	0.00
7/18/13 9:41		125.97			0.00	0.00
7/18/13 9:42		125.98			0.00	0.00
7/18/13 9:43		125.98			0.00	0.00
7/18/13 9:44		125.97			0.00	0.00
7/18/13 9:45		125.97			0.00	0.00
7/18/13 9:46		125.97			0.00	0.00
7/18/13 9:47		125.97			0.00	0.00
7/18/13 9:48		125.97			0.00	0.00
7/18/13 9:49		125.96			0.00	0.00
7/18/13 9:50		125.96			0.00	0.00
7/18/13 9:51		125.96			0.00	0.00
7/18/13 9:52		125.95			0.00	0.00
7/18/13 9:53		125.95			0.00	0.00
7/18/13 9:54		125.95			0.00	0.00
7/18/13 9:55		125.95			0.00	0.00
7/18/13 9:56		125.95			0.00	0.00
7/18/13 9:57		125.95			0.00	0.00
7/18/13 9:58		125.94			0.00	0.00
7/18/13 9:59		125.94			0.00	0.00
7/18/13 10:00		125.94			0.00	0.00
7/18/13 10:01		125.94			0.00	0.00
7/18/13 10:02		125.93			0.00	0.00
7/18/13 10:03	125.94	125.94			0.00	0.00
7/18/13 10:04		125.93			0.00	0.00
7/18/13 10:05		125.93			0.00	0.00
7/18/13 10:06		125.93			0.00	0.00
7/18/13 10:07		125.93			0.00	0.00
7/18/13 10:08		125.92			0.00	0.00
7/18/13 10:09		125.92			0.00	0.00
7/18/13 10:10		125.92			0.00	0.00
7/18/13 10:11		125.92			0.00	0.00
7/18/13 10:12		125.91			0.00	0.00
7/18/13 10:13		125.91			0.00	0.00
7/18/13 10:14		125.91			0.00	0.00
7/18/13 10:15		125.91			0.00	0.00
7/18/13 10:16		125.91			0.00	0.00
7/18/13 10:17		125.91			0.00	0.00
7/18/13 10:18		125.90			0.00	0.00
7/18/13 10:19		125.90			0.00	0.00
7/18/13 10:20		125.90			0.00	0.00
7/18/13 10:21		125.89			0.00	0.00
7/18/13 10:22		125.89			0.00	0.00

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/18/13 10:23		125.89			0.00	0.00
7/18/13 10:24		125.89			0.00	0.00
7/18/13 10:25		125.88			0.00	0.00
7/18/13 10:26		125.89			0.00	0.00
7/18/13 10:27		125.88			0.00	0.00
7/18/13 10:28		125.88			0.00	0.00
7/18/13 10:29		125.88			0.00	0.00
7/18/13 10:30		125.87	START PUMPING		0.00	0.00
7/18/13 10:31	141.50	141.25	1		15.38	15.38
7/18/13 10:32		141.99	2		16.12	16.12
7/18/13 10:33	142.20	142.24	3		16.37	16.37
7/18/13 10:34		142.48	4		16.61	16.61
7/18/13 10:35	142.68	142.73	5		16.86	16.86
7/18/13 10:36		142.80	6		16.93	16.93
7/18/13 10:37		142.99	7		17.12	17.12
7/18/13 10:38		143.09	8		17.22	17.22
7/18/13 10:39	143.23	143.13	9		17.26	17.26
7/18/13 10:40	143.30	143.26	10		17.39	17.39
7/18/13 10:41		143.31	11		17.44	17.44
7/18/13 10:42		143.40	12		17.53	17.53
7/18/13 10:43		143.47	13		17.60	17.60
7/18/13 10:44		143.61	14		17.74	17.74
7/18/13 10:45	143.65	143.57	15		17.70	17.70
7/18/13 10:46		143.68	16		17.81	17.81
7/18/13 10:47		143.73	17		17.86	17.87
7/18/13 10:48		143.82	18		17.95	17.95
7/18/13 10:49		143.83	19		17.96	17.96
7/18/13 10:50	143.89	143.88	20		18.01	18.02
7/18/13 10:51		144.02	21		18.15	18.15
7/18/13 10:52		143.92	22		18.05	18.06
7/18/13 10:53		143.94	23		18.07	18.07
7/18/13 10:54		143.94	24		18.07	18.08
7/18/13 10:55		144.05	25		18.18	18.18
7/18/13 10:56	144.12	144.07	26		18.20	18.20
7/18/13 10:57		144.09	27		18.22	18.22
7/18/13 10:58		144.13	28		18.26	18.26
7/18/13 10:59		144.15	29		18.28	18.28
7/18/13 11:00	144.24	144.27	30		18.40	18.40
7/18/13 11:01		144.25	31		18.38	18.38
7/18/13 11:02		144.19	32		18.32	18.32
7/18/13 11:03		144.27	33		18.40	18.41
7/18/13 11:04		144.30	34		18.43	18.44
7/18/13 11:05	144.39	144.32	35		18.45	18.45
7/18/13 11:06		144.35	36		18.48	18.48
7/18/13 11:07		144.45	37		18.58	18.58

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/18/13 11:08		144.38	38		18.51	18.51
7/18/13 11:09		144.46	39		18.59	18.60
7/18/13 11:10		144.46	40		18.59	18.60
7/18/13 11:11		144.42	41		18.55	18.55
7/18/13 11:12		144.54	42		18.67	18.68
7/18/13 11:13		144.49	43		18.62	18.63
7/18/13 11:14		144.51	44		18.64	18.65
7/18/13 11:15		144.54	45		18.68	18.68
7/18/13 11:16		144.63	46		18.76	18.76
7/18/13 11:17		144.62	47		18.75	18.76
7/18/13 11:18		144.61	48		18.74	18.75
7/18/13 11:19		144.64	49		18.77	18.77
7/18/13 11:20	144.68	144.64	50		18.77	18.78
7/18/13 11:21		144.62	51		18.75	18.76
7/18/13 11:22		144.67	52		18.80	18.81
7/18/13 11:23		144.71	53		18.84	18.85
7/18/13 11:24		144.72	54		18.85	18.86
7/18/13 11:25		144.75	55		18.88	18.89
7/18/13 11:26		144.68	56		18.81	18.82
7/18/13 11:27		144.81	57		18.94	18.94
7/18/13 11:28		144.76	58		18.89	18.90
7/18/13 11:29		144.73	59		18.86	18.87
7/18/13 11:30	144.68	144.78	60		18.91	18.92
7/18/13 11:31		144.81	61		18.94	18.95
7/18/13 11:32		144.82	62		18.95	18.96
7/18/13 11:33		144.91	63		19.04	19.05
7/18/13 11:34		144.77	64		18.90	18.91
7/18/13 11:35		144.83	65		18.96	18.97
7/18/13 11:36		144.93	66		19.06	19.07
7/18/13 11:37		144.90	67		19.03	19.04
7/18/13 11:38		144.82	68		18.95	18.96
7/18/13 11:39		144.90	69		19.03	19.04
7/18/13 11:40		144.97	70		19.10	19.11
7/18/13 11:41		144.95	71		19.08	19.09
7/18/13 11:42		144.89	72		19.02	19.03
7/18/13 11:43		144.96	73		19.09	19.10
7/18/13 11:44		144.97	74		19.10	19.11
7/18/13 11:45		145.04	75		19.17	19.18
7/18/13 11:46	145.02	145.00	76		19.13	19.14
7/18/13 11:47		144.98	77		19.11	19.12
7/18/13 11:48		144.99	78		19.12	19.13
7/18/13 11:49		145.07	79		19.20	19.21
7/18/13 11:50		145.08	80		19.21	19.22
7/18/13 11:51		145.06	81		19.19	19.20
7/18/13 11:52		144.98	82		19.11	19.12

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/18/13 11:53		145.04	83		19.17	19.18
7/18/13 11:54		145.05	84		19.18	19.19
7/18/13 11:55		145.09	85		19.22	19.23
7/18/13 11:56		145.09	86		19.22	19.23
7/18/13 11:57		145.04	87		19.17	19.18
7/18/13 11:58		145.06	88		19.19	19.21
7/18/13 11:59		145.09	89		19.22	19.24
7/18/13 12:00	145.13	145.14	90		19.27	19.28
7/18/13 12:01		145.14	91		19.27	19.28
7/18/13 12:02		145.14	92		19.27	19.28
7/18/13 12:03		145.17	93		19.30	19.31
7/18/13 12:04		145.15	94		19.28	19.30
7/18/13 12:05		145.15	95		19.28	19.30
7/18/13 12:06		145.13	96		19.26	19.28
7/18/13 12:07		145.23	97		19.36	19.37
7/18/13 12:08		145.20	98		19.33	19.35
7/18/13 12:09		145.20	99		19.34	19.35
7/18/13 12:10		145.20	100		19.33	19.34
7/18/13 12:11		145.17	101		19.30	19.31
7/18/13 12:12		145.22	102		19.35	19.37
7/18/13 12:13		145.22	103		19.35	19.36
7/18/13 12:14		145.21	104		19.34	19.36
7/18/13 12:15	145.35	145.23	105		19.36	19.37
7/18/13 12:16		145.28	106		19.41	19.43
7/18/13 12:17		145.27	107		19.40	19.42
7/18/13 12:18		145.27	108		19.40	19.41
7/18/13 12:19		145.23	109		19.36	19.37
7/18/13 12:20		145.26	110		19.39	19.41
7/18/13 12:21		145.28	111		19.41	19.43
7/18/13 12:22		145.30	112		19.43	19.45
7/18/13 12:23		145.29	113		19.42	19.43
7/18/13 12:24		145.28	114		19.41	19.42
7/18/13 12:25		145.26	115		19.39	19.41
7/18/13 12:26		145.29	116		19.42	19.43
7/18/13 12:27		145.29	117		19.42	19.44
7/18/13 12:28		145.30	118		19.43	19.44
7/18/13 12:29		145.31	119		19.44	19.46
7/18/13 12:30		145.32	120		19.45	19.46
7/18/13 12:31		145.33	121		19.46	19.47
7/18/13 12:32		145.31	122		19.45	19.46
7/18/13 12:33		145.29	123		19.42	19.43
7/18/13 12:34		145.34	124		19.47	19.49
7/18/13 12:35		145.36	125		19.49	19.51
7/18/13 12:36		145.38	126		19.51	19.52
7/18/13 12:37		145.36	127		19.49	19.51

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/18/13 12:38		145.38	128		19.51	19.53
7/18/13 12:39		145.41	129		19.54	19.56
7/18/13 12:40	145.40	145.38	130		19.51	19.53
7/18/13 12:41		145.38	131		19.51	19.53
7/18/13 12:42		145.38	132		19.51	19.53
7/18/13 12:43		145.35	133		19.48	19.50
7/18/13 12:44		145.36	134		19.49	19.50
7/18/13 12:45		145.46	135		19.59	19.61
7/18/13 12:46		145.42	136		19.55	19.57
7/18/13 12:47		145.44	137		19.58	19.59
7/18/13 12:48		145.47	138		19.60	19.62
7/18/13 12:49		145.50	139		19.63	19.65
7/18/13 12:50		145.47	140		19.60	19.62
7/18/13 12:51		145.39	141		19.52	19.54
7/18/13 12:52		145.41	142		19.54	19.56
7/18/13 12:53		145.38	143		19.51	19.53
7/18/13 12:54		145.42	144		19.55	19.57
7/18/13 12:55		145.45	145		19.58	19.60
7/18/13 12:56		145.48	146		19.61	19.63
7/18/13 12:57		145.50	147		19.63	19.65
7/18/13 12:58		145.50	148		19.63	19.65
7/18/13 12:59		145.53	149		19.66	19.68
7/18/13 13:00	145.50	145.47	150		19.60	19.62
7/18/13 13:01		145.49	151		19.62	19.64
7/18/13 13:02		145.50	152		19.63	19.66
7/18/13 13:03		145.57	153		19.70	19.73
7/18/13 13:04		145.59	154		19.72	19.74
7/18/13 13:05		145.57	155		19.70	19.72
7/18/13 13:06		145.57	156		19.70	19.73
7/18/13 13:07		145.54	157		19.67	19.69
7/18/13 13:08		145.46	158		19.59	19.62
7/18/13 13:09		145.47	159		19.60	19.63
7/18/13 13:10		145.44	160		19.57	19.59
7/18/13 13:11		145.54	161		19.67	19.70
7/18/13 13:12		145.56	162		19.69	19.71
7/18/13 13:13		145.61	163		19.75	19.77
7/18/13 13:14		145.60	164		19.73	19.75
7/18/13 13:15		145.56	165		19.69	19.71
7/18/13 13:16		145.53	166		19.66	19.68
7/18/13 13:17		145.56	167		19.69	19.71
7/18/13 13:18		145.49	168		19.62	19.64
7/18/13 13:19		145.50	169		19.63	19.65
7/18/13 13:20		145.54	170		19.67	19.70
7/18/13 13:21		145.55	171		19.68	19.71
7/18/13 13:22		145.62	172		19.75	19.78

