Project No.151297

VIA E-MAIL AND FEDEX SUBMITTAL

August 16, 2023

Mr. Steve Rounds
Hazardous Substances Engineer
CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY
DEPARTMENT OF TOXIC SUBSTANCES CONTROL
9211 Oakdale Avenue
Chatsworth, CA 91311-6505

Re: Addendum No. 1 to Resource Conservation and Recovery Act (RCRA) Corrective Measures Implementation (CMI) Work Plan, Revision 1, Raytheon Company (Former Hughes Aircraft Company) Facility, 1901 West Malvern Avenue, Fullerton, California

Dear Mr. Rounds:

This addendum (Addendum No. 1) to the Resource Conservation and Recovery Act (RCRA) Corrective Measures Implementation (CMI) Work Plan Revision 1 has been prepared by Engineering Analytics, Inc (EA) on behalf of Raytheon Company (Raytheon) (formerly Hughes Aircraft Company [HAC]) for the Site located at 1901 West Malvern Avenue which is northeast of the intersection of Malvern Avenue and Gilbert Street in Fullerton, California (the Site) (Figures 1 and 2). This addendum describes phased installation of the CMI based on recently identified project constraints for construction of off-property components of the CMI and collection of key operating information relating to reinjection of treated groundwater. As described in more detail in this addendum, the phased installation allows for expansion of the on-property extraction well field, early construction and operation of the treatment system and evaluation of different injection well construction/operations to determine off-site injection well requirements. This addendum is prepared in accordance with requirements of the Corrective Action Consent Agreement (CACA) between Raytheon and the California Environmental Protection Agency, Department of Toxic Substances Control (DTSC) of January 15, 2003 (DTSC, 2003).

BACKGROUND

This CMI Work Plan Revision 1 was prepared by EA and was approved by DTSC (EA, 2022; DTSC, 2022). Since the preparation of the CMI Work Plan Revision 1, the project team has worked with the Orange County Public Works / Flood Control District (OCPW/FCD) on refining project requirements, engaged several drilling and waste management contractors regarding construction of the off-property extraction and injection wells, and has evaluated design elements associated with injection wells.

Additional Permitting Required Along Brea Creek Channel

The construction of extraction wells and associated conveyance pipelines next to the Brea Creek channel will require U.S. Army Corps of Engineers (ACOE) project review and associated permit(s) based on meetings with OCPW/FCD. This process will require additional time and effort to complete, which would delay the time for design and construction of the associated CMI infrastructure if the project is not phased.

Off-Property Extraction/Injection Well Construction Constraints

The design and construction approach for the extraction and injection wells needs to be updated based on site-specific constraints and discussions with drillers and waste management contractors. The following outlines the identified issues:

- The drill rig ingress/egress to the access road next to Brea Creek channel requires modification to existing entries. It appears that modifications may allow for access of the drill rig and associated rig support. Ingress and egress for investigation derived waste (tanks, pumps, bins, etc) have not been resolved.
- The originally contemplated borehole diameter for extraction and injection wells was determined to be too large for the drill equipment that can fit within the constraints of the off-property well sites. The borehole diameter can be reduced but the gravel fill tubes have to be removed from the well design and well casing size may also need to be reduced.
- The incline on Sunny Ridge Road, where two of the injection wells are to be located, is problematic for investigation derived waste (tanks, pumps, bins, etc) and have not been resolved.

Given the schedule constraints for extraction well installation and challenges working in residential neighborhoods for injection well installation, the off-property well installation and testing would require over 2-years to complete after above issues are resolved. The off-property injection and extraction well construction process will require additional time and effort to resolve and additional time to implement, which would delay the time for design and construction of the associated CMI infrastructure if the project is not phased.

Injection Well Design

The design team further evaluated the injection well design factoring the potential limitations in diameter of the well casing. From a practical perspective, a nominal 6-inch diameter injection well is more likely to be successfully constructed when compared to 8-inch diameter injection well given the constraints of off-property well locations. The diameter of the well casing can affect the method of injecting water into the well. Typically, 6-inch diameter injection wells use drop tubing, while 8-inch wells allow for installation of an appropriately sized in-well flow control valve (FCV) and dedicated submersible pump. Redevelopment of 6-inch diameter injection wells with drop tubing requires removal of equipment, use of development rig, use of a vacuum truck to transport water and reinstallation of equipment. Redevelopment of 8-inch diameter injection wells with FCV and submersible pump, coupled with connection to extraction pipeline, allow for pumping redevelopment without use of development rigs and vacuum trucks. The FCV and pump does not eliminate the need for periodic more aggressive development; however, it can greatly reduce the

frequency. The frequency of injection well development, whether it be with or without a FCV, is a site-specific variable. There are sites where FCVs are not used and injection well redevelopment occurs infrequently, on the order of every 5 years, while other sites occur much more frequently on the order of months.

Given the complexity and limitations in off-property injection well construction there is a large benefit to have site-specific injection well operating data before proceeding with off-property construction, which is possible if the project is phased.

CURRENT GROUNDWATER CONDITIONS

The CMI extraction wellfield targets the primary transport zone (Unit B) both on- and off-property as well as on-property Unit BC which is immediately below Unit B (Figure 3). The current concentration and trends for the primary compounds of concern (COC) in all Unit B wells and on-property Unit BC wells and have been compiled and evaluated as described in this section.

The most recent primary COC concentrations are illustrated on Figure 4. The greatest concentration of 1,1-dichloroethene (1,1-DCE), trichloroethene (TCE) and 1,4-dioxane were detected in on-property wells MW-21 (1,400 micrograms per liter [ug/l]), MW-30B (79 ug/l), and MW-21 (490 ug/l), respectively. The greatest off-property concentration of 1,1-DCE (96 ug/l) and TCE (33 ug/l) were both detected in monitoring well MW-32B and the greatest concentration of 1,4-dioxane was detected in monitoring well MW-34B (8.4 ug/l). As simple point of comparison, the greatest historical detection of 1,1-DCE, TCE and 1,4-dioxane in off-property wells were 1,100 ug/l (MW-34B), 75 ug/l (MW-32B) and 260 ug/l (MW-34B), respectively (Attachment 1).

The historical concentration of primary COCs in Unit B and on-property Unit BC wells have been compiled and graphed (Attachment 1). Mann-Kendall statistical analyses of these data sets were conducted for each primary COC at the respective wells (Table 1; Figures 5 to 7). For primary COCs exceeding maximum contaminant levels (MCL) (or notification level in the case of 1,4-dioxane), there were five on-property wells that exhibited increasing concentration trends: MW-8 (TCE); MW-16 (1,1-DCE, TCE near MCL), MW-21 (1,4-dioxane), MW30B (1,1-DCE and TCE) and MW-31 (1,4-dioxane). There was only one off-property monitoring well that had COCs exceeding MCL with an increasing concentration trend: MW-32B (1,1-DCE and TCE). This monitoring well is the closest off-property monitoring well to the property.

CMI PHASED CONSTRUCTION

The most logical phasing for the CMI is to design/construct/operate components that are not subject to complicated permitting or construction requirements then construct remaining portions. The natural break would be on- and off-property (Figure 8). This phasing approach will allow for more rapid installation and operation of the groundwater treatment system and operation of all on-property extraction wells at CMI design rates and operation of the on-property injection wells. The phasing is described in more detail in the following.

Phase 1: CMI Design, On-Property Construction and Early Operation

The CMI Design will be completed by mid-2024. The design will include design of the on- and off-property CMI components. The on-property design will allow for construction of all on-property extraction/injection wells, construction of on-property conveyance pipelines to

support on-property and future off-property operations, and construction of the full-scale treatment system to accommodate on- and off-property CMI as outlined in the CMI Work Plan Revision 1 and further clarified in this document. While not specified in the CMI work plan, the on- and off-property injection well conveyance pipelines will include an extraction pipeline to allow for use of FCV and pump during early operations and later during operation of the off-property CMI, should it be beneficial.

Extraction well EW-07 and injection well IW-01 will be constructed in 2024 to complete the on-property extraction and injection well installation (Figure 8). Injection well IW-01 will be constructed using nominal 8-inch diameter casing and outfitted with a FCV and pump. Injection well IW-02 (existing monitoring well MW-40) is a nominal 6-inch diameter well and cannot accommodate an appropriately sized FCV and submersible pump. The two different injection well configurations will provide well performance and redevelopment information during early operations to allow for evaluation of the appropriate design philosophy (FCV/pump vs drop tubing) for off-site injection wells.

Following CMI design, relevant portions of the on-property CMI will be permitted and constructed. The treatment system building will be constructed to accommodate the on- and off-property CMI treatment plant. The treatment plant will be constructed in a modular fashion to allow for efficient early operation of on-property extraction and injection wells and future operation of the off-property well field. On-property pipeline and utility trenches required for on-property operation will be constructed to include necessary pipelines and conduits to accommodate both on- and off-property well fields. It is anticipated that the construction of the treatment system, construction of on-property pipelines, connection of on-site extraction and injection wells and start-up of the on-property CMI will be complete near the end of 2026.

The early CMI will be operated and optimized following start-up. One of the key objectives of early operations is to determine injection well performance and redevelopment frequency using drop tube and/or FCV/pump configurations. It is anticipated that this process will require several years of operation. During this period, groundwater monitoring of on- and off-property monitoring wells will be conducted to support design of the off-property well field and verify that the currently stable to decreasing trends continue in off-property monitoring wells with an additional potential benefit of stabilizing or reversing trends at off-property monitoring well MW-32B.

Phase 2: Off-Property Final Design, Permitting and Construction

The second phase will be initiated after early operations of the on-property CMI are complete. There are four components to this process as follows:

- The results of early operations will be used to refine the design of the off-property injection wells, conveyance lines and electrical services. Following this design refinement, permitting will be conducted.
- Concurrent with the above, ACOE permitting along the Brea Creek channel will be completed.
- Following completion of permitting, construction of off-property injection and extraction wells will be initiated and integrated with conveyance pipeline construction.

- Selected treatment system components will be modified to accommodate off-property extracted water, to the extent needed, and the system will undergo start-up. This will be followed by operations, optimization and monitoring.

Benefits of Phasing

There are multiple benefits of phasing as follows:

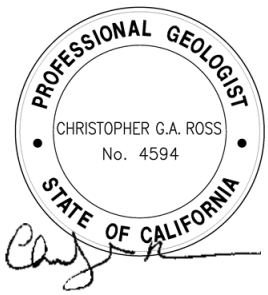
- The operation of the entire on-property CMI well field can be accelerated by approximately 2 to 3 years, or more, when compared to design, permitting and construction in a single phase.
- The accelerated operation of the on-property CMI well field will address the higher concentration COC areas and on-property areas where COC trends are increasing. In addition, operation of the on-property extraction well (EW-05) may also stabilize and perhaps reverse increasing concentration trends at off-property monitoring well MW-32B (Figures 3, 5 and 6). As described above, monitoring well MW-32B is closest in proximity to the property and the only off-property monitoring well with COC concentrations exceeding MCLs and exhibiting increasing trends.
- Early operational data collected from on-property injection wells will greatly benefit design refinements to off-property injection wells. The refinement will likely mitigate the need for multiple construction mobilizations and/or frequent invasive well development in the residential neighborhood.

NEXT STEPS

The phasing of the CMI as described in this letter accelerates initiation of the on-property CMI while providing additional benefits to off-property CMI. Therefore, with DTSC concurrence, the CMI phasing outlined in this letter will proceed as described. We look forward to discussing further in a yet to be scheduled meeting in mid- to late-September.

If you have any questions or require further information, please contact us at 858-221-0264.

Respectfully Submitted,
ENGINEERING ANALYTICS, INC



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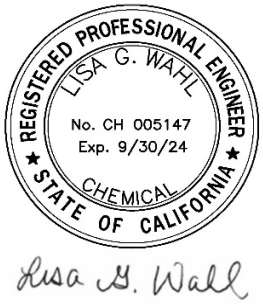

Lisa G. Wahl, P.E.
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Enclosure
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Mr. Paul Pongetti, Department of Toxic Substances Control, Cypress
Mr. Dave Mark, Orange County Water District
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Ms. Delaney Cosgrove, City of Fullerton
Mr. Jon Hone, Raytheon Company
Mr. Danny Samorano, Raytheon Company
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Mr. Paul Rodolf, Hydraflow
Mr. Robinson Sioson, Hydraflow
Mr. Steve Netto, Hargis & Associates, Inc.
Mr. Andy Cano, Department of Toxic Substances Control

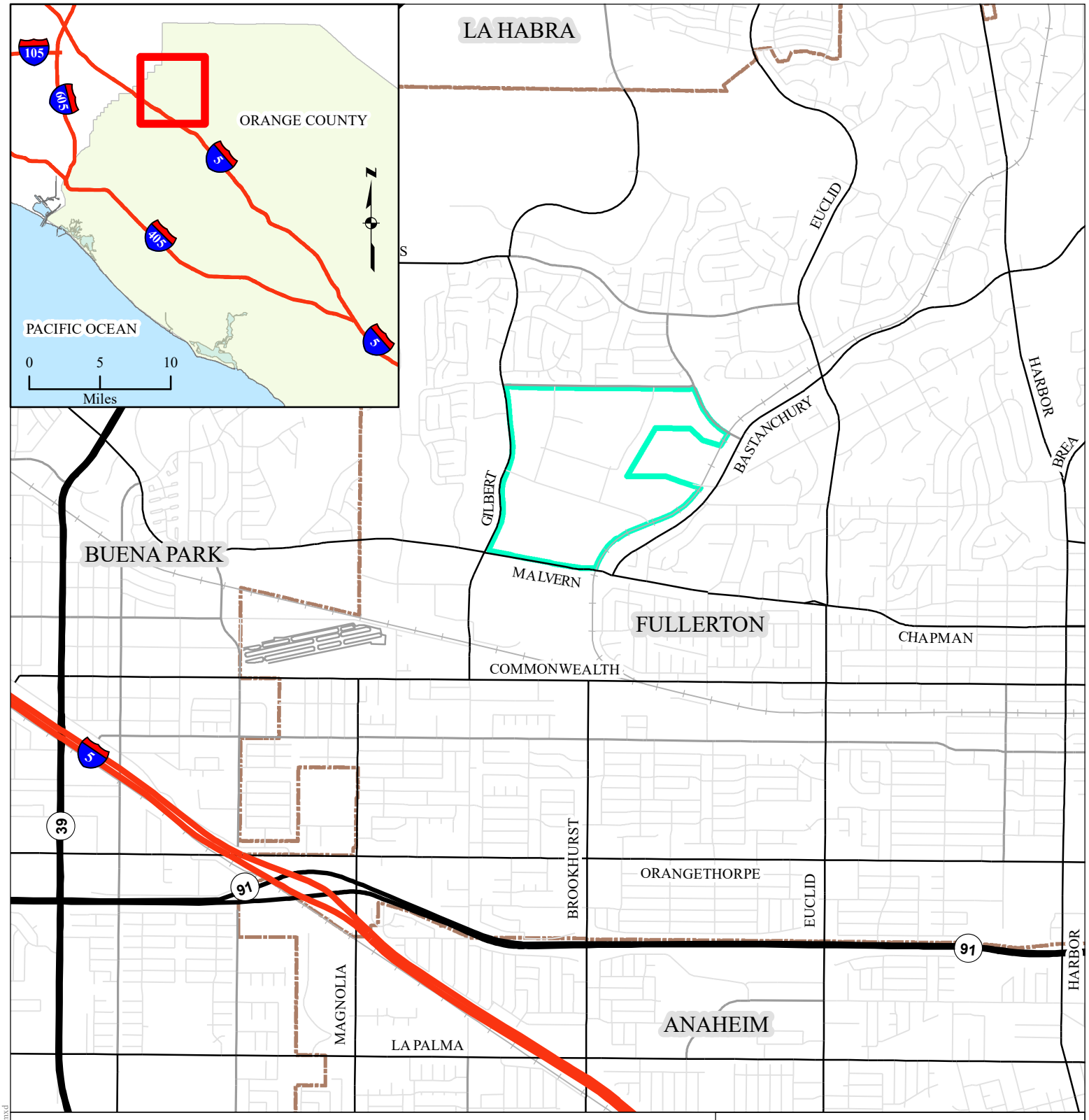
TABLES

Table 1. Mann-Kendall Analysis of Primary Chemical of Concern, Unit B and On-Property Unit BC Wells

Well/Analyte	Well	Analyte	Detect Frequency	Mean	Standard Deviation	COV	S	z	p	Confidence	Trend	HSU
EW-01 1,1-Dichloroethene	EW-01	1,1-Dichloroethene	88/90	271.6011	294.580851	1.084608	-1167	-4.06491	4.81E-05	99.99519482	Decreasing	Unit B
EW-01 1,4-Dioxane	EW-01	1,4-Dioxane	91/92	169.8293	255.275366	1.503129	-1198	-4.03885	5.37E-05	99.99462864	Decreasing	Unit B
EW-01 Trichloroethene	EW-01	Trichloroethene	49/92	0.750326	0.71326172	0.950602	-1132	-3.99971	6.34E-05	99.99365787	Decreasing	Unit B
EW-02 1,1-Dichloroethene	EW-02	1,1-Dichloroethene	244/244	31.39426	30.5600653	0.973428	-16041	-12.5902	2.39E-36	100	Decreasing	Unit B
EW-02 1,4-Dioxane	EW-02	1,4-Dioxane	199/246	11.34463	12.4674455	1.098973	-13687	-10.6214	2.37E-26	100	Decreasing	Unit B
EW-02 Trichloroethene	EW-02	Trichloroethene	0/244	0.249283	0.01118025	0.04485	223	0.257761	0.796592	20.34084839	Insufficient Detects	Unit B
MW-08 1,1-Dichloroethene	MW-08	1,1-Dichloroethene	84/87	47.02402	82.629093	1.757168	127	0.462089	0.644018	35.59821667	No Trend	Unit BC
MW-08 1,4-Dioxane	MW-08	1,4-Dioxane	58/77	5.231169	16.5571003	3.165086	-643	-2.82845	0.004677	99.53225993	Decreasing	Unit BC
MW-08 Trichloroethene	MW-08	Trichloroethene	85/87	65.00977	70.2467371	1.080557	740	2.710423	0.00672	99.32802527	Increasing	Unit BC
MW-16 1,1-Dichloroethene	MW-16	1,1-Dichloroethene	66/66	649.9848	414.31091	0.637416	805	4.45142	8.53E-06	99.99914696	Increasing	Unit B
MW-16 1,4-Dioxane	MW-16	1,4-Dioxane	59/61	106.2213	111.819473	1.052703	-23	-0.13692	0.891092	10.89080908	No Trend	Unit B
MW-16 Trichloroethene	MW-16	Trichloroethene	52/65	3.210769	1.96690331	0.612596	993	5.621532	1.89E-08	99.99999811	Increasing	Unit B
MW-21 1,1-Dichloroethene	MW-21	1,1-Dichloroethene	114/114	1512.105	999.397602	0.660931	-1060	-2.59544	0.009447	99.05529423	Decreasing	Unit BC
MW-21 1,4-Dioxane	MW-21	1,4-Dioxane	71/71	253.9296	263.661505	1.038325	752	3.72908	0.000192	99.98078197	Increasing	Unit BC
MW-21 Trichloroethene	MW-21	Trichloroethene	86/86	17.07442	5.09710784	0.298523	-800	-2.9924	0.002768	99.72321068	Decreasing	Unit BC
MW-26C 1,1-Dichloroethene	MW-26C	1,1-Dichloroethene	17/82	7.166951	22.6491204	3.160217	-751	-4.2487	2.15E-05	99.99784981	Decreasing	Unit B
MW-26C 1,4-Dioxane	MW-26C	1,4-Dioxane	16/81	4.213457	12.9581885	3.075429	-1578	-7.00684	2.44E-12	100	Decreasing	Unit B
MW-26C Trichloroethene	MW-26C	Trichloroethene	0/82	0.25	0	0	0	0	1	0	Insufficient Detects	Unit B
MW-27 1,1-Dichloroethene	MW-27	1,1-Dichloroethene	0/28	0.25	0	0	0	0	1	0	Insufficient Detects	Unit B
MW-27 1,4-Dioxane	MW-27	1,4-Dioxane	1/28	0.5925	0.43917638	0.741226	-194	-4.32789	1.51E-05	99.99849456	Insufficient Detects	Unit B
MW-27 Trichloroethene	MW-27	Trichloroethene	0/28	0.25	0	0	0	0	1	0	Insufficient Detects	Unit B
MW-28 1,1-Dichloroethene	MW-28	1,1-Dichloroethene	55/65	7.645692	14.7896396	1.934375	-1309	-7.42164	1.16E-13	100	Decreasing	Unit B
MW-28 1,4-Dioxane	MW-28	1,4-Dioxane	32/65	2.486308	4.37614357	1.760097	-1044	-6.16452	7.07E-10	99.99999993	Decreasing	Unit B
MW-28 Trichloroethene	MW-28	Trichloroethene	0/65	0.284615	0.27692308	0.972973	50	1.305854	0.191602	80.83979196	Insufficient Detects	Unit B
MW-29 1,1-Dichloroethene	MW-29	1,1-Dichloroethene	207/207	221.2802	125.447214	0.566916	-7459	-7.49332	6.72E-14	100	Decreasing	Unit B
MW-29 1,4-Dioxane	MW-29	1,4-Dioxane	210/210	91.35286	38.8924306	0.425739	-431	-0.42299	0.672302	32.76977872	Stable	Unit B
MW-29 Trichloroethene	MW-29	Trichloroethene	205/209	2.260191	1.24111655	0.54912	-7071	-7.00245	2.52E-12	100	Decreasing	Unit B
MW-30A 1,1-Dichloroethene	MW-30A	1,1-Dichloroethene	25/61	18.75623	55.2731704	2.946923	-889	-6.14787	7.85E-10	99.99999992	Decreasing	Unit B
MW-30A 1,4-Dioxane	MW-30A	1,4-Dioxane	16/59	7.104746	19.6277586	2.762626	-629	-4.88173	1.05E-06	99.99989484	Decreasing	Unit B
MW-30A Trichloroethene	MW-30A	Trichloroethene	21/61	0.428197	0.35831348	0.836796	-75	-0.54471	0.585952	41.40483103	Stable	Unit B
MW-30B 1,1-Dichloroethene	MW-30B	1,1-Dichloroethene	57/60	15.98083	7.14107305	0.446852	899	5.744032	9.24E-09	99.99999908	Increasing	Unit BC
MW-30B 1,4-Dioxane	MW-30B	1,4-Dioxane	29/59	0.951864	3.56909022	3.749578	-216	-1.42936	0.152901	84.70985893	No Trend	Unit BC
MW-30B Trichloroethene	MW-30B	Trichloroethene	59/60	73.087	28.35874	0.388013	481	3.063254	0.002189	99.78105612	Increasing	Unit BC
MW-31 1,1-Dichloroethene	MW-31	1,1-Dichloroethene	57/57	166.7474	117.908061	0.707106	-118	-0.80582	0.420348	57.96520524	Stable	Unit B
MW-31 1,4-Dioxane	MW-31	1,4-Dioxane	46/57	8.641228	23.6956447	2.742162	323	2.21981	0.026432	97.35683322	Increasing	Unit B
MW-31 Trichloroethene	MW-31	Trichloroethene	57/57	8.373684	4.60489923	0.549925	-19	-0.12404	0.901281	9.871922237	Stable	Unit B
MW-32B 1,1-Dichloroethene	MW-32B	1,1-Dichloroethene	56/56	94.19464	50.5155012	0.536288	308	2.172121	0.029847	97.0153499	Increasing	Unit B
MW-32B 1,4-Dioxane	MW-32B	1,4-Dioxane	48/56	2.401786	1.68727285	0.702508	289	2.039955	0.041355	95.86452354	Increasing	Unit B