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/18/13 13:23		145.62	173		19.76	19.78
7/18/13 13:24		145.65	174		19.78	19.80
7/18/13 13:25		145.54	175		19.67	19.69
7/18/13 13:26		145.55	176		19.68	19.70
7/18/13 13:27		145.49	177		19.63	19.65
7/18/13 13:28		145.49	178		19.62	19.64
7/18/13 13:29		145.56	179		19.69	19.71
7/18/13 13:30	145.58	145.58	180		19.71	19.74
7/18/13 13:31		145.63	181		19.76	19.79
7/18/13 13:32		145.57	182		19.70	19.72
7/18/13 13:33		145.60	183		19.73	19.75
7/18/13 13:34		145.58	184		19.71	19.74
7/18/13 13:35		145.54	185		19.67	19.70
7/18/13 13:36		145.55	186		19.68	19.71
7/18/13 13:37		145.53	187		19.66	19.69
7/18/13 13:38		145.57	188		19.70	19.72
7/18/13 13:39		145.63	189		19.76	19.79
7/18/13 13:40		145.59	190		19.72	19.74
7/18/13 13:41		145.62	191		19.75	19.78
7/18/13 13:42		145.59	192		19.72	19.75
7/18/13 13:43		145.59	193		19.72	19.74
7/18/13 13:44		145.56	194		19.69	19.72
7/18/13 13:45		145.58	195		19.71	19.74
7/18/13 13:46		145.64	196		19.77	19.79
7/18/13 13:47		145.62	197		19.75	19.78
7/18/13 13:48		145.63	198		19.76	19.79
7/18/13 13:49		145.61	199		19.74	19.77
7/18/13 13:50		145.62	200		19.75	19.77
7/18/13 13:51		145.60	201		19.73	19.75
7/18/13 13:52		145.61	202		19.74	19.77
7/18/13 13:53	145.63	145.65	203		19.78	19.81
7/18/13 13:54		145.69	204		19.82	19.85
7/18/13 13:55		145.64	205		19.77	19.80
7/18/13 13:56		145.63	206		19.76	19.79
7/18/13 13:57		145.64	207		19.77	19.80
7/18/13 13:58		145.64	208		19.77	19.80
7/18/13 13:59		145.69	209		19.82	19.85
7/18/13 14:00		145.56	210	STOP PUMPING	19.69	19.72
7/18/13 14:01	124.97	125.05	211	211.00	-0.82	-0.79
7/18/13 14:02	125.57	125.83	212	106.00	-0.04	-0.01
7/18/13 14:03		126.68	213	71.00	0.81	0.84
7/18/13 14:04		126.56	214	53.50	0.69	0.72
7/18/13 14:05	126.26	126.28	215	43.00	0.41	0.44
7/18/13 14:06		126.15	216	36.00	0.28	0.31
7/18/13 14:07		126.37	217	31.00	0.50	0.54

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/18/13 14:08		126.51	218	27.25	0.64	0.67
7/18/13 14:09		126.47	219	24.33	0.60	0.63
7/18/13 14:10	126.39	126.43	220	22.00	0.56	0.59
7/18/13 14:11		126.39	221	20.09	0.52	0.55
7/18/13 14:12		126.35	222	18.50	0.48	0.52
7/18/13 14:13		126.32	223	17.15	0.45	0.48
7/18/13 14:14		126.29	224	16.00	0.42	0.45
7/18/13 14:15	126.20	126.26	225	15.00	0.39	0.42
7/18/13 14:16		126.23	226	14.13	0.36	0.39
7/18/13 14:17		126.20	227	13.35	0.33	0.37
7/18/13 14:18		126.18	228	12.67	0.31	0.34
7/18/13 14:19		126.15	229	12.05	0.28	0.32
7/18/13 14:20	126.07	126.13	230	11.50	0.26	0.29
7/18/13 14:21		126.11	231	11.00	0.24	0.27
7/18/13 14:22		126.09	232	10.55	0.22	0.25
7/18/13 14:23		126.07	233	10.13	0.20	0.23
7/18/13 14:24		126.05	234	9.75	0.18	0.21
7/18/13 14:25		126.03	235	9.40	0.16	0.19
7/18/13 14:26		126.01	236	9.08	0.14	0.17
7/18/13 14:27		126.00	237	8.78	0.13	0.16
7/18/13 14:28		125.98	238	8.50	0.11	0.15
7/18/13 14:29		125.96	239	8.24	0.09	0.13
7/18/13 14:30	125.90	125.95	240	8.00	0.08	0.11
7/18/13 14:31		125.94	241	7.77	0.07	0.10
7/18/13 14:32		125.92	242	7.56	0.05	0.08
7/18/13 14:33		125.90	243	7.36	0.03	0.07
7/18/13 14:34		125.89	244	7.18	0.02	0.06
7/18/13 14:35		125.88	245	7.00	0.01	0.04
7/18/13 14:36		125.87	246	6.83	0.00	0.03
7/18/13 14:37		125.85	247	6.68	-0.02	0.02
7/18/13 14:38		125.84	248	6.53	-0.03	0.01
7/18/13 14:39		125.83	249	6.38	-0.04	-0.01
7/18/13 14:40	125.76	125.82	250	6.25	-0.05	-0.02
7/18/13 14:41		125.81	251	6.12	-0.06	-0.03
7/18/13 14:42		125.80	252	6.00	-0.07	-0.04
7/18/13 14:43		125.79	253	5.88	-0.08	-0.05
7/18/13 14:44		125.77	254	5.77	-0.10	-0.06
7/18/13 14:45		125.76	255	5.67	-0.11	-0.07
7/18/13 14:46		125.75	256	5.57	-0.12	-0.08
7/18/13 14:47		125.74	257	5.47	-0.13	-0.09
7/18/13 14:48		125.73	258	5.38	-0.14	-0.10
7/18/13 14:49		125.73	259	5.29	-0.14	-0.11
7/18/13 14:50	125.69	125.72	260	5.20	-0.15	-0.12
7/18/13 14:51		125.71	261	5.12	-0.16	-0.12
7/18/13 14:52		125.70	262	5.04	-0.17	-0.13

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/18/13 14:53		125.69	263	4.96	-0.18	-0.14
7/18/13 14:54		125.68	264	4.89	-0.19	-0.15
7/18/13 14:55		125.67	265	4.82	-0.20	-0.16
7/18/13 14:56		125.66	266	4.75	-0.21	-0.17
7/18/13 14:57		125.66	267	4.68	-0.21	-0.18
7/18/13 14:58		125.65	268	4.62	-0.22	-0.18
7/18/13 14:59		125.64	269	4.56	-0.23	-0.19
7/18/13 15:00	125.55	125.63	270	4.50	-0.24	-0.20
7/18/13 15:01		125.63	271	4.44	-0.24	-0.20
7/18/13 15:02		125.62	272	4.39	-0.25	-0.21
7/18/13 15:03		125.61	273	4.33	-0.26	-0.22
7/18/13 15:04		125.60	274	4.28	-0.27	-0.23
7/18/13 15:05		125.60	275	4.23	-0.27	-0.23
7/18/13 15:06		125.59	276	4.18	-0.28	-0.24
7/18/13 15:07		125.58	277	4.13	-0.29	-0.25
7/18/13 15:08		125.57	278	4.09	-0.29	-0.26
7/18/13 15:09		125.57	279	4.04	-0.30	-0.26
7/18/13 15:10	125.48	125.56	280	4.00	-0.31	-0.27
7/18/13 15:11		125.56	281	3.96	-0.31	-0.27
7/18/13 15:12		125.55	282	3.92	-0.32	-0.28
7/18/13 15:13		125.54	283	3.88	-0.33	-0.29
7/18/13 15:14		125.53	284	3.84	-0.34	-0.30
7/18/13 15:15		125.32	285	3.80	-0.55	-0.51
7/18/13 15:16		125.52	286	3.76	-0.35	-0.31
7/18/13 15:17		125.51	287	3.73	-0.36	-0.32
7/18/13 15:18		125.51	288	3.69	-0.36	-0.32
7/18/13 15:19		125.51	289	3.66	-0.36	-0.32
7/18/13 15:20	125.40	125.50	290	3.63	-0.37	-0.33
7/18/13 15:21		125.49	291	3.59	-0.38	-0.34
7/18/13 15:22		125.49	292	3.56	-0.38	-0.34
7/18/13 15:23		125.48	293	3.53	-0.39	-0.35
7/18/13 15:24		125.48	294	3.50	-0.39	-0.35
7/18/13 15:25		125.47	295	3.47	-0.40	-0.36
7/18/13 15:26		125.46	296	3.44	-0.41	-0.37
7/18/13 15:27		125.46	297	3.41	-0.41	-0.37
7/18/13 15:28		125.45	298	3.39	-0.42	-0.37
7/18/13 15:29		125.45	299	3.36	-0.42	-0.38
7/18/13 15:30	125.35	125.44	300	3.33	-0.43	-0.39
7/18/13 15:31		125.44	301	3.31	-0.43	-0.39
7/18/13 15:32		125.43	302	3.28	-0.44	-0.40
7/18/13 15:33		125.43	303	3.26	-0.44	-0.40
7/18/13 15:34		125.42	304	3.23	-0.45	-0.40
7/18/13 15:35		125.42	305	3.21	-0.45	-0.41
7/18/13 15:36		125.41	306	3.19	-0.46	-0.42
7/18/13 15:37		125.41	307	3.16	-0.46	-0.42

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/18/13 15:38		125.40	308	3.14	-0.47	-0.43
7/18/13 15:39		125.40	309	3.12	-0.47	-0.43
7/18/13 15:40		125.39	310	3.10	-0.48	-0.43
7/18/13 15:41		125.39	311	3.08	-0.48	-0.44
7/18/13 15:42		125.38	312	3.06	-0.49	-0.44
7/18/13 15:43		125.38	313	3.04	-0.49	-0.45
7/18/13 15:44		125.37	314	3.02	-0.50	-0.45
7/18/13 15:45		125.37	315	3.00	-0.50	-0.46
7/18/13 15:46		125.37	316	2.98	-0.50	-0.46
7/18/13 15:47		125.36	317	2.96	-0.51	-0.46
7/18/13 15:48		125.36	318	2.94	-0.51	-0.47
7/18/13 15:49		125.35	319	2.93	-0.52	-0.48
7/18/13 15:50		125.35	320	2.91	-0.52	-0.48
7/18/13 15:51		125.34	321	2.89	-0.53	-0.48
7/18/13 15:52		125.34	322	2.88	-0.53	-0.48
7/18/13 15:53		125.34	323	2.86	-0.53	-0.49
7/18/13 15:54		125.33	324	2.84	-0.54	-0.49
7/18/13 15:55		125.33	325	2.83	-0.54	-0.50
7/18/13 15:56		125.32	326	2.81	-0.55	-0.50
7/18/13 15:57		125.32	327	2.79	-0.55	-0.51
7/18/13 15:58		125.31	328	2.78	-0.56	-0.51
7/18/13 15:59		125.31	329	2.76	-0.56	-0.51
7/18/13 16:00		125.30	330	2.75	-0.57	-0.52
7/18/13 16:01		125.30	331	2.74	-0.57	-0.52
7/18/13 16:02		125.30	332	2.72	-0.57	-0.53
7/18/13 16:03		125.29	333	2.71	-0.58	-0.53
7/18/13 16:04		125.29	334	2.69	-0.58	-0.54
7/18/13 16:05		125.28	335	2.68	-0.59	-0.54
7/18/13 16:06		125.28	336	2.67	-0.59	-0.54
7/18/13 16:07		125.28	337	2.65	-0.59	-0.55
7/18/13 16:08		125.27	338	2.64	-0.60	-0.55
7/18/13 16:09		125.27	339	2.63	-0.60	-0.56
7/18/13 16:10		125.26	340	2.62	-0.61	-0.56
7/18/13 16:11		125.26	341	2.60	-0.61	-0.56
7/18/13 16:12		125.26	342	2.59	-0.61	-0.57
7/18/13 16:13		125.25	343	2.58	-0.62	-0.57
7/18/13 16:14		125.25	344	2.57	-0.62	-0.57
7/18/13 16:15		125.24	345	2.56	-0.63	-0.58
7/18/13 16:16		125.24	346	2.54	-0.63	-0.58
7/18/13 16:17		125.24	347	2.53	-0.63	-0.58
7/18/13 16:18		125.24	348	2.52	-0.63	-0.58
7/18/13 16:19		125.23	349	2.51	-0.64	-0.59
7/18/13 16:20		125.23	350	2.50	-0.64	-0.59
7/18/13 16:21		125.22	351	2.49	-0.65	-0.60
7/18/13 16:22		125.22	352	2.48	-0.65	-0.60

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/18/13 16:23		125.21	353	2.47	-0.66	-0.61
7/18/13 16:24		125.21	354	2.46	-0.66	-0.61
7/18/13 16:25		125.21	355	2.45	-0.66	-0.61
7/18/13 16:26		125.20	356	2.44	-0.67	-0.62
7/18/13 16:27		125.20	357	2.43	-0.67	-0.62
7/18/13 16:28		125.20	358	2.42	-0.67	-0.62
7/18/13 16:29		125.20	359	2.41	-0.67	-0.62
7/18/13 16:30		125.19	360	2.40	-0.68	-0.63
7/18/13 16:31		125.19	361	2.39	-0.68	-0.63
7/18/13 16:32		125.19	362	2.38	-0.68	-0.63
7/18/13 16:33		125.18	363	2.37	-0.69	-0.63
7/18/13 16:34		125.18	364	2.36	-0.69	-0.64
7/18/13 16:35		125.18	365	2.35	-0.69	-0.64
7/18/13 16:36		125.17	366	2.35	-0.70	-0.64
7/18/13 16:37		125.17	367	2.34	-0.70	-0.64
7/18/13 16:38		125.17	368	2.33	-0.70	-0.65
7/18/13 16:39		125.17	369	2.32	-0.70	-0.65
7/18/13 16:40		125.16	370	2.31	-0.71	-0.65
7/18/13 16:41		125.16	371	2.30	-0.71	-0.66
7/18/13 16:42		125.16	372	2.30	-0.71	-0.66
7/18/13 16:43		125.15	373	2.29	-0.72	-0.66
7/18/13 16:44		125.15	374	2.28	-0.72	-0.67
7/18/13 16:45		125.15	375	2.27	-0.72	-0.67
7/18/13 16:46		125.15	376	2.27	-0.72	-0.67
7/18/13 16:47		125.14	377	2.26	-0.73	-0.67
7/18/13 16:48		125.14	378	2.25	-0.73	-0.68
7/18/13 16:49		125.14	379	2.24	-0.73	-0.68
7/18/13 16:50		125.13	380	2.24	-0.74	-0.68
7/18/13 16:51		125.13	381	2.23	-0.74	-0.68
7/18/13 16:52		125.13	382	2.22	-0.74	-0.69
7/18/13 16:53		125.13	383	2.21	-0.74	-0.69
7/18/13 16:54		125.12	384	2.21	-0.75	-0.69
7/18/13 16:55		125.12	385	2.20	-0.75	-0.69
7/18/13 16:56		125.12	386	2.19	-0.75	-0.70
7/18/13 16:57		125.12	387	2.19	-0.75	-0.70
7/18/13 16:58		125.12	388	2.18	-0.75	-0.70
7/18/13 16:59		125.12	389	2.17	-0.75	-0.70
7/18/13 17:00		125.11	390	2.17	-0.76	-0.70
7/18/13 17:01		125.11	391	2.16	-0.76	-0.70
7/18/13 17:02		125.11	392	2.15	-0.76	-0.71
7/18/13 17:03		125.11	393	2.15	-0.76	-0.71
7/18/13 17:04		125.11	394	2.14	-0.76	-0.71
7/18/13 17:05		125.10	395	2.14	-0.77	-0.71
7/18/13 17:06		125.10	396	2.13	-0.77	-0.71
7/18/13 17:07		125.10	397	2.12	-0.77	-0.72