Well/Analyte	Well	Analyte	Detect Frequency	Mean	Standard Deviation	COV	S	z	p	Confidence	Trend	HSU
MW-33 1,1-Dichloroethene	MW-33	1,1-Dichloroethene	51/54	5.475	2.33362597	0.426233	-113	-0.83611	0.403094	59.69059031	Stable	Unit B
MW-33 1,4-Dioxane	MW-33	1,4-Dioxane	3/54	0.193796	0.25985561	1.34087	9	0.085188	0.932112	6.788836475	No Trend	Unit B
MW-33 Trichloroethene	MW-33	Trichloroethene	45/54	0.758333	0.40991756	0.540551	-328	-2.44744	0.014387	98.56125753	Decreasing	Unit B
MW-34B 1,1-Dichloroethene	MW-34B	1,1-Dichloroethene	53/53	173.2642	218.676995	1.262102	-499	-3.8208	0.000133	99.98669789	Decreasing	Unit B
MW-34B 1,4-Dioxane	MW-34B	1,4-Dioxane	50/53	50.27358	62.9685101	1.252517	-555	-4.25145	2.12E-05	99.99787605	Decreasing	Unit B
MW-34B Trichloroethene	MW-34B	Trichloroethene	20/53	0.530377	0.55582325	1.047977	-454	-3.77151	0.000162	99.9837737	Decreasing	Unit B
MW-35C 1,1-Dichloroethene	MW-35C	1,1-Dichloroethene	0/51	0.25	0	0	0	0	1	0	Insufficient Detects	Unit B
MW-35C 1,4-Dioxane	MW-35C	1,4-Dioxane	1/51	0.157059	0.2121902	1.351024	10	0.12271	0.902337	9.766288038	Insufficient Detects	Unit B
MW-35C Trichloroethene	MW-35C	Trichloroethene	0/51	0.25	0	0	0	0	1	0	Insufficient Detects	Unit B
MW-36 1,1-Dichloroethene	MW-36	1,1-Dichloroethene	46/46	81.48043	41.776484	0.512718	73	0.682094	0.495179	50.48206781	No Trend	Unit B
MW-36 1,4-Dioxane	MW-36	1,4-Dioxane	38/46	5.776957	4.02422872	0.6966	203	1.914627	0.05554	94.44599664	Probably Increasing	Unit B
MW-36 Trichloroethene	MW-36	Trichloroethene	3/46	0.246304	0.01857519	0.075416	-32	-0.68895	0.490858	50.91424946	Stable	Unit B
MW-39 1,1-Dichloroethene	MW-39	1,1-Dichloroethene	1/39	0.314103	0.35679282	1.135912	53	1.65462	0.098002	90.19983	Insufficient Detects	Unit B
MW-39 1,4-Dioxane	MW-39	1,4-Dioxane	0/39	0.146154	0.1985152	1.358262	24	0.732222	0.464033	53.59667513	Insufficient Detects	Unit B
MW-39 Trichloroethene	MW-39	Trichloroethene	0/39	0.307692	0.35563927	1.155828	28	1.199506	0.230331	76.96689324	Insufficient Detects	Unit B
MW-40 1,1-Dichloroethene	MW-40	1,1-Dichloroethene	1/38	0.251053	0.00640291	0.025504	19	0.820729	0.4118	58.81995537	Insufficient Detects	Unit B
MW-40 1,4-Dioxane	MW-40	1,4-Dioxane	1/38	0.147368	0.16526986	1.121474	98	2.086786	0.036908	96.3092488	Insufficient Detects	Unit B
MW-40 Trichloroethene	MW-40	Trichloroethene	0/38	0.25	0	0	0	0	1	0	Insufficient Detects	Unit B
MW-41 1,1-Dichloroethene	MW-41	1,1-Dichloroethene	32/37	18.7227	34.7165465	1.854249	-155	-2.0172	0.043675	95.63251458	Decreasing	Unit B
MW-41 1,4-Dioxane	MW-41	1,4-Dioxane	16/37	2.036216	3.77758278	1.855197	-116	-1.58675	0.11257	88.74302366	No Trend	Unit B
MW-41 Trichloroethene	MW-41	Trichloroethene	1/37	0.256486	0.03891892	0.151739	24	1.077074	0.281447	71.8552651	Insufficient Detects	Unit B
MW-42 1,1-Dichloroethene	MW-42	1,1-Dichloroethene	14/14	39.07143	7.62949433	0.19527	24	1.28174	0.199934	80.00660929	No Trend	Unit B
MW-42 1,4-Dioxane	MW-42	1,4-Dioxane	11/14	3.111429	6.94479132	2.232027	-14	-0.71275	0.475999	52.40010359	No Trend	Unit B
MW-42 Trichloroethene	MW-42	Trichloroethene	0/14	0.410714	0.5794636	1.410868	-1	0	1	0	Insufficient Detects	Unit B
MW-43 1,1-Dichloroethene	MW-43	1,1-Dichloroethene	0/18	0.375	0.5153882	1.374369	3	0.192748	0.847157	15.28434901	Insufficient Detects	Unit B
MW-43 1,4-Dioxane	MW-43	1,4-Dioxane	0/18	0.121389	0.04943586	0.407252	31	1.768791	0.076929	92.30712166	Insufficient Detects	Unit B
MW-43 Trichloroethene	MW-43	Trichloroethene	0/18	0.375	0.5153882	1.374369	3	0.192748	0.847157	15.28434901	Insufficient Detects	Unit B

FIGURES



EXPLANATION

City Boundaries

Former Hughes Aircraft Facility

0 2,500 5,000

FEET

FIGURE 1: SITE LOCATION

CMI REVISION 1
ADDENDUM 1

FORMER HUGHES AIRCRAFT COMPANY
1901 WEST MALVERN AVE, FULLERTON,

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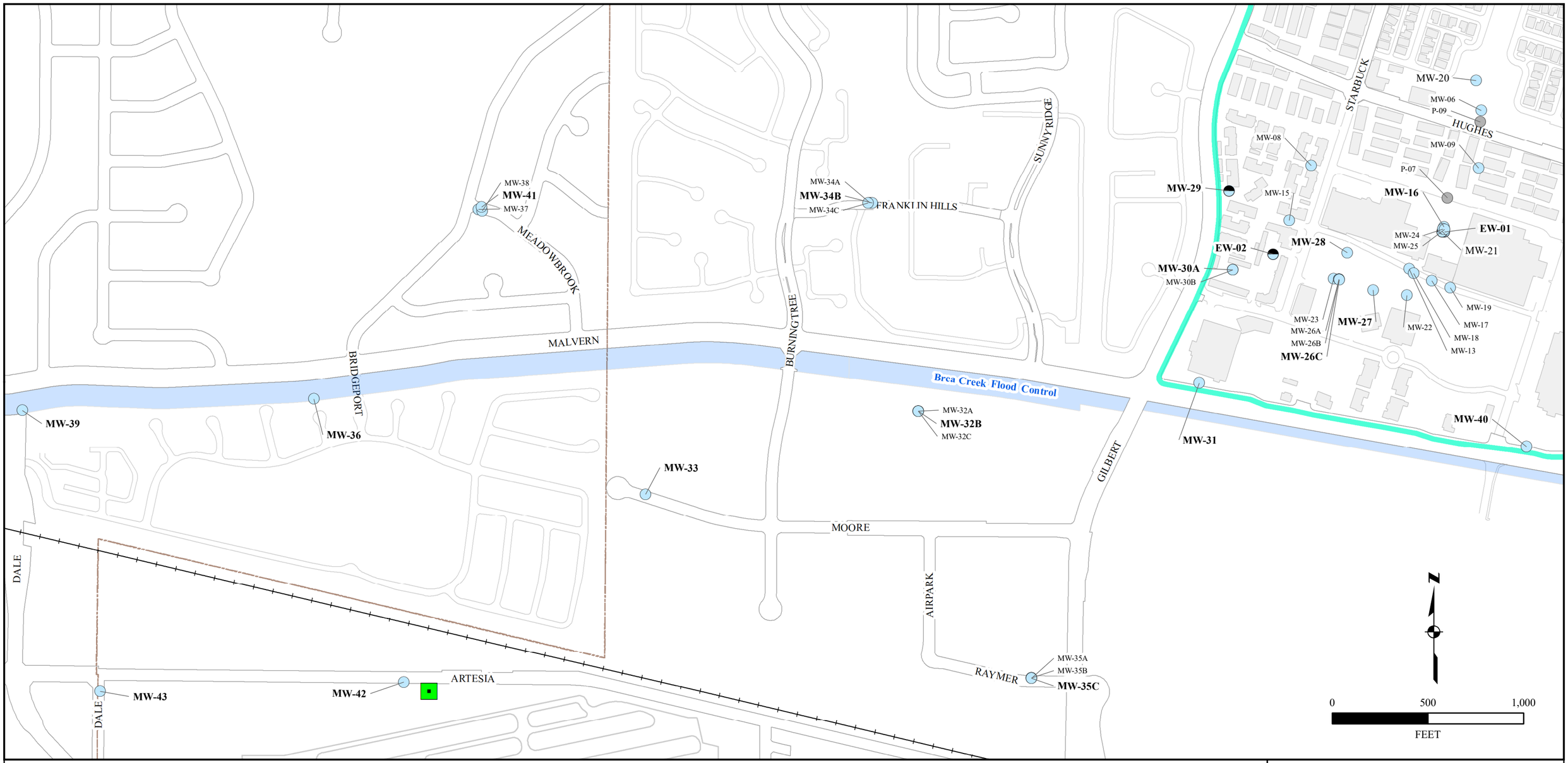

- Groundwater Monitor Well
- Groundwater Extraction Well
- Perched Piezometer
- Fullerton Airport Well
- Flood Control Channel Parcels
- On Property Current Buildings
- City Boundaries
- Former Hughes Aircraft Company Property
- Airport
- Railroads

NOTES:

Light colored streets are private.
Bold well IDs completed in Unit B
Small well IDs completed in units other than B

FIGURE 2: WELL AND PIEZOMETER LOCATIONS

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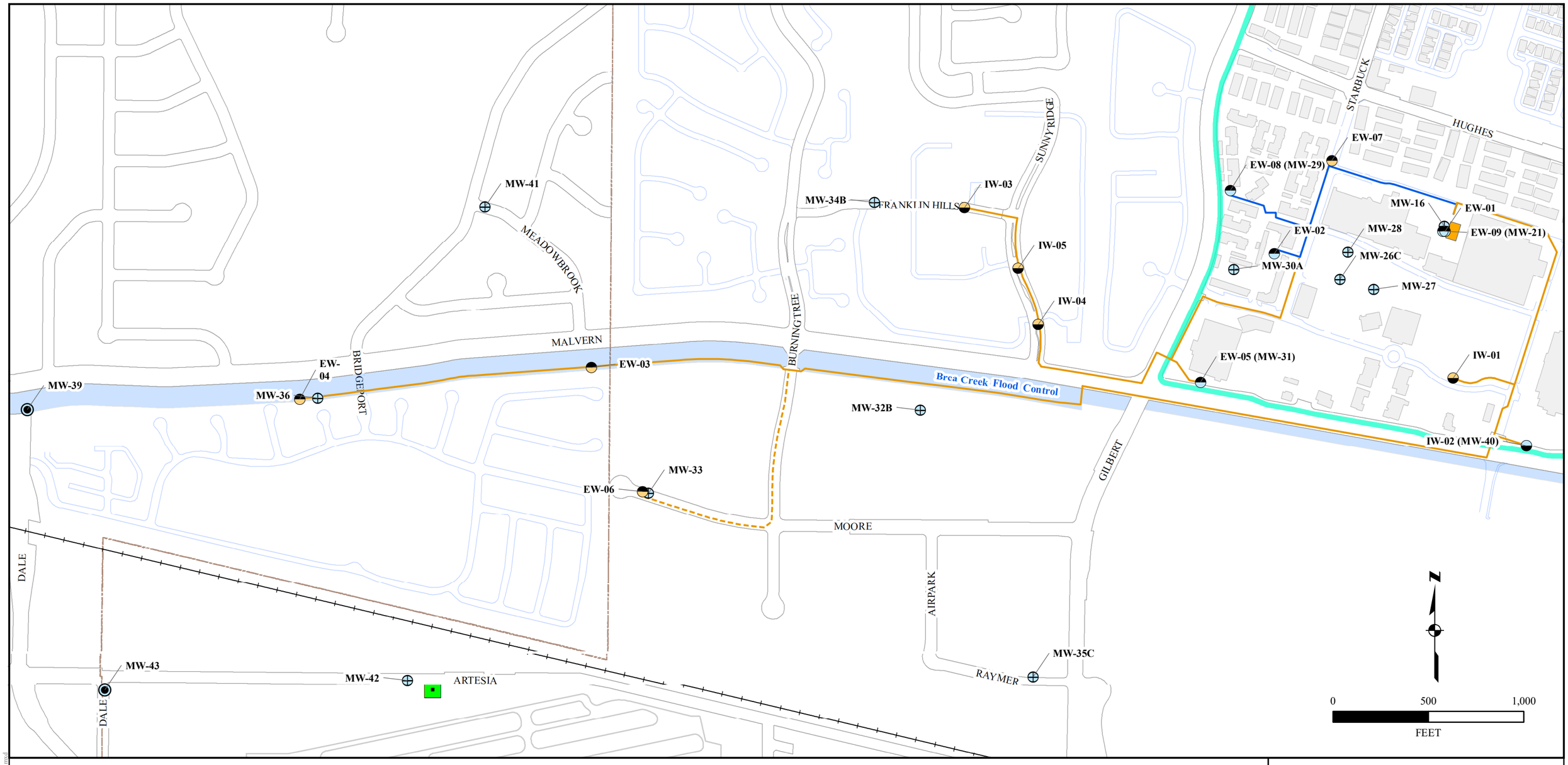

City Boundaries
Former Hughes Aircraft Company Property
Flood Control Channel Parcels
On Property Current Buildings
Fullerton Airport Well 9

Site Related Wells

Existing Extraction
Future Extraction
Existing Injection
Future Injection
Existing Point of Compliance
Existing Performance Monitoring

Pipelines

Existing
Future
Potential Future

Treatment Building

Future Full Scale

NOTES:

1, Light blue colored streets are private.
2. Bold well IDs completed in Unit B
3. Blue italicized well IDs are extraction wells completed in Unit BC
4. Extraction well EW-06 may be installed at future time based on performance monitoring results.
5. Dashed line on Burning Tree and Moore is pipeline for EW-06, would be installed if EW-06 is installed.

FIGURE 3. SELECTED GROUNDWATER CORRECTIVE MEASURE

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1901 WEST MALVERN AVE, FULLERTON, CA

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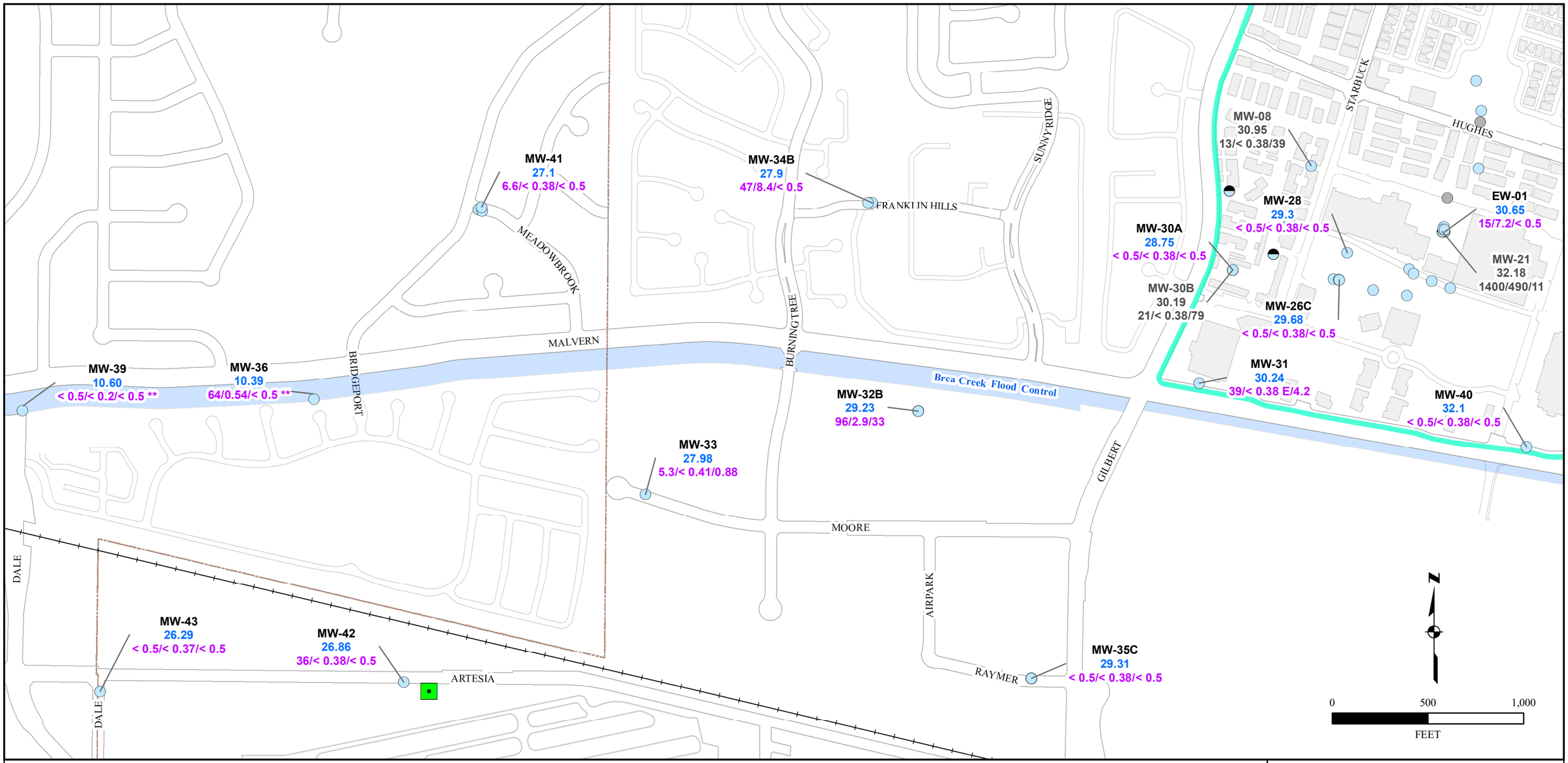

Well ID
Water Level Elevation
11DCE / 14-D / TCE

- Groundwater Monitor Well
- Groundwater Extraction Well
- Perched Piezometer
- Fullerton Airport Well 9
- Flood Control Channel Parcels
- On Property Current Buildings
- City Boundaries
- Former Hughes Aircraft Company Property
- Airport
- Railroads

NOTES:
Greyed-out well IDs completed in Unit BC
Water level measurements and contours are in feet mean sea level (ft msl)
Concentrations are in micrograms per liter
** = Wells Sampled in November 2022
< = Less than; the value is the Limit of Detection for that compound
E = Data qualified as estimated in accordance with quality control criteria
GWM = Groundwater Monitoring
11DCE = 1,1-Dichloroethylene
14-D = 1,4-Dioxane
TCE = Trichloroethylene
Q2 = Quarter 2

FIGURE 4: WATER LEVEL AND WATER QUALITY UNIT B, MAY 2023

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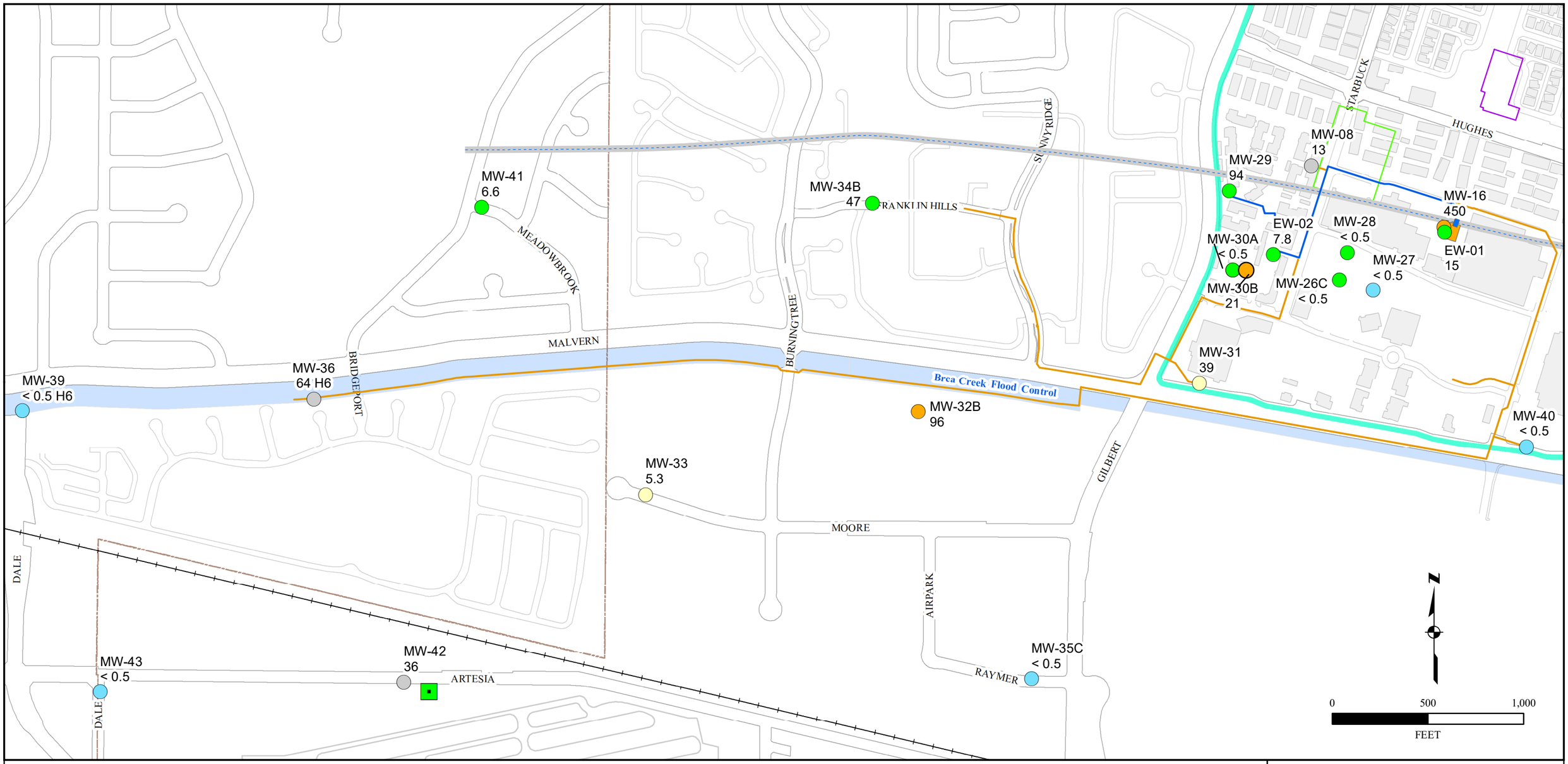

MKXYs_D01

Mann-Kendall Trends

- Insufficient Detects
- No Trend
- Stable
- Decreasing
- Increasing

- City Boundaries
- Former Hughes Aircraft Company Property
- Airport
- Railroads
- Flood Control Channel Parcels
- On Property Current Buildings
- Fullerton Airport Well 9

Pipelines

- Existing
- Future

Treatment Building

- Existing Pilot
- Future Fulll Scale

- Approximate saturated extent of Unit B (unsaturated or not present to north)

Former Building

- 601
- 609

NOTES:

1, Light colored streets are private.
2. Concentrations are most recent as of June 2023 and are in micrograms per liter.

FIGURE 5: 1,1-DICHLOROETHENE MANN-KENDALL TRENDS (UNIT B AND SELECTED BC WELLS)

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MW-41
< 0.38

MW-34B
8.4

FRANKLIN HILLS

MW-08
< 0.38

MW-29
51

MW-16
51

EW-02
3.4

MW-28
< 0.38

MW-30A
< 0.38

EW-01
7.2

MW-27
< 0.5

MW-30B
< 0.38

MW-26C
< 0.38

MW-31
< 0.38

MW-39
< 0.2

MW-36
0.54

MW-32B
2.9

MW-40
< 0.38

MW-33
< 0.41

MW-35C
< 0.38

MW-43
< 0.37

MW-42
< 0.38

MEADOWBROOK
MALVERN
BRIDGEPORT
BURNINGTREE
SUNNYRIDGE
STARBUCK
HUGHES
Brea Creek Flood Control
GILBERT
MOORE
AIRPARK
RAYMER
ARTESIA
DALE
DALE

0 500 1,000
FEET

MKXYs_D01

Mann-Kendall Trends
- Insufficient Detects
- No Trend
- Stable
- Decreasing
- Probably Increasing
- Increasing

- City Boundaries
- Former Hughes Aircraft Company Property
- Airport
- Railroads
- Flood Control Channel Parcels
- On Property Current Buildings
- Fullerton Airport Well 9

Pipelines
- Existing
- Future

Treatment Building
- Existing Pilot
- Future Fulll Scale

- Approximate saturated extent of Unit B (unsaturated or not present to north)

Former Building
- 601
- 609

NOTES:

1, Light colored streets are private.
2. Concentrations are most recent as of June 2023 and are in micrograms per liter.