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/18/13 17:08		125.10	398	2.12	-0.77	-0.72
7/18/13 17:09		125.10	399	2.11	-0.77	-0.72
7/18/13 17:10		125.09	400	2.11	-0.78	-0.72
7/18/13 17:11		125.09	401	2.10	-0.78	-0.72
7/18/13 17:12		125.09	402	2.09	-0.78	-0.72
7/18/13 17:13		125.09	403	2.09	-0.78	-0.72
7/18/13 17:14		125.09	404	2.08	-0.78	-0.73
7/18/13 17:15		125.09	405	2.08	-0.78	-0.73
7/18/13 17:16		125.09	406	2.07	-0.78	-0.73
7/18/13 17:17		125.08	407	2.07	-0.79	-0.73
7/18/13 17:18		125.08	408	2.06	-0.79	-0.73
7/18/13 17:19		125.08	409	2.06	-0.79	-0.73
7/18/13 17:20		125.08	410	2.05	-0.79	-0.74
7/18/13 17:21		125.08	411	2.04	-0.79	-0.74
7/18/13 17:22		125.08	412	2.04	-0.79	-0.74
7/18/13 17:23		125.07	413	2.03	-0.80	-0.74
7/18/13 17:24		125.07	414	2.03	-0.80	-0.74
7/18/13 17:25		125.07	415	2.02	-0.80	-0.74
7/18/13 17:26		125.07	416	2.02	-0.80	-0.74
7/18/13 17:27		125.07	417	2.01	-0.80	-0.74
7/18/13 17:28		125.07	418	2.01	-0.80	-0.74
7/18/13 17:29		125.06	419	2.00	-0.80	-0.75
7/18/13 17:30		125.06	420	2.00	-0.81	-0.75
7/18/13 17:31		125.06	421	2.00	-0.81	-0.75
7/18/13 17:32		125.06	422	1.99	-0.81	-0.75
7/18/13 17:33		125.06	423	1.99	-0.81	-0.75
7/18/13 17:34		125.06	424	1.98	-0.81	-0.75
7/18/13 17:35		125.06	425	1.98	-0.81	-0.75
7/18/13 17:36		125.06	426	1.97	-0.81	-0.75
7/18/13 17:37		125.06	427	1.97	-0.81	-0.75
7/18/13 17:38		125.05	428	1.96	-0.82	-0.76
7/18/13 17:39		125.06	429	1.96	-0.81	-0.75
7/18/13 17:40		125.06	430	1.95	-0.81	-0.75
7/18/13 17:41		125.05	431	1.95	-0.82	-0.76
7/18/13 17:42		125.05	432	1.95	-0.82	-0.76
7/18/13 17:43		125.05	433	1.94	-0.82	-0.76
7/18/13 17:44		125.05	434	1.94	-0.82	-0.76
7/18/13 17:45		125.05	435	1.93	-0.82	-0.76
7/18/13 17:46		125.05	436	1.93	-0.82	-0.76
7/18/13 17:47		125.05	437	1.93	-0.82	-0.76
7/18/13 17:48		125.05	438	1.92	-0.82	-0.76
7/18/13 17:49		125.05	439	1.92	-0.82	-0.76
7/18/13 17:50		125.04	440	1.91	-0.83	-0.76
7/18/13 17:51		125.04	441	1.91	-0.83	-0.76
7/18/13 17:52		125.04	442	1.91	-0.83	-0.77

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/18/13 17:53		125.04	443	1.90	-0.83	-0.76
7/18/13 17:54		125.04	444	1.90	-0.83	-0.77
7/18/13 17:55		125.04	445	1.89	-0.83	-0.77
7/18/13 17:56		125.04	446	1.89	-0.83	-0.77
7/18/13 17:57		125.04	447	1.89	-0.83	-0.76
7/18/13 17:58		125.04	448	1.88	-0.83	-0.77
7/18/13 17:59		125.04	449	1.88	-0.83	-0.77
7/18/13 18:00		125.04	450	1.88	-0.83	-0.77
7/18/13 18:01		125.04	451	1.87	-0.83	-0.77
7/18/13 18:02		125.04	452	1.87	-0.83	-0.77
7/18/13 18:03		125.04	453	1.86	-0.83	-0.77
7/18/13 18:04		125.04	454	1.86	-0.83	-0.77
7/18/13 18:05		125.03	455	1.86	-0.84	-0.77
7/18/13 18:06		125.03	456	1.85	-0.84	-0.77
7/18/13 18:07		125.03	457	1.85	-0.84	-0.77
7/18/13 18:08		125.03	458	1.85	-0.84	-0.77
7/18/13 18:09		125.03	459	1.84	-0.84	-0.77
7/18/13 18:10		125.03	460	1.84	-0.84	-0.77
7/18/13 18:11		125.03	461	1.84	-0.84	-0.77
7/18/13 18:12		125.03	462	1.83	-0.84	-0.77
7/18/13 18:13		125.03	463	1.83	-0.84	-0.77
7/18/13 18:14		125.03	464	1.83	-0.84	-0.78
7/18/13 18:15		125.03	465	1.82	-0.84	-0.78
7/18/13 18:16		125.03	466	1.82	-0.84	-0.78
7/18/13 18:17		125.03	467	1.82	-0.84	-0.78
7/18/13 18:18		125.03	468	1.81	-0.84	-0.78
7/18/13 18:19		125.03	469	1.81	-0.84	-0.77
7/18/13 18:20		125.03	470	1.81	-0.84	-0.77
7/18/13 18:21		125.03	471	1.80	-0.84	-0.78
7/18/13 18:22		125.02	472	1.80	-0.85	-0.78
7/18/13 18:23		125.03	473	1.80	-0.84	-0.78
7/18/13 18:24		125.03	474	1.80	-0.84	-0.78
7/18/13 18:25		125.02	475	1.79	-0.85	-0.78
7/18/13 18:26		125.03	476	1.79	-0.84	-0.78
7/18/13 18:27		125.03	477	1.79	-0.84	-0.78
7/18/13 18:28		125.02	478	1.78	-0.85	-0.78
7/18/13 18:29		125.03	479	1.78	-0.84	-0.78
7/18/13 18:30		125.03	480	1.78	-0.84	-0.78
7/18/13 18:31		125.02	481	1.77	-0.85	-0.78
7/18/13 18:32		125.02	482	1.77	-0.85	-0.78
7/18/13 18:33		125.03	483	1.77	-0.84	-0.78
7/18/13 18:34		125.02	484	1.77	-0.85	-0.78
7/18/13 18:35		125.02	485	1.76	-0.85	-0.78
7/18/13 18:36		125.02	486	1.76	-0.85	-0.78
7/18/13 18:37		125.02	487	1.76	-0.85	-0.78

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/18/13 18:38		125.02	488	1.76	-0.85	-0.78
7/18/13 18:39		125.02	489	1.75	-0.84	-0.78
7/18/13 18:40		125.02	490	1.75	-0.85	-0.78
7/18/13 18:41		125.02	491	1.75	-0.85	-0.78
7/18/13 18:42		125.02	492	1.74	-0.85	-0.78
7/18/13 18:43		125.02	493	1.74	-0.85	-0.78
7/18/13 18:44		125.02	494	1.74	-0.85	-0.78
7/18/13 18:45		125.02	495	1.74	-0.85	-0.78
7/18/13 18:46		125.02	496	1.73	-0.85	-0.78
7/18/13 18:47		125.02	497	1.73	-0.85	-0.78
7/18/13 18:48		125.02	498	1.73	-0.85	-0.78
7/18/13 18:49		125.02	499	1.73	-0.85	-0.78
7/18/13 18:50		125.02	500	1.72	-0.85	-0.78
7/18/13 18:51		125.02	501	1.72	-0.85	-0.78
7/18/13 18:52		125.02	502	1.72	-0.85	-0.78
7/18/13 18:53		125.02	503	1.72	-0.85	-0.78
7/18/13 18:54		125.02	504	1.71	-0.85	-0.78
7/18/13 18:55		125.02	505	1.71	-0.85	-0.78
7/18/13 18:56		125.02	506	1.71	-0.85	-0.78
7/18/13 18:57		125.02	507	1.71	-0.85	-0.78
7/18/13 18:58		125.02	508	1.70	-0.85	-0.78
7/18/13 18:59		125.02	509	1.70	-0.85	-0.78
7/18/13 19:00		125.02	510	1.70	-0.85	-0.78
7/18/13 19:01		125.02	511	1.70	-0.85	-0.78
7/18/13 19:02		125.02	512	1.70	-0.85	-0.78
7/18/13 19:03		125.02	513	1.69	-0.85	-0.78
7/18/13 19:04		125.02	514	1.69	-0.85	-0.78
7/18/13 19:05		125.02	515	1.69	-0.85	-0.78
7/18/13 19:06		125.02	516	1.69	-0.85	-0.78
7/18/13 19:07		125.02	517	1.68	-0.85	-0.78
7/18/13 19:08		125.02	518	1.68	-0.85	-0.78
7/18/13 19:09		125.02	519	1.68	-0.85	-0.78
7/18/13 19:10		125.02	520	1.68	-0.85	-0.78
7/18/13 19:11		125.02	521	1.68	-0.85	-0.78
7/18/13 19:12		125.02	522	1.67	-0.85	-0.78
7/18/13 19:13		125.02	523	1.67	-0.85	-0.78
7/18/13 19:14		125.02	524	1.67	-0.85	-0.78
7/18/13 19:15		125.02	525	1.67	-0.85	-0.78
7/18/13 19:16		125.02	526	1.66	-0.85	-0.78
7/18/13 19:17		125.02	527	1.66	-0.85	-0.78
7/18/13 19:18		125.02	528	1.66	-0.85	-0.78
7/18/13 19:19		125.02	529	1.66	-0.85	-0.78
7/18/13 19:20		125.02	530	1.66	-0.85	-0.78
7/18/13 19:21		125.02	531	1.65	-0.85	-0.78
7/18/13 19:22		125.02	532	1.65	-0.85	-0.77

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/18/13 19:23		125.02	533	1.65	-0.85	-0.78
7/18/13 19:24		125.02	534	1.65	-0.85	-0.77
7/18/13 19:25		125.02	535	1.65	-0.85	-0.78
7/18/13 19:26		125.02	536	1.64	-0.85	-0.78
7/18/13 19:27		125.02	537	1.64	-0.85	-0.77
7/18/13 19:28		125.02	538	1.64	-0.85	-0.77
7/18/13 19:29		125.02	539	1.64	-0.85	-0.78
7/18/13 19:30		125.02	540	1.64	-0.85	-0.77
7/18/13 19:31		125.02	541	1.63	-0.85	-0.77
7/18/13 19:32		125.02	542	1.63	-0.85	-0.77
7/18/13 19:33		125.02	543	1.63	-0.85	-0.77
7/18/13 19:34		125.02	544	1.63	-0.85	-0.77
7/18/13 19:35		125.02	545	1.63	-0.85	-0.77
7/18/13 19:36		125.02	546	1.63	-0.85	-0.77
7/18/13 19:37		125.02	547	1.62	-0.85	-0.77
7/18/13 19:38		125.02	548	1.62	-0.85	-0.77
7/18/13 19:39		125.02	549	1.62	-0.85	-0.77
7/18/13 19:40		125.02	550	1.62	-0.85	-0.77
7/18/13 19:41		125.02	551	1.62	-0.85	-0.77
7/18/13 19:42		125.02	552	1.61	-0.85	-0.77
7/18/13 19:43		125.02	553	1.61	-0.85	-0.77
7/18/13 19:44		125.02	554	1.61	-0.85	-0.77
7/18/13 19:45		125.02	555	1.61	-0.85	-0.77
7/18/13 19:46		125.02	556	1.61	-0.85	-0.77
7/18/13 19:47		125.02	557	1.61	-0.85	-0.77
7/18/13 19:48		125.02	558	1.60	-0.85	-0.77
7/18/13 19:49		125.02	559	1.60	-0.85	-0.77
7/18/13 19:50		125.02	560	1.60	-0.85	-0.77
7/18/13 19:51		125.02	561	1.60	-0.85	-0.77
7/18/13 19:52		125.02	562	1.60	-0.85	-0.77
7/18/13 19:53		125.02	563	1.59	-0.85	-0.77
7/18/13 19:54		125.02	564	1.59	-0.85	-0.77
7/18/13 19:55		125.02	565	1.59	-0.85	-0.77
7/18/13 19:56		125.02	566	1.59	-0.85	-0.77
7/18/13 19:57		125.03	567	1.59	-0.84	-0.76
7/18/13 19:58		125.02	568	1.59	-0.85	-0.77
7/18/13 19:59		125.02	569	1.58	-0.85	-0.77
7/18/13 20:00		125.02	570	1.58	-0.85	-0.77
7/18/13 20:01		125.03	571	1.58	-0.84	-0.76
7/18/13 20:02		125.03	572	1.58	-0.84	-0.76
7/18/13 20:03		125.03	573	1.58	-0.84	-0.76
7/18/13 20:04		125.02	574	1.58	-0.84	-0.76
7/18/13 20:05		125.03	575	1.58	-0.84	-0.76
7/18/13 20:06		125.03	576	1.57	-0.84	-0.76
7/18/13 20:07		125.03	577	1.57	-0.84	-0.76