FIGURE 6: 1,4-DIOXANE MANN-KENDALL TRENDS (UNIT B AND SELECTED BC WELLS)

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ADDENDUM 1

FORMER HUGHES AIRCRAFT COMPANY
1901 WEST MALVERN AVE, FULLERTON, CA

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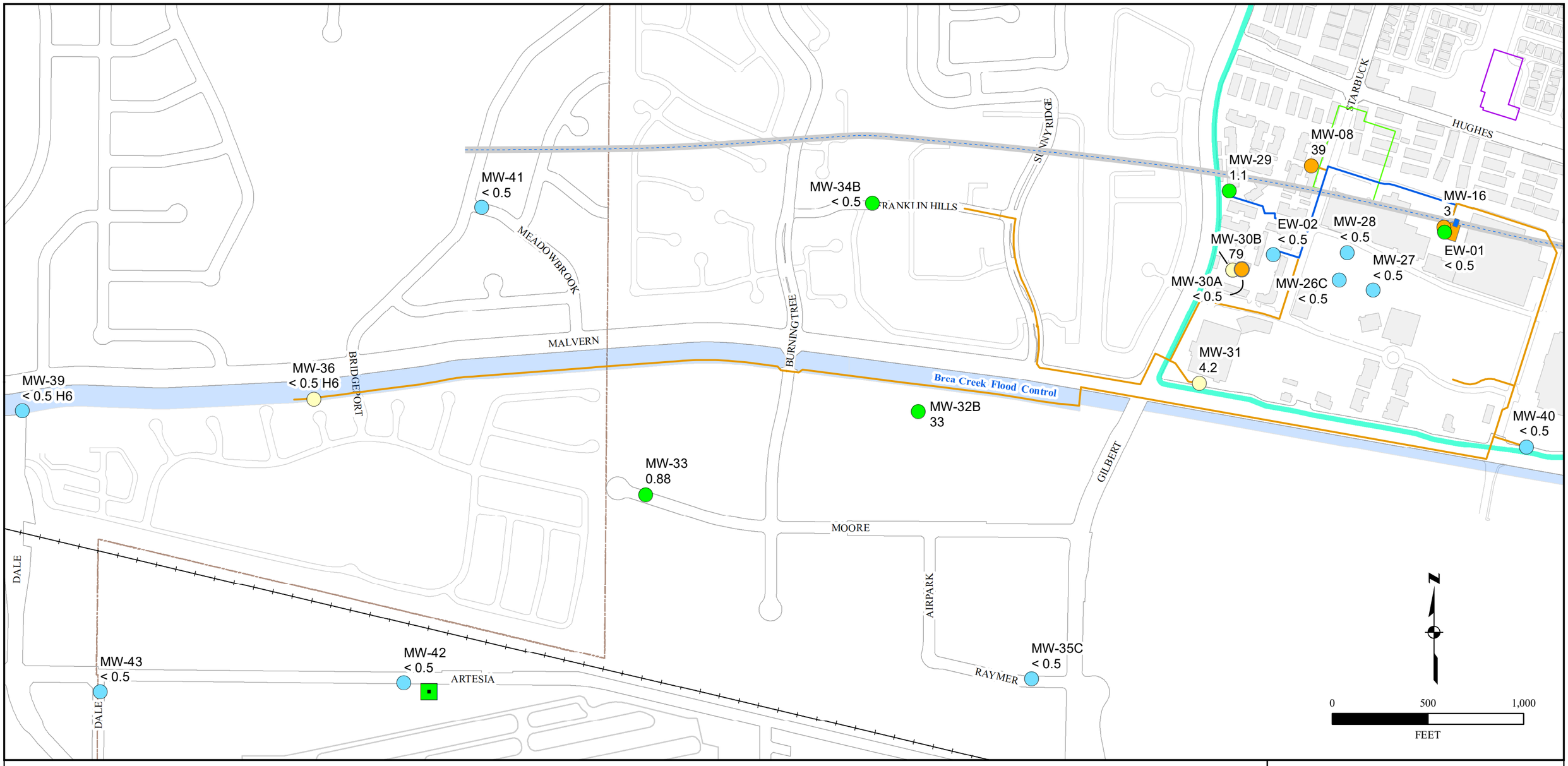


MKXYs_D01

Mann-Kendall Trends

- Insufficient Detects
- No Trend
- Stable
- Decreasing
- Increasing

- City Boundaries
- Former Hughes Aircraft Company Property
- Airport
- Railroads
- Flood Control Channel Parcels
- On Property Current Buildings
- Fullerton Airport Well 9

Pipelines

- Existing
- Future

Treatment Building

- Existing Pilot
- Future Fulll Scale

- Approximate saturated extent of Unit B (unsaturated or not present to north)

Former Building

- 601
- 609

NOTES:

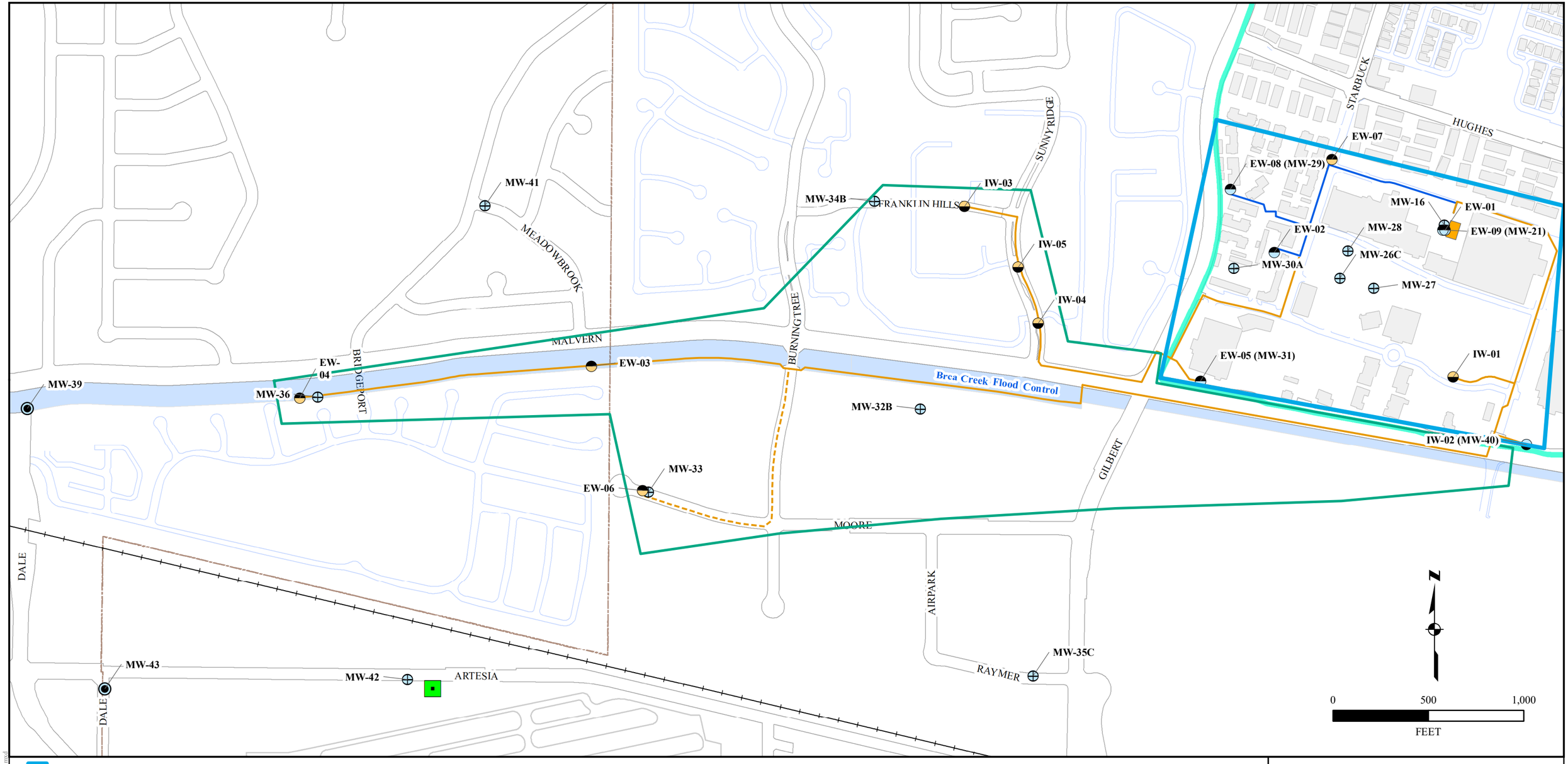
1, Light colored streets are private.
2. Concentrations are most recent as of June 2023 and are in micrograms per liter.

FIGURE 7: TRICHLOROETHENE MANN-KENDALL TRENDS (UNIT B AND SELECTED BC WELLS)

CMI REVISION 1
ADDENDUM 1

FORMER HUGHES AIRCRAFT COMPANY
1901 WEST MALVERN AVE, FULLERTON, CA

Engineering Analytics, Inc.



Phase 1 Area
Phase 2 Area
City Boundaries
Former Hughes Aircraft Company Property
Flood Control Channel Parcels
On Property Current Buildings
Fullerton Airport Well 9

Site Related Wells

Existing Extraction
Future Extraction
Existing Injection
Future Injection
Existing Point of Compliance
Existing Performance Monitoring

Pipelines

Existing
Future
Potential Future

Treatment Building

Future Full Scale

NOTES:

1, Light blue colored streets are private.
2. Bold well IDs completed in Unit B
3. Blue italicized well IDs are extraction wells completed in Unit BC
4. Extraction well EW-06 may be installed at future time based on performance monitoring results.
5. Dashed line on Burning Tree and Moore is pipeline for EW-06, would be installed if EW-06 is installed.

FIGURE 8. PROPOSED PHASING FOR SELECTED GROUNDWATER CORRECTIVE MEASURE

CMI REVISION 1
ADDENDUM 1

FORMER HUGHES AIRCRAFT COMPANY
1901 WEST MALVERN AVE, FULLERTON, CA

Engineering Analytics, Inc.