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/18/13 20:08		125.03	578	1.57	-0.84	-0.76
7/18/13 20:09		125.03	579	1.57	-0.84	-0.76
7/18/13 20:10		125.03	580	1.57	-0.84	-0.76
7/18/13 20:11		125.03	581	1.57	-0.84	-0.76
7/18/13 20:12		125.03	582	1.56	-0.84	-0.76
7/18/13 20:13		125.03	583	1.56	-0.84	-0.76
7/18/13 20:14		125.03	584	1.56	-0.84	-0.76
7/18/13 20:15		125.03	585	1.56	-0.84	-0.76
7/18/13 20:16		125.03	586	1.56	-0.84	-0.76
7/18/13 20:17		125.03	587	1.56	-0.84	-0.76
7/18/13 20:18		125.03	588	1.56	-0.84	-0.75
7/18/13 20:19		125.03	589	1.55	-0.84	-0.76
7/18/13 20:20		125.03	590	1.55	-0.84	-0.75
7/18/13 20:21		125.03	591	1.55	-0.84	-0.75
7/18/13 20:22		125.04	592	1.55	-0.83	-0.75
7/18/13 20:23		125.03	593	1.55	-0.84	-0.75
7/18/13 20:24		125.04	594	1.55	-0.83	-0.75
7/18/13 20:25		125.04	595	1.55	-0.83	-0.75
7/18/13 20:26		125.03	596	1.54	-0.84	-0.75
7/18/13 20:27		125.03	597	1.54	-0.84	-0.75
7/18/13 20:28		125.04	598	1.54	-0.83	-0.75
7/18/13 20:29		125.04	599	1.54	-0.83	-0.75
7/18/13 20:30		125.04	600	1.54	-0.83	-0.75
7/18/13 20:31		125.04	601	1.54	-0.83	-0.75
7/18/13 20:32		125.04	602	1.54	-0.83	-0.75
7/18/13 20:33		125.04	603	1.53	-0.83	-0.75
7/18/13 20:34		125.04	604	1.53	-0.83	-0.75
7/18/13 20:35		125.04	605	1.53	-0.83	-0.75
7/18/13 20:36		125.04	606	1.53	-0.83	-0.74
7/18/13 20:37		125.04	607	1.53	-0.83	-0.74
7/18/13 20:38		125.04	608	1.53	-0.83	-0.75
7/18/13 20:39		125.04	609	1.53	-0.83	-0.74
7/18/13 20:40		125.04	610	1.53	-0.83	-0.74
7/18/13 20:41		125.04	611	1.52	-0.82	-0.74
7/18/13 20:42		125.04	612	1.52	-0.83	-0.74
7/18/13 20:43		125.05	613	1.52	-0.82	-0.74
7/18/13 20:44		125.04	614	1.52	-0.83	-0.74
7/18/13 20:45		125.05	615	1.52	-0.82	-0.74
7/18/13 20:46		125.05	616	1.52	-0.82	-0.74
7/18/13 20:47		125.04	617	1.52	-0.83	-0.74
7/18/13 20:48		125.05	618	1.51	-0.82	-0.73
7/18/13 20:49		125.05	619	1.51	-0.82	-0.74
7/18/13 20:50		125.05	620	1.51	-0.82	-0.73
7/18/13 20:51		125.05	621	1.51	-0.82	-0.73
7/18/13 20:52		125.05	622	1.51	-0.82	-0.73

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/18/13 20:53		125.05	623	1.51	-0.82	-0.73
7/18/13 20:54		125.05	624	1.51	-0.82	-0.73
7/18/13 20:55		125.05	625	1.51	-0.82	-0.73
7/18/13 20:56		125.05	626	1.50	-0.82	-0.73
7/18/13 20:57		125.05	627	1.50	-0.82	-0.73
7/18/13 20:58		125.05	628	1.50	-0.82	-0.73
7/18/13 20:59		125.05	629	1.50	-0.82	-0.73
7/18/13 21:00		125.06	630	1.50	-0.81	-0.73
7/18/13 21:01		125.05	631	1.50	-0.81	-0.73
7/18/13 21:02		125.06	632	1.50	-0.81	-0.73
7/18/13 21:03		125.06	633	1.50	-0.81	-0.72
7/18/13 21:04		125.06	634	1.50	-0.81	-0.72
7/18/13 21:05		125.06	635	1.49	-0.81	-0.72
7/18/13 21:06		125.06	636	1.49	-0.81	-0.72
7/18/13 21:07		125.06	637	1.49	-0.81	-0.72
7/18/13 21:08		125.06	638	1.49	-0.81	-0.72
7/18/13 21:09		125.06	639	1.49	-0.81	-0.72
7/18/13 21:10		125.06	640	1.49	-0.81	-0.72
7/18/13 21:11		125.06	641	1.49	-0.81	-0.72
7/18/13 21:12		125.06	642	1.49	-0.81	-0.72
7/18/13 21:13		125.06	643	1.48	-0.81	-0.72
7/18/13 21:14		125.06	644	1.48	-0.81	-0.72
7/18/13 21:15		125.06	645	1.48	-0.81	-0.72
7/18/13 21:16		125.06	646	1.48	-0.81	-0.71
7/18/13 21:17		125.07	647	1.48	-0.80	-0.71
7/18/13 21:18		125.07	648	1.48	-0.80	-0.71
7/18/13 21:19		125.07	649	1.48	-0.80	-0.71
7/18/13 21:20		125.07	650	1.48	-0.80	-0.71
7/18/13 21:21		125.07	651	1.48	-0.80	-0.71
7/18/13 21:22		125.07	652	1.48	-0.80	-0.71
7/18/13 21:23		125.07	653	1.47	-0.80	-0.71
7/18/13 21:24		125.07	654	1.47	-0.80	-0.71
7/18/13 21:25		125.07	655	1.47	-0.80	-0.71
7/18/13 21:26		125.07	656	1.47	-0.80	-0.71
7/18/13 21:27		125.07	657	1.47	-0.80	-0.71
7/18/13 21:28		125.07	658	1.47	-0.80	-0.71
7/18/13 21:29		125.07	659	1.47	-0.80	-0.71
7/18/13 21:30		125.07	660	1.47	-0.80	-0.71
7/18/13 21:31		125.07	661	1.47	-0.80	-0.71
7/18/13 21:32		125.07	662	1.46	-0.80	-0.71
7/18/13 21:33		125.07	663	1.46	-0.80	-0.71
7/18/13 21:34		125.07	664	1.46	-0.80	-0.71
7/18/13 21:35		125.07	665	1.46	-0.80	-0.70
7/18/13 21:36		125.07	666	1.46	-0.80	-0.71
7/18/13 21:37		125.07	667	1.46	-0.80	-0.70

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/18/13 21:38		125.07	668	1.46	-0.80	-0.70
7/18/13 21:39		125.07	669	1.46	-0.80	-0.70
7/18/13 21:40		125.08	670	1.46	-0.79	-0.70
7/18/13 21:41		125.07	671	1.46	-0.80	-0.70
7/18/13 21:42		125.08	672	1.45	-0.79	-0.70
7/18/13 21:43		125.08	673	1.45	-0.79	-0.70
7/18/13 21:44		125.08	674	1.45	-0.79	-0.70
7/18/13 21:45		125.08	675	1.45	-0.79	-0.70
7/18/13 21:46		125.08	676	1.45	-0.79	-0.69
7/18/13 21:47		125.08	677	1.45	-0.79	-0.69
7/18/13 21:48		125.08	678	1.45	-0.79	-0.69
7/18/13 21:49		125.08	679	1.45	-0.79	-0.69
7/18/13 21:50		125.09	680	1.45	-0.78	-0.69
7/18/13 21:51		125.08	681	1.45	-0.79	-0.69
7/18/13 21:52		125.08	682	1.44	-0.79	-0.69
7/18/13 21:53		125.09	683	1.44	-0.78	-0.69
7/18/13 21:54		125.09	684	1.44	-0.78	-0.69
7/18/13 21:55		125.09	685	1.44	-0.78	-0.69
7/18/13 21:56		125.09	686	1.44	-0.78	-0.69
7/18/13 21:57		125.09	687	1.44	-0.78	-0.69
7/18/13 21:58		125.09	688	1.44	-0.78	-0.68
7/18/13 21:59		125.09	689	1.44	-0.78	-0.68
7/18/13 22:00		125.09	690	1.44	-0.78	-0.68
7/18/13 22:01		125.09	691	1.44	-0.78	-0.68
7/18/13 22:02		125.09	692	1.44	-0.78	-0.68
7/18/13 22:03		125.09	693	1.43	-0.78	-0.68
7/18/13 22:04		125.09	694	1.43	-0.78	-0.68
7/18/13 22:05		125.09	695	1.43	-0.78	-0.68
7/18/13 22:06		125.09	696	1.43	-0.78	-0.68
7/18/13 22:07		125.09	697	1.43	-0.77	-0.68
7/18/13 22:08		125.09	698	1.43	-0.77	-0.68
7/18/13 22:09		125.09	699	1.43	-0.78	-0.68
7/18/13 22:10		125.09	700	1.43	-0.78	-0.68
7/18/13 22:11		125.09	701	1.43	-0.78	-0.68
7/18/13 22:12		125.09	702	1.43	-0.78	-0.68
7/18/13 22:13		125.09	703	1.43	-0.78	-0.68
7/18/13 22:14		125.10	704	1.43	-0.77	-0.67
7/18/13 22:15		125.10	705	1.42	-0.77	-0.67
7/18/13 22:16		125.10	706	1.42	-0.77	-0.67
7/18/13 22:17		125.10	707	1.42	-0.77	-0.67
7/18/13 22:18		125.10	708	1.42	-0.77	-0.67
7/18/13 22:19		125.10	709	1.42	-0.77	-0.67
7/18/13 22:20		125.10	710	1.42	-0.77	-0.67
7/18/13 22:21		125.10	711	1.42	-0.77	-0.67
7/18/13 22:22		125.11	712	1.42	-0.76	-0.66

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/18/13 22:23		125.11	713	1.42	-0.76	-0.66
7/18/13 22:24		125.11	714	1.42	-0.76	-0.66
7/18/13 22:25		125.11	715	1.42	-0.76	-0.66
7/18/13 22:26		125.11	716	1.42	-0.76	-0.66
7/18/13 22:27		125.11	717	1.41	-0.76	-0.66
7/18/13 22:28		125.11	718	1.41	-0.76	-0.66
7/18/13 22:29		125.11	719	1.41	-0.76	-0.66
7/18/13 22:30		125.11	720	1.41	-0.76	-0.66
7/18/13 22:31		125.11	721	1.41	-0.76	-0.66
7/18/13 22:32		125.11	722	1.41	-0.76	-0.66
7/18/13 22:33		125.11	723	1.41	-0.76	-0.65
7/18/13 22:34		125.11	724	1.41	-0.75	-0.65
7/18/13 22:35		125.11	725	1.41	-0.76	-0.66
7/18/13 22:36		125.12	726	1.41	-0.75	-0.65
7/18/13 22:37		125.12	727	1.41	-0.75	-0.65
7/18/13 22:38		125.12	728	1.41	-0.75	-0.65
7/18/13 22:39		125.12	729	1.40	-0.75	-0.65
7/18/13 22:40		125.12	730	1.40	-0.75	-0.65
7/18/13 22:41		125.12	731	1.40	-0.75	-0.65
7/18/13 22:42		125.12	732	1.40	-0.75	-0.65
7/18/13 22:43		125.12	733	1.40	-0.75	-0.64
7/18/13 22:44		125.12	734	1.40	-0.75	-0.64
7/18/13 22:45		125.12	735	1.40	-0.75	-0.64
7/18/13 22:46		125.12	736	1.40	-0.75	-0.64
7/18/13 22:47		125.13	737	1.40	-0.74	-0.64
7/18/13 22:48		125.13	738	1.40	-0.74	-0.64
7/18/13 22:49		125.13	739	1.40	-0.74	-0.64
7/18/13 22:50		125.12	740	1.40	-0.75	-0.64
7/18/13 22:51		125.13	741	1.40	-0.74	-0.64
7/18/13 22:52		125.13	742	1.39	-0.74	-0.64
7/18/13 22:53		125.13	743	1.39	-0.74	-0.64
7/18/13 22:54		125.13	744	1.39	-0.74	-0.64
7/18/13 22:55		125.13	745	1.39	-0.74	-0.63
7/18/13 22:56		125.13	746	1.39	-0.74	-0.64
7/18/13 22:57		125.13	747	1.39	-0.74	-0.63
7/18/13 22:58		125.13	748	1.39	-0.74	-0.63
7/18/13 22:59		125.13	749	1.39	-0.74	-0.63
7/18/13 23:00		125.13	750	1.39	-0.74	-0.63
7/18/13 23:01		125.13	751	1.39	-0.74	-0.63
7/18/13 23:02		125.14	752	1.39	-0.73	-0.63
7/18/13 23:03		125.14	753	1.39	-0.73	-0.63
7/18/13 23:04		125.14	754	1.39	-0.73	-0.63
7/18/13 23:05		125.14	755	1.39	-0.73	-0.62
7/18/13 23:06		125.14	756	1.38	-0.73	-0.62
7/18/13 23:07		125.14	757	1.38	-0.73	-0.62

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/18/13 23:08		125.14	758	1.38	-0.73	-0.62
7/18/13 23:09		125.14	759	1.38	-0.73	-0.62
7/18/13 23:10		125.14	760	1.38	-0.73	-0.62
7/18/13 23:11		125.14	761	1.38	-0.73	-0.62
7/18/13 23:12		125.15	762	1.38	-0.72	-0.62
7/18/13 23:13		125.14	763	1.38	-0.73	-0.62
7/18/13 23:14		125.15	764	1.38	-0.72	-0.62
7/18/13 23:15		125.15	765	1.38	-0.72	-0.61
7/18/13 23:16		125.15	766	1.38	-0.72	-0.61
7/18/13 23:17		125.15	767	1.38	-0.72	-0.61
7/18/13 23:18		125.15	768	1.38	-0.72	-0.61
7/18/13 23:19		125.15	769	1.38	-0.72	-0.61
7/18/13 23:20		125.15	770	1.38	-0.72	-0.61
7/18/13 23:21		125.15	771	1.37	-0.72	-0.61
7/18/13 23:22		125.15	772	1.37	-0.72	-0.61
7/18/13 23:23		125.15	773	1.37	-0.71	-0.61
7/18/13 23:24		125.15	774	1.37	-0.71	-0.61
7/18/13 23:25		125.16	775	1.37	-0.71	-0.60
7/18/13 23:26		125.16	776	1.37	-0.71	-0.60
7/18/13 23:27		125.16	777	1.37	-0.71	-0.60
7/18/13 23:28		125.16	778	1.37	-0.71	-0.60
7/18/13 23:29		125.16	779	1.37	-0.71	-0.60
7/18/13 23:30		125.16	780	1.37	-0.71	-0.60
7/18/13 23:31		125.16	781	1.37	-0.71	-0.60
7/18/13 23:32		125.16	782	1.37	-0.71	-0.60
7/18/13 23:33		125.16	783	1.37	-0.70	-0.60
7/18/13 23:34		125.17	784	1.37	-0.70	-0.59
7/18/13 23:35		125.17	785	1.37	-0.70	-0.59
7/18/13 23:36		125.17	786	1.36	-0.70	-0.59
7/18/13 23:37		125.17	787	1.36	-0.70	-0.59
7/18/13 23:38		125.17	788	1.36	-0.70	-0.59
7/18/13 23:39		125.17	789	1.36	-0.70	-0.59
7/18/13 23:40		125.17	790	1.36	-0.70	-0.59
7/18/13 23:41		125.17	791	1.36	-0.70	-0.59
7/18/13 23:42		125.17	792	1.36	-0.70	-0.59
7/18/13 23:43		125.18	793	1.36	-0.69	-0.58
7/18/13 23:44		125.18	794	1.36	-0.69	-0.58
7/18/13 23:45		125.18	795	1.36	-0.69	-0.58
7/18/13 23:46		125.18	796	1.36	-0.69	-0.58
7/18/13 23:47		125.18	797	1.36	-0.69	-0.58
7/18/13 23:48		125.18	798	1.36	-0.69	-0.58
7/18/13 23:49		125.18	799	1.36	-0.69	-0.58
7/18/13 23:50		125.18	800	1.36	-0.69	-0.58
7/18/13 23:51		125.18	801	1.36	-0.69	-0.58
7/18/13 23:52		125.18	802	1.35	-0.69	-0.58

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/18/13 23:53		125.18	803	1.35	-0.69	-0.58
7/18/13 23:54		125.18	804	1.35	-0.69	-0.58
7/18/13 23:55		125.18	805	1.35	-0.69	-0.57
7/18/13 23:56		125.18	806	1.35	-0.69	-0.58
7/18/13 23:57		125.18	807	1.35	-0.69	-0.57
7/18/13 23:58		125.19	808	1.35	-0.68	-0.57
7/18/13 23:59		125.19	809	1.35	-0.68	-0.57
7/19/13 0:00		125.19	810	1.35	-0.68	-0.57
7/19/13 0:01		125.19	811	1.35	-0.68	-0.57
7/19/13 0:02		125.19	812	1.35	-0.68	-0.57
7/19/13 0:03		125.19	813	1.35	-0.68	-0.56
7/19/13 0:04		125.19	814	1.35	-0.68	-0.56
7/19/13 0:05		125.19	815	1.35	-0.68	-0.56
7/19/13 0:06		125.19	816	1.35	-0.68	-0.56
7/19/13 0:07		125.19	817	1.35	-0.68	-0.56
7/19/13 0:08		125.19	818	1.35	-0.68	-0.56
7/19/13 0:09		125.19	819	1.34	-0.68	-0.56
7/19/13 0:10		125.20	820	1.34	-0.67	-0.56
7/19/13 0:11		125.20	821	1.34	-0.67	-0.56
7/19/13 0:12		125.20	822	1.34	-0.67	-0.56
7/19/13 0:13		125.20	823	1.34	-0.67	-0.56
7/19/13 0:14		125.20	824	1.34	-0.67	-0.56
7/19/13 0:15		125.20	825	1.34	-0.67	-0.56
7/19/13 0:16		125.20	826	1.34	-0.67	-0.55
7/19/13 0:17		125.20	827	1.34	-0.67	-0.55
7/19/13 0:18		125.20	828	1.34	-0.67	-0.55
7/19/13 0:19		125.21	829	1.34	-0.66	-0.55
7/19/13 0:20		125.20	830	1.34	-0.67	-0.55
7/19/13 0:21		125.20	831	1.34	-0.67	-0.55
7/19/13 0:22		125.21	832	1.34	-0.66	-0.55
7/19/13 0:23		125.21	833	1.34	-0.66	-0.54
7/19/13 0:24		125.21	834	1.34	-0.66	-0.54
7/19/13 0:25		125.21	835	1.34	-0.66	-0.54
7/19/13 0:26		125.21	836	1.34	-0.66	-0.54
7/19/13 0:27		125.21	837	1.33	-0.66	-0.54
7/19/13 0:28		125.21	838	1.33	-0.66	-0.54
7/19/13 0:29		125.21	839	1.33	-0.66	-0.54
7/19/13 0:30		125.21	840	1.33	-0.66	-0.54
7/19/13 0:31		125.21	841	1.33	-0.66	-0.54
7/19/13 0:32		125.21	842	1.33	-0.66	-0.54
7/19/13 0:33		125.22	843	1.33	-0.65	-0.54
7/19/13 0:34		125.21	844	1.33	-0.66	-0.54
7/19/13 0:35		125.21	845	1.33	-0.66	-0.54
7/19/13 0:36		125.21	846	1.33	-0.66	-0.54
7/19/13 0:37		125.21	847	1.33	-0.66	-0.54

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/19/13 0:38		125.21	848	1.33	-0.66	-0.54
7/19/13 0:39		125.21	849	1.33	-0.66	-0.54
7/19/13 0:40		125.22	850	1.33	-0.65	-0.53
7/19/13 0:41		125.22	851	1.33	-0.65	-0.53
7/19/13 0:42		125.22	852	1.33	-0.65	-0.53
7/19/13 0:43		125.22	853	1.33	-0.65	-0.53
7/19/13 0:44		125.22	854	1.33	-0.65	-0.53
7/19/13 0:45		125.22	855	1.33	-0.65	-0.53
7/19/13 0:46		125.22	856	1.33	-0.65	-0.53
7/19/13 0:47		125.22	857	1.32	-0.65	-0.53
7/19/13 0:48		125.22	858	1.32	-0.65	-0.53
7/19/13 0:49		125.22	859	1.32	-0.65	-0.53
7/19/13 0:50		125.22	860	1.32	-0.65	-0.53
7/19/13 0:51		125.22	861	1.32	-0.65	-0.53
7/19/13 0:52		125.23	862	1.32	-0.64	-0.52
7/19/13 0:53		125.23	863	1.32	-0.64	-0.52
7/19/13 0:54		125.22	864	1.32	-0.65	-0.52
7/19/13 0:55		125.23	865	1.32	-0.64	-0.52
7/19/13 0:56		125.23	866	1.32	-0.64	-0.52
7/19/13 0:57		125.23	867	1.32	-0.64	-0.52
7/19/13 0:58		125.23	868	1.32	-0.64	-0.52
7/19/13 0:59		125.23	869	1.32	-0.64	-0.52
7/19/13 1:00		125.23	870	1.32	-0.64	-0.52
7/19/13 1:01		125.23	871	1.32	-0.64	-0.52
7/19/13 1:02		125.23	872	1.32	-0.64	-0.52
7/19/13 1:03		125.23	873	1.32	-0.64	-0.52
7/19/13 1:04		125.23	874	1.32	-0.64	-0.52
7/19/13 1:05		125.23	875	1.32	-0.64	-0.52
7/19/13 1:06		125.23	876	1.32	-0.64	-0.51
7/19/13 1:07		125.24	877	1.31	-0.63	-0.51
7/19/13 1:08		125.23	878	1.31	-0.64	-0.51
7/19/13 1:09		125.23	879	1.31	-0.64	-0.51
7/19/13 1:10		125.23	880	1.31	-0.63	-0.51
7/19/13 1:11		125.24	881	1.31	-0.63	-0.51
7/19/13 1:12		125.23	882	1.31	-0.63	-0.51
7/19/13 1:13		125.24	883	1.31	-0.63	-0.51
7/19/13 1:14		125.24	884	1.31	-0.63	-0.51
7/19/13 1:15		125.24	885	1.31	-0.63	-0.51
7/19/13 1:16		125.24	886	1.31	-0.63	-0.51
7/19/13 1:17		125.24	887	1.31	-0.63	-0.51
7/19/13 1:18		125.24	888	1.31	-0.63	-0.51
7/19/13 1:19		125.24	889	1.31	-0.63	-0.51
7/19/13 1:20		125.24	890	1.31	-0.63	-0.51
7/19/13 1:21		125.24	891	1.31	-0.63	-0.51
7/19/13 1:22		125.23	892	1.31	-0.63	-0.51

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/19/13 1:23		125.24	893	1.31	-0.63	-0.51
7/19/13 1:24		125.24	894	1.31	-0.63	-0.51
7/19/13 1:25		125.24	895	1.31	-0.63	-0.51
7/19/13 1:26		125.24	896	1.31	-0.63	-0.51
7/19/13 1:27		125.24	897	1.31	-0.63	-0.50
7/19/13 1:28		125.24	898	1.31	-0.63	-0.51
7/19/13 1:29		125.24	899	1.30	-0.63	-0.50
7/19/13 1:30		125.24	900	1.30	-0.63	-0.50
7/19/13 1:31		125.24	901	1.30	-0.63	-0.50
7/19/13 1:32		125.24	902	1.30	-0.63	-0.50
7/19/13 1:33		125.24	903	1.30	-0.63	-0.50
7/19/13 1:34		125.24	904	1.30	-0.63	-0.50
7/19/13 1:35		125.24	905	1.30	-0.63	-0.50
7/19/13 1:36		125.24	906	1.30	-0.63	-0.50
7/19/13 1:37		125.24	907	1.30	-0.63	-0.50
7/19/13 1:38		125.24	908	1.30	-0.63	-0.50
7/19/13 1:39		125.24	909	1.30	-0.63	-0.50
7/19/13 1:40		125.24	910	1.30	-0.63	-0.50
7/19/13 1:41		125.24	911	1.30	-0.63	-0.50
7/19/13 1:42		125.24	912	1.30	-0.63	-0.50
7/19/13 1:43		125.24	913	1.30	-0.63	-0.50
7/19/13 1:44		125.24	914	1.30	-0.63	-0.50
7/19/13 1:45		125.24	915	1.30	-0.63	-0.50
7/19/13 1:46		125.24	916	1.30	-0.63	-0.50
7/19/13 1:47		125.24	917	1.30	-0.63	-0.50
7/19/13 1:48		125.24	918	1.30	-0.63	-0.50
7/19/13 1:49		125.24	919	1.30	-0.63	-0.50
7/19/13 1:50		125.24	920	1.30	-0.63	-0.50
7/19/13 1:51		125.24	921	1.30	-0.63	-0.50
7/19/13 1:52		125.24	922	1.29	-0.63	-0.50
7/19/13 1:53		125.24	923	1.29	-0.63	-0.50
7/19/13 1:54		125.24	924	1.29	-0.63	-0.50
7/19/13 1:55		125.24	925	1.29	-0.63	-0.50
7/19/13 1:56		125.24	926	1.29	-0.63	-0.50
7/19/13 1:57		125.24	927	1.29	-0.63	-0.50
7/19/13 1:58		125.24	928	1.29	-0.63	-0.50
7/19/13 1:59		125.24	929	1.29	-0.63	-0.50
7/19/13 2:00		125.24	930	1.29	-0.63	-0.50
7/19/13 2:01		125.23	931	1.29	-0.64	-0.51
7/19/13 2:02		125.23	932	1.29	-0.64	-0.50
7/19/13 2:03		125.23	933	1.29	-0.64	-0.51
7/19/13 2:04		125.23	934	1.29	-0.64	-0.51
7/19/13 2:05		125.23	935	1.29	-0.64	-0.51
7/19/13 2:06		125.23	936	1.29	-0.64	-0.51
7/19/13 2:07		125.23	937	1.29	-0.64	-0.51

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/19/13 2:08		125.23	938	1.29	-0.64	-0.51
7/19/13 2:09		125.23	939	1.29	-0.64	-0.51
7/19/13 2:10		125.23	940	1.29	-0.64	-0.51
7/19/13 2:11		125.23	941	1.29	-0.64	-0.51
7/19/13 2:12		125.23	942	1.29	-0.64	-0.51
7/19/13 2:13		125.22	943	1.29	-0.65	-0.51
7/19/13 2:14		125.22	944	1.29	-0.65	-0.51
7/19/13 2:15		125.23	945	1.29	-0.64	-0.51
7/19/13 2:16		125.22	946	1.29	-0.65	-0.51
7/19/13 2:17		125.22	947	1.28	-0.65	-0.51
7/19/13 2:18		125.22	948	1.28	-0.65	-0.51
7/19/13 2:19		125.22	949	1.28	-0.65	-0.52
7/19/13 2:20		125.22	950	1.28	-0.65	-0.52
7/19/13 2:21		125.22	951	1.28	-0.65	-0.52
7/19/13 2:22		125.22	952	1.28	-0.65	-0.52
7/19/13 2:23		125.22	953	1.28	-0.65	-0.52
7/19/13 2:24		125.22	954	1.28	-0.65	-0.52
7/19/13 2:25		125.22	955	1.28	-0.65	-0.52
7/19/13 2:26		125.22	956	1.28	-0.65	-0.52
7/19/13 2:27		125.21	957	1.28	-0.66	-0.52
7/19/13 2:28		125.21	958	1.28	-0.66	-0.52
7/19/13 2:29		125.21	959	1.28	-0.66	-0.52
7/19/13 2:30		125.21	960	1.28	-0.66	-0.52
7/19/13 2:31		125.21	961	1.28	-0.66	-0.53
7/19/13 2:32		125.21	962	1.28	-0.66	-0.53
7/19/13 2:33		125.21	963	1.28	-0.66	-0.53
7/19/13 2:34		125.21	964	1.28	-0.66	-0.53
7/19/13 2:35		125.21	965	1.28	-0.66	-0.53
7/19/13 2:36		125.21	966	1.28	-0.66	-0.53
7/19/13 2:37		125.21	967	1.28	-0.66	-0.53
7/19/13 2:38		125.20	968	1.28	-0.67	-0.53
7/19/13 2:39		125.20	969	1.28	-0.67	-0.53
7/19/13 2:40		125.20	970	1.28	-0.67	-0.53
7/19/13 2:41		125.20	971	1.28	-0.67	-0.53
7/19/13 2:42		125.20	972	1.28	-0.67	-0.54
7/19/13 2:43		125.20	973	1.28	-0.67	-0.53
7/19/13 2:44		125.20	974	1.27	-0.67	-0.53
7/19/13 2:45		125.19	975	1.27	-0.68	-0.54
7/19/13 2:46		125.19	976	1.27	-0.68	-0.54
7/19/13 2:47		125.19	977	1.27	-0.68	-0.54
7/19/13 2:48		125.19	978	1.27	-0.68	-0.54
7/19/13 2:49		125.19	979	1.27	-0.68	-0.54
7/19/13 2:50		125.19	980	1.27	-0.68	-0.54
7/19/13 2:51		125.19	981	1.27	-0.68	-0.54
7/19/13 2:52		125.19	982	1.27	-0.68	-0.55