ATTACHMENT 1
CONCENTRATIONS OF SELECT COMPOUNDS OF CONCERN IN GROUNDWATER

TABLE OF CONTENTS

TABLES

FIGURES

TABLES

Table 1-1. Primary Compounds of Concern

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
EW-01	06/22/05	N	**750**	**2.1**	**140 E**
EW-01	06/22/05	SPT	**600**	**1.9**	**600 E**
EW-01	06/22/05	FD	**740**	**2.2**	**150 E**
EW-01	09/22/05	N	**210 E**	**0.58**	**25 E**
EW-01	09/22/05	SPT	**120 E**	< 0.50	**73 E**
EW-01	09/22/05	FD	**77 E**	**0.53**	**24 E**
EW-01	12/19/05	N	< 0.50	< 0.50	**5.1**
EW-01	12/19/05	FD	**0.74**	< 0.50	**4.5**
EW-01	03/22/06	N	**1.0**	< 0.50	**83**
EW-01	03/22/06	FD	< 0.50	< 0.50	**78**
EW-01	06/21/06	N	**4.2**	< 0.50	**25**
EW-01	06/21/06	FD	**5.1**	< 0.50	**27**
EW-01	12/11/06	N	**4.3 E**	< 0.50	**42**
EW-01	12/11/06	SPT	**68 E**	< 0.50	**48**
EW-01	03/14/07	N	**90**	< 0.50	**33**
EW-01	03/14/07	FD	**90**	< 0.50	**30**
EW-01	06/22/07	N	**24**	< 0.50	**15**
EW-01	09/27/07	N	< 0.50	**0.56**	**110**
EW-01	12/13/07	N	**820**	**2.8**	**660**
EW-01	12/13/07	SPT	**740**	**3.0**	**770**
EW-01	12/13/07	FD	**710**	**2.7**	**650**
EW-01	06/25/08	N	**1,600 E**	**2.0**	**710**
EW-01	06/25/08	SPT	**620 E**	< 5.0	**530**
EW-01	06/25/08	FD	**840 E**	**1.8**	**800**
EW-01	07/08/08	N	**720**	< 2.5	**490**
EW-01	07/09/08	N	**820**	**1.9**	**410**
EW-01	07/10/08	N	**580**	**1.3**	**340**
EW-01	07/15/08	N	**630**	**1.4**	**350**
EW-01	07/16/08	N	**1,000**	**1.9**	**320**
EW-01	07/23/08	N	**520**	**1.2**	**190**
EW-01	07/30/08	N	**360**	**1.0**	**200**
EW-01	08/06/08	N	**340**	< 1.0	**190**
EW-01	08/25/08	N	**230**	**0.65**	**130**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
EW-01	09/24/08	N	**180**	**1.3**	**74**
EW-01	10/22/08	N	**200**	**0.54**	**120**
EW-01	11/26/08	N	**190**	**0.51**	**110**
EW-01	02/25/09	N	**360**	**1.0**	**160**
EW-01	03/18/09	N	**160**	< 0.50	**70**
EW-01	04/29/09	N	**150**	< 0.50	**80**
EW-01	05/27/09	N	**320**	**0.90**	**150**
EW-01	06/29/09	N	**200**	**0.58**	**120**
EW-01	07/22/09	N	**260**	**0.62**	**120**
EW-01	08/14/09	N	**190**	< 0.50	**81**
EW-01	09/11/09	N	**280**	**0.60**	**120**
EW-01	10/08/09	N	**150**	< 0.50	**87**
EW-01	12/09/09	N	**720**	**1.7**	**490**
EW-01	03/05/10	N	**500**	**1.6**	**370**
EW-01	06/11/10	N	**720**	**1.6**	**400**
EW-01	09/08/10	N	**720**	**2.0**	**370**
EW-01	12/07/10	N	**600 E**	**1.2**	**220**
EW-01	12/07/10	SPT	**340 E**	< 5	**290**
EW-01	03/24/11	N	**200**	**0.54**	**64**
EW-01	06/23/11	N	**180**	**0.52**	**59**
EW-01	06/23/11	FD	**180**	< 0.50	**68**
EW-01	08/02/11	N	**370**	**0.55**	**80 E**
EW-01	11/01/11	N	**82**	< 0.50	**54**
EW-01	02/06/12	N	**59**	< 0.50	**11**
EW-01	05/07/12	N	**18**	< 0.50	**7.0**
EW-01	08/06/12	N	**94**	< 0.50	**42 E**
EW-01	08/06/12	SPT	**64**	< 1.0	**65 E**
EW-01	08/06/12	FD	**99**	< 0.50	**44 E**
EW-01	11/05/12	N	**190**	< 0.50	**83**
EW-01	02/04/13	N	**130**	< 0.50	**58**
EW-01	05/13/13	N	**57**	< 0.50	**41**
EW-01	08/12/13	N	**220**	< 0.50	**81**
EW-01	11/11/13	N	**160**	**0.54**	**130**
EW-01	02/03/14	N	**190**	**0.81**	**140**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
EW-01	05/20/14	N	**500**	**1.2**	**380**
EW-01	08/18/14	N	**950**	**3.1**	**970**
EW-01	11/04/14	N	**960**	**3.3**	**990 E**
EW-01	11/04/14	SPT	**720**	**2.7**	**1,800 E**
EW-01	11/04/14	FD	**1,000**	**3.0**	**920 E**
EW-01	02/02/15	N	**610**	**2.3**	**340**
EW-01	02/02/15	SPT	**470**	< 5.0	**360**
EW-01	02/02/15	FD	**670**	**2.3**	**350**
EW-01	05/11/15	N	**240**	**0.67**	**180**
EW-01	08/10/15	N	**560**	**1.5**	**300**
EW-01	11/02/15	N	**400**	**2.1**	**240**
EW-01	05/02/16	N	**250**	< 0.50	**73**
EW-01	08/01/16	N	**430**	**0.76**	**90**
EW-01	11/07/16	N	**300**	**0.77**	**110**
EW-01	11/07/16	FD	**270**	**0.70**	**100**
EW-01	11/07/16	SPT	**290**	**0.84**	**160**
EW-01	02/06/17	N	**75**	< 0.50	**36**
EW-01	02/06/17	SPT	**64**	< 1.0	**46**
EW-01	02/06/17	FD	**67**	< 0.50	**29**
EW-01	05/15/17	N	**120**	**0.49 J**	**110**
EW-01	05/15/17	SPT	**160**	**0.41 J**	**130**
EW-01	05/15/17	FD	**110**	< 0.50	**110**
EW-01	08/07/17	N	**110**	< 0.50	**43 E**
EW-01	08/07/17	SPT	**130**	**0.44 J**	**64 E**
EW-01	08/07/17	FD	**120**	< 0.50	**40 E**
EW-01	11/06/17	N	**2.4**	< 0.50	< 2.0
EW-01	03/19/18	N	**40**	< 0.50	**14**
EW-01	05/08/18	N	**47**	< 0.50	**23**
EW-01	08/24/18	N	**85**	< 0.50	**41**
EW-01	11/06/18	N	**81**	**0.39 J**	**55**
EW-01	02/13/19	N	**29**	< 0.50	**17**
EW-01	05/16/19	N	**190**	< 0.50	**47**
EW-01	08/15/19	N	**85**	< 0.50	**42**
EW-01	11/20/19	N	**99**	< 0.50	**41**
EW-01	02/06/20	N	**34**	< 0.50	**34**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
EW-01	05/26/20	N	**15**	< 0.50	**11**
EW-01	08/06/20	N	**25**	< 0.50	**18**
EW-01	11/03/20	N	**86**	**0.46 J**	**46**
EW-01	02/18/21	N	**72**	< 0.50	**47**
EW-01	05/26/21	N	**56**	< 0.50	**34**
EW-01	08/17/21	N	**76**	**0.38 J**	**180**
EW-01	11/02/21	N	**68**	**0.16 J**	**110**
EW-01	02/14/22	N	**18**	< 0.50	**15**
EW-01	05/17/22	N	**27**	< 0.50	**13**
EW-01	08/03/22	N	**55 E**	**0.11 J**	**33**
EW-01	08/03/22	FD	**58 E**	**0.13 J**	**30**
EW-01	08/03/22	SPT	**28 E**	**0.18 J**	**31 B**
EW-01	11/16/22	N	**53**	< 0.50	**30**
EW-01	03/06/23	N	**8.7**	< 0.50	**5 E**
EW-01	03/06/23	FD	**8.4**	< 0.50	**7.1**
EW-01	03/06/23	SPT	**10**	< 0.50	< 2.0 E
EW-01	05/17/23	N	**15**	<0.50	**7.2**
EW-01 Historical Ranges			< 0.50 - 1,600 E	< 0.50 - 3.3	< 2.0 - 990 E
EW-02	10/30/09	N	**52**	< 0.50	**24**
EW-02	10/30/09	FD	**55**	< 0.50	**23**
EW-02	03/22/10	N	**82**	< 0.50	**22**
EW-02	03/23/10	N	**82**	< 0.50	**24**
EW-02	03/24/10	N	**74**	< 0.50	**25**
EW-02	03/25/10	N	**70**	< 0.50	**22**
EW-02	03/26/10	N	**76**	< 0.50	**19**
EW-02	04/01/10	N	**81**	< 0.50	**29**
EW-02	04/09/10	N	**85**	< 0.50	**31**
EW-02	04/13/10	N	**120**	< 0.50	**43**
EW-02	04/23/10	N	**91**	< 0.50	**35**
EW-02	05/25/10	N	**100**	< 0.50	**38**
EW-02	06/10/10	N	**120**	< 0.50	**40**
EW-02	07/08/10	N	**160**	< 0.50	**48**
EW-02	08/02/10	N	**150**	< 0.50	**42**
EW-02	09/02/10	N	**160**	< 0.50	**42**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
EW-02	10/07/10	N	**140**	< 0.50	**39**
EW-02	11/11/10	N	**140**	< 0.50	**33**
EW-02	12/07/10	N	**130**	< 0.50	**29**
EW-02	01/13/11	N	**99**	< 0.50	**29**
EW-02	02/03/11	N	**83**	< 0.50	**22**
EW-02	03/02/11	N	**77**	< 0.50	**16**
EW-02	04/01/11	N	**82**	< 0.50	**16**
EW-02	05/04/11	N	**83**	< 0.50	**19**
EW-02	06/07/11	N	**67**	< 0.50	**20**
EW-02	07/02/11	N	**87**	< 0.50	**18**
EW-02	08/01/11	N	**75**	< 0.50	**21**
EW-02	09/09/11	N	**90**	< 0.50	**20**
EW-02	10/17/11	N	**67**	< 0.50	**19**
EW-02	11/01/11	N	**55**	< 0.50	**22**
EW-02	12/07/11	N	**62**	< 0.50	**20**
EW-02	01/06/12	N	**85**	< 0.50	**15**
EW-02	02/08/12	N	**54**	< 0.50	**6.4**
EW-02	03/09/12	N	**59**	< 0.50	**12**
EW-02	04/16/12	N	**45**	< 0.50	**14**
EW-02	05/01/12	N	**37**	< 0.50	**13**
EW-02	06/08/12	N	**67**	< 0.50	**19**
EW-02	07/11/12	N	**64**	< 0.50	**19**
EW-02	08/03/12	N	**67**	< 0.50	**16**
EW-02	09/06/12	N	**62**	< 0.50	**11**
EW-02	09/06/12	N	**50**	< 0.50	**18**
EW-02	10/15/12	N	**75**	< 0.50	**18**
EW-02	11/05/12	N	**63**	< 0.50	**12**
EW-02	12/10/12	N	**72**	< 0.50	**17**
EW-02	01/04/13	N	**63**	< 0.50	**10**
EW-02	02/09/13	N	**39**	< 0.50	**25**
EW-02	04/15/13	N	**32**	< 0.50	**13**
EW-02	05/07/13	N	**46**	< 0.50	**22**
EW-02	06/13/13	N	**54**	< 0.50	**25**
EW-02	07/02/13	N	**64**	< 0.50	**27**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
EW-02	08/10/13	N	**80**	< 0.50	**24**
EW-02	09/03/13	N	**26**	< 0.50	**9.7**
EW-02	10/05/13	N	**75**	< 0.50	**31**
EW-02	11/01/13	N	**54**	< 0.50	**28**
EW-02	12/11/13	N	**49**	< 0.50	**22**
EW-02	01/17/14	N	**34**	< 0.50	**21**
EW-02	02/11/14	N	**49**	< 0.50	**26**
EW-02	03/04/14	N	**57**	< 0.50	**41**
EW-02	08/18/14	N	**5.2**	< 0.50	**5.1**
EW-02	11/03/14	N	**22**	< 0.50	**6.3**
EW-02	02/15/15	N	**20**	< 0.50	**7.8**
EW-02	03/06/15	N	**22**	< 0.50	**9.2**
EW-02	04/02/15	N	**30**	< 0.50	**12**
EW-02	05/01/15	N	**42**	< 0.50	**16**
EW-02	06/05/15	N	**48**	< 0.50	**18**
EW-02	07/14/15	N	**59**	< 0.50	**19**
EW-02	08/06/15	N	**48**	< 0.50	**20**
EW-02	09/03/15	N	**53**	< 0.50	**17**
EW-02	10/06/15	N	**40**	< 0.50	**17**
EW-02	11/05/15	N	**38**	< 0.50	**10**
EW-02	12/03/15	N	**45**	< 0.50	**18**
EW-02	12/11/15	N	**53**	< 0.50	**12**
EW-02	01/07/16	N	**49**	< 0.50	**13**
EW-02	01/21/16	N	**43**	< 0.50	**14**
EW-02	02/01/16	N	**48**	< 0.50	**12**
EW-02	03/03/16	N	**34**	< 0.50	**11**
EW-02	04/05/16	N	**35**	< 0.50	**7.2**
EW-02	05/05/16	N	**36**	< 0.50	**15**
EW-02	06/01/16	N	**31**	< 0.50	**12**
EW-02	06/16/16	N	**36**	< 0.50	**7.6**
EW-02	07/07/16	N	**30**	< 0.50	**7.3**
EW-02	07/21/16	N	**38**	< 0.50	**8.4**
EW-02	08/04/16	N	**25**	< 0.50	**6.5**
EW-02	08/18/16	N	**26**	< 0.50	**9.6**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
EW-02	09/08/16	N	**31**	< 0.50	**8.1**
EW-02	09/15/16	N	**27**	< 0.50	**7.2**
EW-02	10/06/16	N	**31**	< 0.50	**9.6**
EW-02	10/20/16	N	**23**	< 0.50	**7.8**
EW-02	11/01/16	N	**37**	< 0.50	**73 U**
EW-02	11/17/16	N	**25**	< 0.50	**7.0**
EW-02	12/01/16	N	**20**	< 0.50	**6.2**
EW-02	12/16/16	N	**20**	< 0.50	**85 U**
EW-02	01/06/17	N	**17**	< 0.50	**4.5**
EW-02	01/26/17	N	**9.4**	< 0.50	**3.5**
EW-02	02/03/17	N	**16**	< 0.50	**4.5**
EW-02	02/16/17	N	**16**	< 0.50	**6.1**
EW-02	03/02/17	N	**14**	< 0.50	**5.0**
EW-02	03/16/17	N	**4.6**	< 0.50	< 2.0
EW-02	04/06/17	N	**10**	< 0.50	**2.4**
EW-02	04/20/17	N	**12**	< 0.50	< 2.0
EW-02	05/04/17	N	**15**	< 0.50	**95 U**
EW-02	05/18/17	N	**14**	< 0.50	< 2.0
EW-02	06/01/17	N	**18**	< 0.50	< 2.0
EW-02	06/15/17	N	**16**	< 0.50	**5.9**
EW-02	07/06/17	N	**19**	< 0.50	**17**
EW-02	07/20/17	N	**19**	< 0.50	**4.6**
EW-02	08/03/17	N	**16**	< 0.50	< 2.0
EW-02	08/17/17	N	**14**	< 0.50	< 2.0
EW-02	09/01/17	N	**11**	< 0.50	**4.4**
EW-02	09/14/17	N	**8.5**	< 0.50	< 2.0
EW-02	10/06/17	N	**7.8**	< 0.50	< 2.0
EW-02	10/19/17	N	**8.2**	< 0.50	< 2.0
EW-02	11/06/17	N	**5.8**	< 0.50	< 2.0
EW-02	11/20/17	N	**5.7**	< 0.50	< 2.0
EW-02	12/04/17	N	**5.4**	< 0.50	< 2.0
EW-02	12/14/17	N	**5.8**	< 0.50	< 2.0
EW-02	01/04/18	N	**8.8**	< 0.50	< 2.0
EW-02	01/18/18	N	**5.4**	< 0.50	< 2.0

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
EW-02	02/01/18	N	**10**	< 0.50	< 2.0
EW-02	02/15/18	N	**8.7**	< 0.50	**2.7**
EW-02	03/15/18	N	**2.3**	< 0.50	< 2.0
EW-02	03/29/18	N	**8.0**	< 0.50	< 2.0
EW-02	04/05/18	N	**8.2**	< 0.50	**3.1**
EW-02	04/19/18	N	**9.3**	< 0.50	< 2.0
EW-02	05/03/18	N	**10**	< 0.50	< 2.0
EW-02	05/17/18	N	**12**	< 0.50	< 2.0
EW-02	06/07/18	N	**12**	< 0.50	< 2.0
EW-02	06/21/18	N	**13**	< 0.50	**7.1**
EW-02	07/05/18	N	**12**	< 0.50	< 2.0
EW-02	07/19/18	N	**16**	< 0.50	< 2.0
EW-02	08/02/18	N	**12**	< 0.50	**6.8**
EW-02	08/16/18	N	**12**	< 0.50	< 2.0
EW-02	09/11/18	N	**13**	< 0.50	< 2.0
EW-02	09/20/18	N	**12**	< 0.50	**7.0**
EW-02	10/05/18	N	**11**	< 0.50	**9.0**
EW-02	10/18/18	N	**11**	< 0.50	**6.3**
EW-02	11/01/18	N	**12**	< 0.50	**7.5**
EW-02	11/15/18	N	**17**	< 0.50	**8.4**
EW-02	12/04/18	N	**16**	< 0.50	**5.1**
EW-02	12/19/18	N	**11**	< 0.50	**3.5**
EW-02	01/03/19	N	**10**	< 0.50	< 2.0
EW-02	01/24/19	N	**9.8**	< 0.50	< 2.0
EW-02	02/07/19	N	**8.8**	< 0.50	< 2.0
EW-02	02/21/19	N	**9.8**	< 0.50	< 2.0
EW-02	03/05/19	N	**8.5**	< 0.50	< 2.0
EW-02	03/21/19	N	**11**	< 0.50	**4.4**
EW-02	04/04/19	N	**10**	< 0.50	**5.0**
EW-02	04/18/19	N	**11**	< 0.50	**6.8**
EW-02	05/02/19	N	**9.7**	< 0.50	**8.6**
EW-02	05/16/19	N	**12**	< 0.50	**8.0**
EW-02	06/06/19	N	**14**	< 0.50	**7.2**
EW-02	06/20/19	N	**13**	< 0.50	**13**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
EW-02	07/03/19	N	**9.8**	< 0.50	**8.0**
EW-02	07/18/19	N	**12**	< 0.50	**9.4**
EW-02	08/01/19	N	**18**	< 0.50	**8.3**
EW-02	08/15/19	N	**19**	< 0.50	**12**
EW-02	09/05/19	N	**20**	< 0.50	**10**
EW-02	09/19/19	N	**19**	< 0.50	**10**
EW-02	10/04/19	N	**14**	< 0.50	**8.8**
EW-02	10/21/19	N	**9.2**	< 0.50	**5.6**
EW-02	11/06/19	N	**3.3**	< 0.50	**9.4**
EW-02	11/21/19	N	**18**	< 0.50	**11**
EW-02	12/02/19	N	**16**	< 0.50	**11**
EW-02	12/19/19	N	**17**	< 0.50	**8.4**
EW-02	01/02/20	N	**15**	< 0.50	**8.8**
EW-02	01/16/20	N	**15**	< 0.50	**7.9**
EW-02	02/06/20	N	**17**	< 0.50	**8.9**
EW-02	02/20/20	N	**13**	< 0.50	**9.4**
EW-02	03/05/20	N	**14**	< 0.50	**7.1**
EW-02	03/19/20	N	**15**	< 0.50	**6.8**
EW-02	04/02/20	N	**11**	< 0.50	**5.8**
EW-02	04/16/20	N	**12**	< 0.50	**5.4**
EW-02	05/07/20	N	**13**	< 0.50	**2.5**
EW-02	05/21/20	N	**13**	< 0.50	**7.5**
EW-02	06/05/20	N	**14**	< 0.50	**3.7**
EW-02	06/18/20	N	**17**	< 0.50	**8.3**
EW-02	07/02/20	N	**15**	< 0.50	**6.6**
EW-02	07/16/20	N	**12**	< 0.50	**7.4**
EW-02	08/06/20	N	**14**	< 0.50	**8.4**
EW-02	08/20/20	N	**14**	< 0.50	**6.4**
EW-02	09/03/20	N	**15**	< 0.50	**8.7**
EW-02	09/17/20	N	**18**	< 0.50	**5.1**
EW-02	10/01/20	N	**15**	< 0.50	**11**
EW-02	10/15/20	N	**17**	< 0.50	**12**
EW-02	11/05/20	N	**17**	< 0.50	**8.6**
EW-02	11/19/20	N	**17**	< 0.50	**6.8**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
EW-02	12/03/20	N	**18**	< 0.50	**11**
EW-02	12/17/20	N	**15**	< 0.50	**11**
EW-02	01/07/21	N	**14**	< 0.50	**8.0**
EW-02	01/21/21	N	**15**	< 0.50	**8.5**
EW-02	02/04/21	N	**15**	< 0.50	**8.0**
EW-02	02/18/21	N	**12**	< 0.50	**21**
EW-02	03/01/21	N	**13**	< 0.50	**6.2**
EW-02	03/25/21	N	**15**	< 0.50	**6.4**
EW-02	04/01/21	N	**14**	< 0.50	**6.7**
EW-02	04/15/21	N	**15**	< 0.50	**4.2**
EW-02	05/06/21	N	**20**	< 0.50	**7.1**
EW-02	05/20/21	N	**19**	< 0.50	**9.5**
EW-02	06/03/21	N	**20**	< 0.50	**1.78**
EW-02	06/17/21	N	**12**	< 0.50	**7.2**
EW-02	07/01/21	N	**14**	< 0.50	**8.4**
EW-02	07/15/21	N	**16**	< 0.50	**6.9**
EW-02	08/12/21	N	**16**	< 0.50	**18**
EW-02	08/25/21	N	**11.3 E**	< 0.500 E	**8.6**
EW-02	09/02/21	N	**18**	< 0.50	**8.2**
EW-02	09/16/21	N	**17**	< 0.50	**8.2**
EW-02	10/07/21	N	**11**	< 0.50	**6.7**
EW-02	10/21/21	N	**17**	< 0.50	**7.0**
EW-02	11/04/21	N	**12**	< 0.50	< 2.0
EW-02	11/18/21	N	**10**	< 0.50	**1.2 J, U**
EW-02	12/02/21	N	**15**	< 0.50	**6.8**
EW-02	12/16/21	N	**5.9**	< 0.50	< 2.0
EW-02	01/05/22	N	**8.2**	< 0.50	< 2.0
EW-02	01/20/22	N	**9.5**	< 0.50	< 2.0
EW-02	02/03/22	N	**9.7**	< 0.50	**3.4**
EW-02	02/18/22	N	**9.0**	< 0.50	< 2.0
EW-02	03/03/22	N	**11**	< 0.50	< 2.0
EW-02	03/17/22	N	**13**	< 0.50	< 2 H3, E
EW-02	04/07/22	N	**16**	< 0.50	< 2.0
EW-02	04/21/22	N	**14**	< 0.50	< 2.0

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
EW-02	05/05/22	N	**16**	< 0.50	< 2.0
EW-02	05/18/22	N	**12**	< 0.50	< 2.0
EW-02	06/02/22	N	**11**	< 0.50	< 2.0
EW-02	06/23/22	N	**16**	< 0.50	**4.3**
EW-02	07/07/22	N	**20**	< 0.50	**3.9**
EW-02	07/21/22	N	**21**	< 0.50	**5.5**
EW-02	08/11/22	N	**16**	< 0.50	**4.3 H2**
EW-02	09/01/22	N	**11**	< 0.50	< 2.0
EW-02	10/06/22	N	**14**	< 0.50	**7.2**
EW-02	11/03/22	N	**11**	< 0.50	< 2.0
EW-02	12/01/22	N	**11**	< 0.50	< 2.0
EW-02	01/26/23	N	**8.5**	< 0.50	< 2.0
EW-02	02/09/23	N	**7.2 *-, E**	< 0.50	**3.2**
EW-02 Historical Ranges			**2.3 - 160**	< 0.50	< 2.0 - 48
MW-08	01/28/97	N	**< 1.0**	**3.3**	NA
MW-08	02/19/97	N	**< 1.0**	**3.9**	NA
MW-08	02/17/00	N	**< 5.0**	**< 5.0**	NA
MW-08	05/09/01	N	**12**	**< 0.50**	NA
MW-08	04/17/02	N	**0.51**	**8.5**	**< 0.5**
MW-08	04/17/02	SPT	**< 0.50**	**8.0**	**< 1.0**
MW-08	11/21/02	N	**7.2**	**7.6**	NA
MW-08	06/11/03	N	**0.98**	**14**	NA
MW-08	12/18/03	N	**9.6**	**5.8**	NA
MW-08	03/30/04	N	**26**	**12**	NA
MW-08	06/17/04	N	**64**	**89**	NA
MW-08	06/17/04	SPT	**48**	**65**	NA
MW-08	06/17/04	FD	**60**	**87**	NA
MW-08	07/28/04	N	**23 E**	**40 E**	**< 2**
MW-08	07/28/04	SPT	**13 E**	**23 E**	**< 1**
MW-08	07/28/04	FD	**23 E**	**39 E**	**< 2**
MW-08	09/21/04	N	**4.4**	**19**	NA
MW-08	12/15/04	N	**8.7**	**13**	**< 2.2**
MW-08	03/16/05	N	**8.7**	**15**	< 2.0
MW-08	06/24/05	N	**180**	**130**	< 2.0