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/19/13 2:53		125.19	983	1.27	-0.68	-0.54
7/19/13 2:54		125.18	984	1.27	-0.69	-0.55
7/19/13 2:55		125.18	985	1.27	-0.69	-0.55
7/19/13 2:56		125.18	986	1.27	-0.69	-0.55
7/19/13 2:57		125.18	987	1.27	-0.69	-0.55
7/19/13 2:58		125.18	988	1.27	-0.69	-0.55
7/19/13 2:59		125.18	989	1.27	-0.69	-0.55
7/19/13 3:00		125.18	990	1.27	-0.69	-0.55
7/19/13 3:01		125.18	991	1.27	-0.69	-0.55
7/19/13 3:02		125.18	992	1.27	-0.69	-0.55
7/19/13 3:03		125.17	993	1.27	-0.70	-0.56
7/19/13 3:04		125.17	994	1.27	-0.70	-0.56
7/19/13 3:05		125.17	995	1.27	-0.70	-0.56
7/19/13 3:06		125.17	996	1.27	-0.70	-0.56
7/19/13 3:07		125.17	997	1.27	-0.70	-0.56
7/19/13 3:08		125.17	998	1.27	-0.70	-0.56
7/19/13 3:09		125.17	999	1.27	-0.70	-0.56
7/19/13 3:10		125.17	1,000	1.27	-0.70	-0.56
7/19/13 3:11		125.16	1,001	1.27	-0.71	-0.56
7/19/13 3:12		125.17	1,002	1.27	-0.70	-0.56
7/19/13 3:13		125.16	1,003	1.26	-0.71	-0.57
7/19/13 3:14		125.16	1,004	1.26	-0.71	-0.57
7/19/13 3:15		125.16	1,005	1.26	-0.71	-0.57
7/19/13 3:16		125.16	1,006	1.26	-0.71	-0.57
7/19/13 3:17		125.16	1,007	1.26	-0.71	-0.57
7/19/13 3:18		125.16	1,008	1.26	-0.71	-0.57
7/19/13 3:19		125.15	1,009	1.26	-0.72	-0.57
7/19/13 3:20		125.15	1,010	1.26	-0.72	-0.57
7/19/13 3:21		125.15	1,011	1.26	-0.72	-0.58
7/19/13 3:22		125.15	1,012	1.26	-0.72	-0.58
7/19/13 3:23		125.15	1,013	1.26	-0.72	-0.58
7/19/13 3:24		125.15	1,014	1.26	-0.72	-0.58
7/19/13 3:25		125.14	1,015	1.26	-0.72	-0.58
7/19/13 3:26		125.14	1,016	1.26	-0.73	-0.59
7/19/13 3:27		125.14	1,017	1.26	-0.73	-0.59
7/19/13 3:28		125.14	1,018	1.26	-0.73	-0.59
7/19/13 3:29		125.14	1,019	1.26	-0.73	-0.59
7/19/13 3:30		125.14	1,020	1.26	-0.73	-0.59
7/19/13 3:31		125.13	1,021	1.26	-0.74	-0.59
7/19/13 3:32		125.13	1,022	1.26	-0.74	-0.59
7/19/13 3:33		125.13	1,023	1.26	-0.74	-0.59
7/19/13 3:34		125.13	1,024	1.26	-0.74	-0.60
7/19/13 3:35		125.13	1,025	1.26	-0.74	-0.60
7/19/13 3:36		125.13	1,026	1.26	-0.74	-0.60
7/19/13 3:37		125.13	1,027	1.26	-0.74	-0.60

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/19/13 3:38		125.12	1,028	1.26	-0.74	-0.60
7/19/13 3:39		125.13	1,029	1.26	-0.74	-0.60
7/19/13 3:40		125.12	1,030	1.26	-0.74	-0.60
7/19/13 3:41		125.12	1,031	1.26	-0.75	-0.60
7/19/13 3:42		125.12	1,032	1.26	-0.75	-0.61
7/19/13 3:43		125.12	1,033	1.26	-0.75	-0.61
7/19/13 3:44		125.12	1,034	1.25	-0.75	-0.61
7/19/13 3:45		125.12	1,035	1.25	-0.75	-0.61
7/19/13 3:46		125.11	1,036	1.25	-0.76	-0.61
7/19/13 3:47		125.11	1,037	1.25	-0.76	-0.61
7/19/13 3:48		125.11	1,038	1.25	-0.76	-0.61
7/19/13 3:49		125.11	1,039	1.25	-0.76	-0.62
7/19/13 3:50		125.11	1,040	1.25	-0.76	-0.61
7/19/13 3:51		125.11	1,041	1.25	-0.76	-0.61
7/19/13 3:52		125.11	1,042	1.25	-0.76	-0.62
7/19/13 3:53		125.11	1,043	1.25	-0.76	-0.62
7/19/13 3:54		125.10	1,044	1.25	-0.77	-0.62
7/19/13 3:55		125.10	1,045	1.25	-0.77	-0.62
7/19/13 3:56		125.10	1,046	1.25	-0.77	-0.62
7/19/13 3:57		125.10	1,047	1.25	-0.77	-0.62
7/19/13 3:58		125.09	1,048	1.25	-0.78	-0.63
7/19/13 3:59		125.09	1,049	1.25	-0.77	-0.63
7/19/13 4:00		125.09	1,050	1.25	-0.78	-0.63
7/19/13 4:01		125.09	1,051	1.25	-0.78	-0.63
7/19/13 4:02		125.09	1,052	1.25	-0.78	-0.64
7/19/13 4:03		125.09	1,053	1.25	-0.78	-0.64
7/19/13 4:04		125.08	1,054	1.25	-0.79	-0.64
7/19/13 4:05		125.08	1,055	1.25	-0.79	-0.64
7/19/13 4:06		125.08	1,056	1.25	-0.79	-0.64
7/19/13 4:07		125.08	1,057	1.25	-0.79	-0.64
7/19/13 4:08		125.08	1,058	1.25	-0.79	-0.65
7/19/13 4:09		125.07	1,059	1.25	-0.80	-0.65
7/19/13 4:10		125.07	1,060	1.25	-0.80	-0.65
7/19/13 4:11		125.07	1,061	1.25	-0.80	-0.65
7/19/13 4:12		125.07	1,062	1.25	-0.80	-0.65
7/19/13 4:13		125.07	1,063	1.25	-0.80	-0.66
7/19/13 4:14		125.07	1,064	1.25	-0.80	-0.65
7/19/13 4:15		125.06	1,065	1.25	-0.81	-0.66
7/19/13 4:16		125.06	1,066	1.25	-0.80	-0.66
7/19/13 4:17		125.07	1,067	1.25	-0.80	-0.66
7/19/13 4:18		125.06	1,068	1.24	-0.81	-0.66
7/19/13 4:19		125.06	1,069	1.24	-0.81	-0.66
7/19/13 4:20		125.06	1,070	1.24	-0.81	-0.66
7/19/13 4:21		125.06	1,071	1.24	-0.81	-0.66
7/19/13 4:22		125.05	1,072	1.24	-0.81	-0.66

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/19/13 4:23		125.05	1,073	1.24	-0.82	-0.67
7/19/13 4:24		125.05	1,074	1.24	-0.82	-0.67
7/19/13 4:25		125.05	1,075	1.24	-0.82	-0.67
7/19/13 4:26		125.05	1,076	1.24	-0.82	-0.67
7/19/13 4:27		125.05	1,077	1.24	-0.82	-0.67
7/19/13 4:28		125.04	1,078	1.24	-0.83	-0.68
7/19/13 4:29		125.04	1,079	1.24	-0.83	-0.68
7/19/13 4:30		125.04	1,080	1.24	-0.83	-0.68
7/19/13 4:31		125.04	1,081	1.24	-0.83	-0.68
7/19/13 4:32		125.04	1,082	1.24	-0.83	-0.68
7/19/13 4:33		125.03	1,083	1.24	-0.83	-0.68
7/19/13 4:34		125.03	1,084	1.24	-0.84	-0.69
7/19/13 4:35		125.03	1,085	1.24	-0.84	-0.69
7/19/13 4:36		125.03	1,086	1.24	-0.84	-0.69
7/19/13 4:37		125.02	1,087	1.24	-0.85	-0.69
7/19/13 4:38		125.03	1,088	1.24	-0.84	-0.69
7/19/13 4:39		125.02	1,089	1.24	-0.85	-0.69
7/19/13 4:40		125.02	1,090	1.24	-0.85	-0.70
7/19/13 4:41		125.02	1,091	1.24	-0.85	-0.70
7/19/13 4:42		125.02	1,092	1.24	-0.85	-0.70
7/19/13 4:43		125.01	1,093	1.24	-0.86	-0.71
7/19/13 4:44		125.01	1,094	1.24	-0.86	-0.70
7/19/13 4:45		125.01	1,095	1.24	-0.86	-0.71
7/19/13 4:46		125.01	1,096	1.24	-0.86	-0.71
7/19/13 4:47		125.01	1,097	1.24	-0.86	-0.71
7/19/13 4:48		125.00	1,098	1.24	-0.87	-0.71
7/19/13 4:49		125.00	1,099	1.24	-0.87	-0.71
7/19/13 4:50		125.00	1,100	1.24	-0.87	-0.71
7/19/13 4:51		125.00	1,101	1.24	-0.87	-0.71
7/19/13 4:52		124.99	1,102	1.24	-0.87	-0.72
7/19/13 4:53		125.00	1,103	1.24	-0.87	-0.72
7/19/13 4:54		124.99	1,104	1.23	-0.88	-0.72
7/19/13 4:55		124.99	1,105	1.23	-0.88	-0.72
7/19/13 4:56		124.99	1,106	1.23	-0.88	-0.72
7/19/13 4:57		124.99	1,107	1.23	-0.88	-0.73
7/19/13 4:58		124.99	1,108	1.23	-0.88	-0.73
7/19/13 4:59		124.99	1,109	1.23	-0.88	-0.73
7/19/13 5:00		124.98	1,110	1.23	-0.89	-0.73
7/19/13 5:01		124.98	1,111	1.23	-0.89	-0.73
7/19/13 5:02		124.98	1,112	1.23	-0.89	-0.73
7/19/13 5:03		124.98	1,113	1.23	-0.89	-0.73
7/19/13 5:04		124.98	1,114	1.23	-0.89	-0.74
7/19/13 5:05		124.98	1,115	1.23	-0.89	-0.74
7/19/13 5:06		124.97	1,116	1.23	-0.90	-0.74
7/19/13 5:07		124.97	1,117	1.23	-0.90	-0.74

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/19/13 5:08		124.97	1,118	1.23	-0.90	-0.74
7/19/13 5:09		124.97	1,119	1.23	-0.90	-0.74
7/19/13 5:10		124.97	1,120	1.23	-0.90	-0.75
7/19/13 5:11		124.96	1,121	1.23	-0.91	-0.75
7/19/13 5:12		124.96	1,122	1.23	-0.91	-0.75
7/19/13 5:13		124.96	1,123	1.23	-0.91	-0.75
7/19/13 5:14		124.96	1,124	1.23	-0.91	-0.75
7/19/13 5:15		124.96	1,125	1.23	-0.91	-0.75
7/19/13 5:16		124.96	1,126	1.23	-0.91	-0.76
7/19/13 5:17		124.95	1,127	1.23	-0.92	-0.76
7/19/13 5:18		124.95	1,128	1.23	-0.92	-0.76
7/19/13 5:19		124.95	1,129	1.23	-0.92	-0.76
7/19/13 5:20		124.95	1,130	1.23	-0.92	-0.76
7/19/13 5:21		124.95	1,131	1.23	-0.92	-0.76
7/19/13 5:22		124.94	1,132	1.23	-0.93	-0.77
7/19/13 5:23		124.94	1,133	1.23	-0.93	-0.77
7/19/13 5:24		124.94	1,134	1.23	-0.93	-0.77
7/19/13 5:25		124.94	1,135	1.23	-0.93	-0.77
7/19/13 5:26		124.94	1,136	1.23	-0.93	-0.77
7/19/13 5:27		124.93	1,137	1.23	-0.94	-0.78
7/19/13 5:28		124.93	1,138	1.23	-0.94	-0.78
7/19/13 5:29		124.93	1,139	1.23	-0.94	-0.78
7/19/13 5:30		124.93	1,140	1.23	-0.94	-0.78
7/19/13 5:31		124.93	1,141	1.23	-0.94	-0.78
7/19/13 5:32		124.92	1,142	1.23	-0.95	-0.79
7/19/13 5:33		124.92	1,143	1.23	-0.95	-0.79
7/19/13 5:34		124.92	1,144	1.22	-0.95	-0.79
7/19/13 5:35		124.92	1,145	1.22	-0.95	-0.79
7/19/13 5:36		124.92	1,146	1.22	-0.95	-0.79
7/19/13 5:37		124.92	1,147	1.22	-0.95	-0.79
7/19/13 5:38		124.91	1,148	1.22	-0.96	-0.80
7/19/13 5:39		124.91	1,149	1.22	-0.96	-0.80
7/19/13 5:40		124.91	1,150	1.22	-0.96	-0.80
7/19/13 5:41		124.91	1,151	1.22	-0.96	-0.80
7/19/13 5:42		124.90	1,152	1.22	-0.97	-0.80
7/19/13 5:43		124.90	1,153	1.22	-0.97	-0.81
7/19/13 5:44		124.90	1,154	1.22	-0.97	-0.81
7/19/13 5:45		124.90	1,155	1.22	-0.97	-0.81
7/19/13 5:46		124.90	1,156	1.22	-0.97	-0.81
7/19/13 5:47		124.90	1,157	1.22	-0.97	-0.81
7/19/13 5:48		124.90	1,158	1.22	-0.97	-0.81
7/19/13 5:49		124.90	1,159	1.22	-0.97	-0.81
7/19/13 5:50		124.89	1,160	1.22	-0.98	-0.82
7/19/13 5:51		124.89	1,161	1.22	-0.98	-0.82
7/19/13 5:52		124.89	1,162	1.22	-0.98	-0.82

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/19/13 5:53		124.89	1,163	1.22	-0.98	-0.82
7/19/13 5:54		124.88	1,164	1.22	-0.98	-0.82
7/19/13 5:55		124.88	1,165	1.22	-0.99	-0.82
7/19/13 5:56		124.88	1,166	1.22	-0.99	-0.82
7/19/13 5:57		124.88	1,167	1.22	-0.99	-0.83
7/19/13 5:58		124.88	1,168	1.22	-0.99	-0.83
7/19/13 5:59		124.88	1,169	1.22	-0.99	-0.83
7/19/13 6:00		124.88	1,170	1.22	-0.99	-0.83
7/19/13 6:01		124.87	1,171	1.22	-1.00	-0.83
7/19/13 6:02		124.87	1,172	1.22	-1.00	-0.83
7/19/13 6:03		124.87	1,173	1.22	-1.00	-0.83
7/19/13 6:04		124.87	1,174	1.22	-1.00	-0.83
7/19/13 6:05		124.87	1,175	1.22	-1.00	-0.83
7/19/13 6:06		124.87	1,176	1.22	-1.00	-0.84
7/19/13 6:07		124.86	1,177	1.22	-1.01	-0.84
7/19/13 6:08		124.86	1,178	1.22	-1.01	-0.84
7/19/13 6:09		124.86	1,179	1.22	-1.01	-0.84
7/19/13 6:10		124.86	1,180	1.22	-1.01	-0.84
7/19/13 6:11		124.86	1,181	1.22	-1.01	-0.85
7/19/13 6:12		124.85	1,182	1.22	-1.02	-0.85
7/19/13 6:13		124.85	1,183	1.22	-1.02	-0.85
7/19/13 6:14		124.85	1,184	1.22	-1.02	-0.85
7/19/13 6:15		124.85	1,185	1.22	-1.02	-0.85
7/19/13 6:16		124.85	1,186	1.22	-1.02	-0.85
7/19/13 6:17		124.85	1,187	1.21	-1.02	-0.86
7/19/13 6:18		124.85	1,188	1.21	-1.02	-0.86
7/19/13 6:19		124.84	1,189	1.21	-1.03	-0.86
7/19/13 6:20		124.84	1,190	1.21	-1.03	-0.86
7/19/13 6:21		124.84	1,191	1.21	-1.03	-0.86
7/19/13 6:22		124.84	1,192	1.21	-1.03	-0.86
7/19/13 6:23		124.84	1,193	1.21	-1.03	-0.87
7/19/13 6:24		124.83	1,194	1.21	-1.04	-0.87
7/19/13 6:25		124.83	1,195	1.21	-1.04	-0.87
7/19/13 6:26		124.83	1,196	1.21	-1.04	-0.87
7/19/13 6:27		124.83	1,197	1.21	-1.04	-0.87
7/19/13 6:28		124.83	1,198	1.21	-1.04	-0.87
7/19/13 6:29		124.83	1,199	1.21	-1.04	-0.87
7/19/13 6:30		124.83	1,200	1.21	-1.04	-0.87
7/19/13 6:31		124.83	1,201	1.21	-1.04	-0.88
7/19/13 6:32		124.82	1,202	1.21	-1.05	-0.88
7/19/13 6:33		124.82	1,203	1.21	-1.05	-0.88
7/19/13 6:34		124.82	1,204	1.21	-1.05	-0.88
7/19/13 6:35		124.82	1,205	1.21	-1.05	-0.88
7/19/13 6:36		124.82	1,206	1.21	-1.05	-0.88
7/19/13 6:37		124.82	1,207	1.21	-1.05	-0.88

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/19/13 6:38		124.81	1,208	1.21	-1.05	-0.89
7/19/13 6:39		124.81	1,209	1.21	-1.06	-0.89
7/19/13 6:40		124.81	1,210	1.21	-1.06	-0.89
7/19/13 6:41		124.81	1,211	1.21	-1.06	-0.89
7/19/13 6:42		124.81	1,212	1.21	-1.06	-0.89
7/19/13 6:43		124.80	1,213	1.21	-1.07	-0.90
7/19/13 6:44		124.80	1,214	1.21	-1.07	-0.90
7/19/13 6:45		124.80	1,215	1.21	-1.07	-0.90
7/19/13 6:46		124.80	1,216	1.21	-1.07	-0.90
7/19/13 6:47		124.80	1,217	1.21	-1.07	-0.90
7/19/13 6:48		124.79	1,218	1.21	-1.08	-0.91
7/19/13 6:49		124.79	1,219	1.21	-1.08	-0.91
7/19/13 6:50		124.79	1,220	1.21	-1.08	-0.91
7/19/13 6:51		124.79	1,221	1.21	-1.08	-0.91
7/19/13 6:52		124.79	1,222	1.21	-1.08	-0.91
7/19/13 6:53		124.79	1,223	1.21	-1.08	-0.91
7/19/13 6:54		124.78	1,224	1.21	-1.09	-0.92
7/19/13 6:55		124.78	1,225	1.21	-1.09	-0.92
7/19/13 6:56		124.78	1,226	1.21	-1.09	-0.92
7/19/13 6:57		124.78	1,227	1.21	-1.09	-0.92
7/19/13 6:58		124.78	1,228	1.21	-1.09	-0.92
7/19/13 6:59		124.78	1,229	1.21	-1.09	-0.92
7/19/13 7:00		124.78	1,230	1.21	-1.09	-0.92
7/19/13 7:01		124.78	1,231	1.21	-1.09	-0.92
7/19/13 7:02		124.77	1,232	1.21	-1.10	-0.92
7/19/13 7:03		124.77	1,233	1.21	-1.10	-0.92
7/19/13 7:04		124.77	1,234	1.21	-1.10	-0.92
7/19/13 7:05		124.77	1,235	1.20	-1.10	-0.93
7/19/13 7:06		124.77	1,236	1.20	-1.10	-0.93
7/19/13 7:07		124.77	1,237	1.20	-1.10	-0.93
7/19/13 7:08		124.77	1,238	1.20	-1.10	-0.93
7/19/13 7:09		124.76	1,239	1.20	-1.11	-0.93
7/19/13 7:10		124.76	1,240	1.20	-1.11	-0.93
7/19/13 7:11		124.76	1,241	1.20	-1.11	-0.94
7/19/13 7:12		124.76	1,242	1.20	-1.11	-0.94
7/19/13 7:13		124.76	1,243	1.20	-1.11	-0.94
7/19/13 7:14		124.76	1,244	1.20	-1.11	-0.94
7/19/13 7:15		124.76	1,245	1.20	-1.11	-0.94
7/19/13 7:16		124.75	1,246	1.20	-1.12	-0.94
7/19/13 7:17		124.75	1,247	1.20	-1.12	-0.94
7/19/13 7:18		124.75	1,248	1.20	-1.12	-0.95
7/19/13 7:19		124.75	1,249	1.20	-1.12	-0.94
7/19/13 7:20		124.75	1,250	1.20	-1.12	-0.95
7/19/13 7:21		124.75	1,251	1.20	-1.12	-0.95
7/19/13 7:22		124.74	1,252	1.20	-1.13	-0.95

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/19/13 7:23		124.74	1,253	1.20	-1.13	-0.95
7/19/13 7:24		124.74	1,254	1.20	-1.13	-0.95
7/19/13 7:25		124.74	1,255	1.20	-1.13	-0.95
7/19/13 7:26		124.74	1,256	1.20	-1.13	-0.96
7/19/13 7:27		124.74	1,257	1.20	-1.13	-0.96
7/19/13 7:28		124.74	1,258	1.20	-1.13	-0.96
7/19/13 7:29		124.73	1,259	1.20	-1.14	-0.96
7/19/13 7:30		124.74	1,260	1.20	-1.13	-0.96
7/19/13 7:31		124.73	1,261	1.20	-1.14	-0.96
7/19/13 7:32		124.73	1,262	1.20	-1.14	-0.96
7/19/13 7:33		124.73	1,263	1.20	-1.14	-0.97
7/19/13 7:34		124.73	1,264	1.20	-1.14	-0.97
7/19/13 7:35		124.72	1,265	1.20	-1.15	-0.97
7/19/13 7:36		124.72	1,266	1.20	-1.15	-0.97
7/19/13 7:37		124.72	1,267	1.20	-1.15	-0.97
7/19/13 7:38		124.72	1,268	1.20	-1.15	-0.97
7/19/13 7:39		124.72	1,269	1.20	-1.15	-0.97
7/19/13 7:40		124.72	1,270	1.20	-1.15	-0.98
7/19/13 7:41		124.72	1,271	1.20	-1.15	-0.98
7/19/13 7:42		124.71	1,272	1.20	-1.16	-0.98
7/19/13 7:43		124.71	1,273	1.20	-1.16	-0.98
7/19/13 7:44		124.71	1,274	1.20	-1.16	-0.98
7/19/13 7:45		124.71	1,275	1.20	-1.16	-0.98
7/19/13 7:46		124.71	1,276	1.20	-1.16	-0.98
7/19/13 7:47		124.71	1,277	1.20	-1.16	-0.98
7/19/13 7:48		124.71	1,278	1.20	-1.16	-0.98
7/19/13 7:49		124.71	1,279	1.20	-1.16	-0.98
7/19/13 7:50		124.70	1,280	1.20	-1.17	-0.99
7/19/13 7:51		124.70	1,281	1.20	-1.17	-0.99
7/19/13 7:52		124.70	1,282	1.20	-1.17	-0.99
7/19/13 7:53		124.70	1,283	1.20	-1.17	-0.99
7/19/13 7:54		124.70	1,284	1.20	-1.17	-0.99
7/19/13 7:55		124.70	1,285	1.20	-1.17	-0.99
7/19/13 7:56		124.70	1,286	1.20	-1.17	-0.99
7/19/13 7:57		124.70	1,287	1.19	-1.17	-0.99
7/19/13 7:58		124.70	1,288	1.19	-1.17	-0.99
7/19/13 7:59		124.69	1,289	1.19	-1.18	-1.00
7/19/13 8:00		124.69	1,290	1.19	-1.18	-1.00
7/19/13 8:01		124.69	1,291	1.19	-1.18	-1.00
7/19/13 8:02		124.69	1,292	1.19	-1.18	-1.00
7/19/13 8:03		124.68	1,293	1.19	-1.19	-1.00
7/19/13 8:04		124.68	1,294	1.19	-1.19	-1.00
7/19/13 8:05		124.68	1,295	1.19	-1.19	-1.01
7/19/13 8:06		124.68	1,296	1.19	-1.19	-1.01
7/19/13 8:07		124.68	1,297	1.19	-1.19	-1.01

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/19/13 8:08		124.68	1,298	1.19	-1.19	-1.01
7/19/13 8:09		124.68	1,299	1.19	-1.19	-1.01
7/19/13 8:10		124.67	1,300	1.19	-1.20	-1.01
7/19/13 8:11		124.67	1,301	1.19	-1.20	-1.02
7/19/13 8:12		124.67	1,302	1.19	-1.20	-1.02
7/19/13 8:13		124.67	1,303	1.19	-1.20	-1.02
7/19/13 8:14		124.67	1,304	1.19	-1.20	-1.02
7/19/13 8:15		124.67	1,305	1.19	-1.20	-1.02
7/19/13 8:16		124.67	1,306	1.19	-1.20	-1.02
7/19/13 8:17		124.66	1,307	1.19	-1.21	-1.02
7/19/13 8:18		124.67	1,308	1.19	-1.20	-1.02
7/19/13 8:19		124.67	1,309	1.19	-1.20	-1.02
7/19/13 8:20		124.66	1,310	1.19	-1.21	-1.02
7/19/13 8:21		124.66	1,311	1.19	-1.21	-1.02
7/19/13 8:22		124.66	1,312	1.19	-1.21	-1.03
7/19/13 8:23		124.66	1,313	1.19	-1.21	-1.03
7/19/13 8:24		124.66	1,314	1.19	-1.21	-1.03
7/19/13 8:25		124.66	1,315	1.19	-1.21	-1.03
7/19/13 8:26		124.66	1,316	1.19	-1.21	-1.03
7/19/13 8:27		124.65	1,317	1.19	-1.22	-1.03
7/19/13 8:28		124.65	1,318	1.19	-1.22	-1.03
7/19/13 8:29		124.65	1,319	1.19	-1.22	-1.03
7/19/13 8:30		124.65	1,320	1.19	-1.22	-1.03
7/19/13 8:31		124.65	1,321	1.19	-1.22	-1.04
7/19/13 8:32		124.65	1,322	1.19	-1.22	-1.03
7/19/13 8:33		124.65	1,323	1.19	-1.22	-1.04
7/19/13 8:34		124.65	1,324	1.19	-1.22	-1.04
7/19/13 8:35		124.65	1,325	1.19	-1.22	-1.04
7/19/13 8:36		124.65	1,326	1.19	-1.22	-1.04
7/19/13 8:37		124.64	1,327	1.19	-1.23	-1.04
7/19/13 8:38		124.64	1,328	1.19	-1.23	-1.04
7/19/13 8:39		124.64	1,329	1.19	-1.23	-1.04
7/19/13 8:40		124.64	1,330	1.19	-1.23	-1.05
7/19/13 8:41		124.64	1,331	1.19	-1.23	-1.04
7/19/13 8:42		124.64	1,332	1.19	-1.23	-1.05
7/19/13 8:43		124.64	1,333	1.19	-1.23	-1.04
7/19/13 8:44		124.64	1,334	1.19	-1.23	-1.05
7/19/13 8:45		124.63	1,335	1.19	-1.24	-1.05
7/19/13 8:46		124.63	1,336	1.19	-1.24	-1.05
7/19/13 8:47		124.63	1,337	1.19	-1.24	-1.05
7/19/13 8:48		124.63	1,338	1.19	-1.24	-1.05
7/19/13 8:49		124.63	1,339	1.19	-1.24	-1.06
7/19/13 8:50		124.63	1,340	1.19	-1.24	-1.06
7/19/13 8:51		124.62	1,341	1.19	-1.25	-1.06
7/19/13 8:52		124.62	1,342	1.19	-1.25	-1.06

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/19/13 8:53		124.62	1,343	1.19	-1.25	-1.06
7/19/13 8:54		124.62	1,344	1.19	-1.25	-1.06
7/19/13 8:55		124.62	1,345	1.19	-1.25	-1.06
7/19/13 8:56		124.62	1,346	1.18	-1.25	-1.06
7/19/13 8:57		124.62	1,347	1.18	-1.25	-1.06
7/19/13 8:58		124.62	1,348	1.18	-1.25	-1.06
7/19/13 8:59		124.62	1,349	1.18	-1.25	-1.07
7/19/13 9:00		124.61	1,350	1.18	-1.26	-1.07
7/19/13 9:01		124.62	1,351	1.18	-1.25	-1.06
7/19/13 9:02		124.61	1,352	1.18	-1.26	-1.07
7/19/13 9:03		124.61	1,353	1.18	-1.26	-1.07
7/19/13 9:04		124.61	1,354	1.18	-1.26	-1.07
7/19/13 9:05		124.61	1,355	1.18	-1.26	-1.07
7/19/13 9:06		124.61	1,356	1.18	-1.26	-1.07
7/19/13 9:07		124.62	1,357	1.18	-1.25	-1.06
7/19/13 9:08		124.61	1,358	1.18	-1.26	-1.07
7/19/13 9:09		124.61	1,359	1.18	-1.26	-1.07
7/19/13 9:10		124.61	1,360	1.18	-1.26	-1.07
7/19/13 9:11		124.61	1,361	1.18	-1.26	-1.07
7/19/13 9:12		124.61	1,362	1.18	-1.26	-1.07
7/19/13 9:13		124.61	1,363	1.18	-1.26	-1.07
7/19/13 9:14		124.61	1,364	1.18	-1.26	-1.07
7/19/13 9:15		124.60	1,365	1.18	-1.27	-1.07
7/19/13 9:16		124.60	1,366	1.18	-1.27	-1.07
7/19/13 9:17		124.60	1,367	1.18	-1.27	-1.07
7/19/13 9:18		124.60	1,368	1.18	-1.27	-1.08
7/19/13 9:19		124.60	1,369	1.18	-1.27	-1.08
7/19/13 9:20		124.60	1,370	1.18	-1.27	-1.08
7/19/13 9:21		124.60	1,371	1.18	-1.27	-1.08
7/19/13 9:22		124.60	1,372	1.18	-1.27	-1.08
7/19/13 9:23		124.59	1,373	1.18	-1.27	-1.08
7/19/13 9:24		124.59	1,374	1.18	-1.28	-1.08
7/19/13 9:25		124.59	1,375	1.18	-1.28	-1.09
7/19/13 9:26		124.59	1,376	1.18	-1.28	-1.08
7/19/13 9:27		124.59	1,377	1.18	-1.28	-1.08
7/19/13 9:28		124.59	1,378	1.18	-1.28	-1.09
7/19/13 9:29		124.59	1,379	1.18	-1.28	-1.09
7/19/13 9:30		124.59	1,380	1.18	-1.28	-1.09
7/19/13 9:31		124.58	1,381	1.18	-1.29	-1.09
7/19/13 9:32		124.58	1,382	1.18	-1.29	-1.09
7/19/13 9:33		124.58	1,383	1.18	-1.29	-1.09
7/19/13 9:34		124.58	1,384	1.18	-1.29	-1.10
7/19/13 9:35		124.58	1,385	1.18	-1.29	-1.09
7/19/13 9:36		124.58	1,386	1.18	-1.29	-1.10
7/19/13 9:37		124.58	1,387	1.18	-1.29	-1.10

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/19/13 9:38		124.58	1,388	1.18	-1.29	-1.10
7/19/13 9:39		124.58	1,389	1.18	-1.29	-1.10
7/19/13 9:40		124.58	1,390	1.18	-1.29	-1.10
7/19/13 9:41		124.58	1,391	1.18	-1.29	-1.10
7/19/13 9:42		124.57	1,392	1.18	-1.30	-1.10
7/19/13 9:43		124.57	1,393	1.18	-1.30	-1.10
7/19/13 9:44		124.57	1,394	1.18	-1.30	-1.10
7/19/13 9:45		124.57	1,395	1.18	-1.30	-1.11
7/19/13 9:46		124.57	1,396	1.18	-1.30	-1.11
7/19/13 9:47		124.56	1,397	1.18	-1.31	-1.11
7/19/13 9:48		124.57	1,398	1.18	-1.30	-1.11
7/19/13 9:49		124.56	1,399	1.18	-1.31	-1.11
7/19/13 9:50		124.56	1,400	1.18	-1.31	-1.11
7/19/13 9:51		124.56	1,401	1.18	-1.31	-1.11
7/19/13 9:52		124.56	1,402	1.18	-1.31	-1.11
7/19/13 9:53		124.56	1,403	1.18	-1.31	-1.11
7/19/13 9:54		124.56	1,404	1.18	-1.31	-1.11
7/19/13 9:55		124.56	1,405	1.18	-1.31	-1.12
7/19/13 9:56		124.56	1,406	1.18	-1.31	-1.12
7/19/13 9:57		124.56	1,407	1.18	-1.31	-1.12
7/19/13 9:58		124.55	1,408	1.18	-1.32	-1.12
7/19/13 9:59		124.55	1,409	1.18	-1.32	-1.12
7/19/13 10:00		124.55	1,410	1.18	-1.32	-1.12
7/19/13 10:01		124.55	1,411	1.17	-1.32	-1.12
7/19/13 10:02		124.55	1,412	1.17	-1.32	-1.12
7/19/13 10:03		124.55	1,413	1.17	-1.32	-1.13
7/19/13 10:04		124.55	1,414	1.17	-1.32	-1.13
7/19/13 10:05		124.54	1,415	1.17	-1.33	-1.13
7/19/13 10:06		124.54	1,416	1.17	-1.32	-1.13
7/19/13 10:07		124.54	1,417	1.17	-1.33	-1.13
7/19/13 10:08		124.54	1,418	1.17	-1.33	-1.13
7/19/13 10:09		124.54	1,419	1.17	-1.33	-1.13
7/19/13 10:10		124.54	1,420	1.17	-1.33	-1.13
7/19/13 10:11		124.54	1,421	1.17	-1.33	-1.13
7/19/13 10:12		124.54	1,422	1.17	-1.33	-1.13
7/19/13 10:13		124.54	1,423	1.17	-1.33	-1.13
7/19/13 10:14		124.54	1,424	1.17	-1.33	-1.14
7/19/13 10:15		124.53	1,425	1.17	-1.34	-1.14
7/19/13 10:16		124.53	1,426	1.17	-1.34	-1.14
7/19/13 10:17		124.53	1,427	1.17	-1.34	-1.14
7/19/13 10:18		124.53	1,428	1.17	-1.34	-1.14
7/19/13 10:19		124.53	1,429	1.17	-1.34	-1.14
7/19/13 10:20		124.53	1,430	1.17	-1.34	-1.14
7/19/13 10:21		124.53	1,431	1.17	-1.34	-1.14
7/19/13 10:22		124.52	1,432	1.17	-1.35	-1.14

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/19/13 10:23		124.52	1,433	1.17	-1.34	-1.14
7/19/13 10:24		124.52	1,434	1.17	-1.35	-1.15
7/19/13 10:25		124.52	1,435	1.17	-1.35	-1.15
7/19/13 10:26		124.52	1,436	1.17	-1.35	-1.15
7/19/13 10:27		124.52	1,437	1.17	-1.35	-1.15
7/19/13 10:28		124.52	1,438	1.17	-1.35	-1.15
7/19/13 10:29		124.52	1,439	1.17	-1.35	-1.15
7/19/13 10:30		124.52	1,440	1.17	-1.35	-1.15
7/19/13 10:31		124.52	1,441	1.17	-1.35	-1.15
7/19/13 10:32		124.51	1,442	1.17	-1.36	-1.15
7/19/13 10:33		124.51	1,443	1.17	-1.36	-1.15
7/19/13 10:34		124.51	1,444	1.17	-1.36	-1.15
7/19/13 10:35		124.51	1,445	1.17	-1.36	-1.15
7/19/13 10:36		124.51	1,446	1.17	-1.36	-1.16
7/19/13 10:37		124.51	1,447	1.17	-1.36	-1.16
7/19/13 10:38		124.51	1,448	1.17	-1.36	-1.16
7/19/13 10:39		124.51	1,449	1.17	-1.36	-1.16
7/19/13 10:40		124.51	1,450	1.17	-1.36	-1.16
7/19/13 10:41		124.51	1,451	1.17	-1.36	-1.16
7/19/13 10:42		124.50	1,452	1.17	-1.37	-1.16
7/19/13 10:43		124.50	1,453	1.17	-1.37	-1.16
7/19/13 10:44		124.50	1,454	1.17	-1.37	-1.17
7/19/13 10:45		124.50	1,455	1.17	-1.37	-1.17
7/19/13 10:46		124.50	1,456	1.17	-1.37	-1.17
7/19/13 10:47		124.50	1,457	1.17	-1.37	-1.17
7/19/13 10:48		124.50	1,458	1.17	-1.37	-1.17
7/19/13 10:49		124.50	1,459	1.17	-1.37	-1.17
7/19/13 10:50		124.49	1,460	1.17	-1.38	-1.17
7/19/13 10:51		124.50	1,461	1.17	-1.37	-1.17
7/19/13 10:52		124.49	1,462	1.17	-1.38	-1.17
7/19/13 10:53		124.49	1,463	1.17	-1.38	-1.17
7/19/13 10:54		124.49	1,464	1.17	-1.38	-1.17
7/19/13 10:55		124.49	1,465	1.17	-1.38	-1.18
7/19/13 10:56		124.49	1,466	1.17	-1.38	-1.18
7/19/13 10:57		124.49	1,467	1.17	-1.38	-1.18
7/19/13 10:58		124.48	1,468	1.17	-1.39	-1.18
7/19/13 10:59		124.48	1,469	1.17	-1.39	-1.18
7/19/13 11:00		124.48	1,470	1.17	-1.39	-1.18
7/19/13 11:01		124.48	1,471	1.17	-1.39	-1.18
7/19/13 11:02		124.48	1,472	1.17	-1.39	-1.19
7/19/13 11:03		124.48	1,473	1.17	-1.39	-1.18
7/19/13 11:04		124.48	1,474	1.17	-1.39	-1.18
7/19/13 11:05		124.48	1,475	1.17	-1.39	-1.18
7/19/13 11:06		124.48	1,476	1.17	-1.39	-1.18
7/19/13 11:07		124.48	1,477	1.17	-1.39	-1.18

APPENDIX D

AQUIFER TEST DATA MONITOR WELL MW-40

DATE & TIME	DEPTH TO WATER (Manual) (feet)	DEPTH TO WATER (Transducer) (feet)	TIME SINCE START OF TEST (minutes)	(t/t') (unitless ratio)	TRANSDUCER BASED MEASURED DRAWDOWN (feet)	CORRECTED* DRAWDOWN (feet)
7/19/13 11:08		124.48	1,478	1.17	-1.39	-1.18
7/19/13 11:09		124.48	1,479	1.17	-1.39	-1.19
7/19/13 11:10		124.48	1,480	1.17	-1.39	-1.19
7/19/13 11:11		124.47	1,481	1.17	-1.40	-1.19
7/19/13 11:12		124.47	1,482	1.17	-1.40	-1.19
7/19/13 11:13		124.47	1,483	1.16	-1.39	-1.19
7/19/13 11:14		124.47	1,484	1.16	-1.40	-1.19
7/19/13 11:15		124.47	1,485	1.16	-1.40	-1.19
7/19/13 11:16		124.47	1,486	1.16	-1.40	-1.19
7/19/13 11:17		124.47	1,487	1.16	-1.40	-1.19
7/19/13 11:18		124.47	1,488	1.16	-1.40	-1.19
7/19/13 11:19		124.47	1,489	1.16	-1.40	-1.19
7/19/13 11:20		124.47	1,490	1.16	-1.40	-1.19
7/19/13 11:21		124.47	1,491	1.16	-1.40	-1.19
7/19/13 11:22		124.47	1,492	1.16	-1.40	-1.19
7/19/13 11:23		124.47	1,493	1.16	-1.40	-1.19
7/19/13 11:24		124.46	1,494	1.16	-1.41	-1.20
7/19/13 11:25		124.46	1,495	1.16	-1.41	-1.20
7/19/13 11:26		124.46	1,496	1.16	-1.41	-1.20
7/19/13 11:27		124.46	1,497	1.16	-1.41	-1.20
7/19/13 11:28		124.46	1,498	1.16	-1.41	-1.20
7/19/13 11:29		124.46	1,499	1.16	-1.41	-1.20
7/19/13 11:30		124.46	1,500	1.16	-1.41	-1.20
7/19/13 11:31		124.46	1,501	1.16	-1.41	-1.20
7/19/13 11:32		124.46	1,502	1.16	-1.41	-1.20

EXPLANATIONS

°C = Degrees Centigrade

t/t' = Time since pumping started divided by time since pumping stopped.

* = Corrected for regional drift observed in wells EW-01, EW-02, MW-27 and MW-29 from July 1st through July 17th, 2013 (average regional drift of -0.00014 feet/minute).