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-08	06/24/05	FD	**160**	**130**	**< 2.0**
MW-08	09/22/05	N	**45 E**	**61 E**	**< 2.0**
MW-08	09/22/05	SPT	**15 E**	**33 E**	**< 1.0**
MW-08	09/22/05	FD	**22 E**	**39**	**20 U**
MW-08	12/20/05	N	**370**	**82**	**12**
MW-08	12/20/05	SPT	**350**	**76**	**13**
MW-08	03/23/06	N	**270**	**55**	**65**
MW-08	03/23/06	FD	**380**	**65**	**81**
MW-08	06/22/06	N	**500**	**69**	**130**
MW-08	06/22/06	SPT	**380**	**50**	**140**
MW-08	06/22/06	FD	**410**	**69**	**110**
MW-08	09/28/06	N	**27**	**120**	**< 2.0**
MW-08	09/28/06	SPT	**28**	**130**	**< 1**
MW-08	09/28/06	FD	**24**	**110**	**< 2.0**
MW-08	12/19/06	N	**13**	**130**	**< 2.0**
MW-08	12/19/06	FD	**14**	**110**	**< 2.0**
MW-08	03/15/07	N	**120**	**90**	**26**
MW-08	06/22/07	N	**87**	**92**	**25**
MW-08	09/26/07	N	**32 E**	**25**	**7.7**
MW-08	09/26/07	SPT	**42 E**	**26**	**11**
MW-08	09/26/07	FD	**47 E**	**27**	**8.2**
MW-08	12/13/07	N	**39**	**27**	**6.0**
MW-08	03/18/08	N	**28**	**19**	**5.4**
MW-08	03/18/08	SPT	**27**	**21**	**7.0**
MW-08	03/18/08	FD	**30**	**20**	**5.3**
MW-08	06/27/08	N	**29**	**23**	**5.9**
MW-08	09/26/08	N	**19**	**18**	**3.7 BU**
MW-08	12/19/08	N	**23**	**13**	**3.9**
MW-08	03/17/09	N	**26**	**21**	**3.9**
MW-08	06/25/09	N	**19**	**23**	**2.7**
MW-08	09/01/09	N	**17**	**14**	**2.4**
MW-08	12/10/09	N	**22**	**15**	**7.2**
MW-08	03/03/10	N	**33**	**21**	**8.4**
MW-08	06/10/10	N	**35**	**110**	**< 2.0**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-08	09/10/10	N	**36**	**200**	**2.4**
MW-08	12/09/10	N	**32**	**110**	**< 2.0**
MW-08	03/30/11	N	**38**	**230**	**< 0.20**
MW-08	06/24/11	N	**67**	**210**	**0.75**
MW-08	06/24/11	FD	**68**	**220**	**0.59**
MW-08	08/02/11	N	**190**	**480**	**0.69**
MW-08	11/04/11	N	**39.4**	**200**	**0.40**
MW-08	11/04/11	FD	**39.5**	**170**	**0.40**
MW-08	02/09/12	N	**29**	**170**	**0.94**
MW-08	05/11/12	N	**340**	**120**	**6.3**
MW-08	08/09/12	N	**52**	**120**	**0.38**
MW-08	11/07/12	N	**22**	**57**	**4.4**
MW-08	02/08/13	N	**16**	**41**	**1.1**
MW-08	05/15/13	N	**14**	**41**	**1.3**
MW-08	08/15/13	N	**10**	**27**	**1.0**
MW-08	11/12/13	N	**4.1**	**17**	**0.50**
MW-08	02/06/14	N	**2.9**	**13**	**0.53**
MW-08	05/20/14	N	**7.4**	**16**	**1.7**
MW-08	08/20/14	N	**2.7**	**15**	**0.31**
MW-08	11/11/14	N	**2.7**	**13**	**< 0.20**
MW-08	02/05/15	N	**8.8**	**21**	**1.1**
MW-08	05/13/15	N	**4.1**	**25**	**0.29**
MW-08	08/12/15	N	**4.8**	**32**	**0.71**
MW-08	11/03/15	N	**2.6**	**14**	**0.35**
MW-08	02/03/16	N	**8.8**	**22**	**0.40**
MW-08	05/03/16	N	**25**	**140**	**0.70**
MW-08	08/01/16	N	**8.0**	**38**	< 0.20
MW-08	11/08/16	N	**9.6**	**19**	**< 0.20**
MW-08	02/07/17	N	**13**	**22**	**< 0.20**
MW-08	05/16/17	N	**29**	**150**	**0.960 J**
MW-08	08/09/17	N	**36**	**150**	**0.28**
MW-08	11/07/17	N	**96**	**140**	**0.16 J**
MW-08	02/27/18	N	**230**	**140**	**9.6**
MW-08	05/10/18	N	**25**	**90**	**0.43**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-08	08/22/18	N	**19**	**120**	**< 0.20**
MW-08	11/07/18	N	**43 E**	**120**	**2.4**
MW-08	11/07/18	SPT	**74 E**	**170**	**2.4**
MW-08	11/07/18	FD	**34 E**	**110**	**2.0**
MW-08	02/19/19	N	**75**	**93**	**6.7**
MW-08	05/15/19	N	**47**	**75**	**3.4 E**
MW-08	05/15/19	SPT	**57**	**80**	**< 1.0 E**
MW-08	05/15/19	FD	**53**	**77**	**3.7 E**
MW-08	08/15/19	N	**59**	**85**	**3.6**
MW-08	11/19/19	N	**39**	**78**	**2.7**
MW-08	11/19/19	SPT	**33**	**76**	**2.7**
MW-08	11/19/19	FD	**39**	**78**	**2.7**
MW-08	02/05/20	N	**27 E**	**53**	**0.94**
MW-08	02/05/20	SPT	**19 E**	**50**	**2.1**
MW-08	02/05/20	FD	**26 E**	**51**	**1.6**
MW-08	05/27/20	N	**21**	**47**	**1.3**
MW-08	08/05/20	N	**23**	**56**	**2.1**
MW-08	11/03/20	N	**27**	**55**	**1.9**
MW-08	11/03/20	SPT	**23**	**52**	**1.4**
MW-08	11/03/20	FD	**27**	**55**	**1.9**
MW-08	02/19/21	N	**19**	**42**	**2.6**
MW-08	05/25/21	N	**27**	**41**	**2.1**
MW-08	08/18/21	N	**22**	**47**	**2.7**
MW-08	11/02/21	N	**35**	**47**	**3.3**
MW-08	02/11/22	N	**17**	**35**	**< 2.0**
MW-08	05/17/22	N	**17**	**42**	**1.4**
MW-08	08/03/22	N	**24**	**40**	**1.3**
MW-08	11/15/22	N	**22**	**43**	**0.09 J**
MW-08	03/06/23	N	**6.6**	23	**< 0.50**
MW-08	05/16/23	N	**13**	**39**	**<0.38**
MW-08 Historical Ranges			**< 0.50 - 500**	**< 0.50 - 480**	**< 0.20 - 130**
MW-16	11/23/99	N	**73**	**< 5.0**	NA
MW-16	12/07/99	N	**49**	**< 5.0**	NA
MW-16	12/07/99	SPT	**44**	**< 2**	NA

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-16	02/18/00	N	**238**	**< 5.0**	NA
MW-16	02/18/00	FD	**264**	**< 5.0**	NA
MW-16	07/05/00	N	**1,100 E**	**2.2**	**133**
MW-16	07/05/00	SPT	**2,400 E**	**2.5**	**63.05**
MW-16	07/05/00	FD	**1,100 E**	**2.0**	**77**
MW-16	05/10/01	N	**790**	**1.0 J**	**165 E**
MW-16	05/10/01	SPT	**940**	**< 5.0**	**270 E**
MW-16	05/10/01	FD	**870**	**2.0 J**	**174 E**
MW-16	10/23/01	N	**88**	**< 0.50**	**< 3.0**
MW-16	10/23/01	SPT	**99**	**< 1.0**	**2.0**
MW-16	04/16/02	N	**500**	< 5.0	**190**
MW-16	04/16/02	SPT	**350**	< 3.0	**281**
MW-16	04/16/02	FD	**420**	< 5.0	**190**
MW-16	11/20/02	N	**440**	< 2.5	**420**
MW-16	06/11/03	N	**390**	**1.0**	**230**
MW-16	09/24/03	N	**120**	**0.61**	**12**
MW-16	12/17/03	N	**240**	**1.1**	**45**
MW-16	12/17/03	SPT	**200**	< 1.0	**100**
MW-16	03/31/04	N	**590**	**1.9**	**180**
MW-16	03/31/04	FD	**590**	**1.8**	**180**
MW-16	06/18/04	N	**870**	**2.8**	**400**
MW-16	09/22/04	N	**260**	**1.0**	**11**
MW-16	12/10/04	N	**900**	**1.8**	**26**
MW-16	03/17/05	N	**1,900**	**3.7**	**250**
MW-16	03/17/05	FD	**1,400**	**3.6**	**290**
MW-16	06/24/05	N	**710**	**2.3**	**110**
MW-16	09/22/05	N	**320**	**1.7**	< 2.0
MW-16	12/21/05	N	**370**	**1.2**	**190**
MW-16	12/21/05	FD	**320**	**1.1**	**180**
MW-16	03/22/06	N	**210**	**0.63**	**110**
MW-16	06/22/06	N	**240**	**0.86**	**140**
MW-16	09/28/06	N	**280**	**1.4**	**130**
MW-16	12/15/06	N	**220**	< 2.5	**64**
MW-16	03/14/07	N	**270**	**2.0**	**54**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-16	03/14/07	SPT	**270**	< 2	**71**
MW-16	06/20/07	N	**140**	**2.0**	**25**
MW-16	09/27/07	N	**330**	**3.2**	**14**
MW-16	12/13/07	N	**320**	**2.8**	**17**
MW-16	03/19/08	N	**330**	**2.3**	**30 U**
MW-16	06/24/08	N	**480**	**3.6**	**13**
MW-16	09/25/08	N	**820**	**1.6**	**19 B**
MW-16	09/25/08	SPT	**880**	< 1.0	**26**
MW-16	09/25/08	FD	**800**	**1.9**	**21 B**
MW-16	12/19/08	N	**1,100**	< 2.5	**27**
MW-16	12/19/08	FD	**1,100**	< 2.5	**29**
MW-16	03/17/09	N	**1,500**	< 5.0	**65**
MW-16	03/17/09	FD	**1,500**	< 5.0	**62**
MW-16	06/24/09	N	**790**	< 2.5	**360**
MW-16	09/02/09	N	**1,100**	< 2.5	**73**
MW-16	12/09/09	N	**910**	**3.0**	**100**
MW-16	03/03/10	N	**590**	**4.3**	**440**
MW-16	06/11/10	N	**560**	**4.5**	**180**
MW-16	06/11/10	SPT	**620**	**4.0**	**210**
MW-16	09/09/10	N	**540**	**4.9**	**45**
MW-16	12/09/10	N	**630**	**4.0**	**31**
MW-16	03/28/11	N	**680**	**4.1**	**99**
MW-16	08/05/11	N	**910**	**5.3**	**260**
MW-16	02/07/12	N	**95**	< 1.0	**44**
MW-16	08/10/12	N	**560**	**4.2**	**24**
MW-16	02/06/13	N	**680**	**4.5**	**49**
MW-16	08/14/13	N	**770**	**5.7**	**36**
MW-16	02/05/14	N	**750**	**5.4**	**33**
MW-16	02/05/14	SPT	**780**	**5.8**	**45**
MW-16	02/05/14	FD	**630**	**6.1**	**33**
MW-16	08/20/14	N	**820**	**6.4**	**38**
MW-16	02/05/15	N	**1,200**	**7.1**	**440**
MW-16	08/12/15	N	**1,100**	**6.2**	**46**
MW-16	08/12/15	SPT	**930**	**10**	**47**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-16	08/12/15	FD	**1,100**	**6.0**	**45**
MW-16	02/04/16	N	**1,500**	**5.2**	**52**
MW-16	08/02/16	N	**1,000**	**6.2**	**27**
MW-16	08/02/16	FD	**1,000**	**6.4**	**29**
MW-16	02/07/17	N	**890**	**3.8**	**240**
MW-16	08/10/17	N	**970**	**6.0**	**57**
MW-16	03/01/18	N	**100**	**0.50**	**54**
MW-16	03/01/18	SPT	**100**	**0.58 J**	**62**
MW-16	03/01/18	FD	**81**	**0.23 J**	**54**
MW-16	08/22/18	N	**580**	**4.1**	**60**
MW-16	02/20/19	N	**640**	**5.1**	**81**
MW-16	08/19/19	N	**1,400**	**7.8**	**89**
MW-16	02/06/20	N	**1,100**	**5.3**	**71**
MW-16	08/05/20	N	**590**	**3.5**	**62**
MW-16	02/22/21	N	**990 E**	**5.8**	**35 E**
MW-16	02/22/21	SPT	**730 E**	**6.1**	**78 E**
MW-16	02/22/21	FD	**1,100 E**	**6.0**	**72 E**
MW-16	08/18/21	N	**860**	**6.1**	**79**
MW-16	02/11/22	N	**940**	**4.5**	**69**
MW-16	08/03/22	N	**1600**	**7.5**	**82**
MW-16	03/06/23	N	450	3	51
MW-16[(a)]	11/05/99	N	**317**	< 5.0	NA
MW-16[(a)]	11/05/99	SPT	**510**	< 1.0	NA
MW-16[(b)]	11/23/99	N	**99**	< 5.0	NA
MW-16 Historical Ranges			49 - 1,900	< 0.50 - 7.8	< 2.0 - 440
MW-21	07/14/03	N	**300**	**0.96**	**43**
MW-21	09/23/03	N	**1,300**	**29**	**160**
MW-21	09/23/03	SPT	**1,400**	**27**	**340**
MW-21	09/23/03	FD	**1,700**	**29**	**160**
MW-21	10/08/03	N	**1,600**	**30**	**160**
MW-21	12/17/03	N	**3,500**	**43**	**150**
MW-21	12/17/03	SPT	**2,800**	**40**	**290**
MW-21	12/17/03	FD	**3,500**	**45**	**150**
MW-21	03/31/04	N	**2,200**	**23**	**64 E**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-21	03/31/04	SPT	**2,100**	**20**	**140 E**
MW-21	06/18/04	N	**1,600**	**22**	**40**
MW-21	09/22/04	N	**530**	**22**	**13**
MW-21	12/10/04	N	**1,700**	**30**	**35**
MW-21	03/17/05	N	**4,600**	**46**	**300**
MW-21	03/17/05	FD	**4,600**	**44**	**330**
MW-21	06/22/05	N	**3,000**	**37**	**210 E**
MW-21	06/22/05	SPT	**2,400**	**35**	**1,100 JE**
MW-21	09/22/05	N	**1,700**	**33**	**250**
MW-21	12/19/05	N	**4,100**	**18**	**430**
MW-21	03/23/06	N	**4,000**	**30**	**240**
MW-21	03/23/06	SPT	**2,900**	**30**	**250**
MW-21	06/22/06	N	**2,000**	**31**	**120**
MW-21	06/22/06	SPT	NA	NA	**150**
MW-21	09/27/06	N	**1,400**	**30**	**1,100**
MW-21	12/11/06	N	**1,200**	**31**	**150**
MW-21	12/11/06	SPT	**1,000**	**30**	**180**
MW-21	03/14/07	N	**1,400**	**32**	**330**
MW-21	03/14/07	SPT	**1,500**	**30**	**450**
MW-21	03/14/07	FD	**1,400**	**33**	**320**
MW-21	06/20/07	N	**1,400**	**35**	**240**
MW-21	09/27/07	N	**490**	**36**	**51**
MW-21	12/13/07	N	**320**	**41**	**47**
MW-21	12/13/07	SPT	**480**	**40**	**54**
MW-21	12/13/07	FD	**620**	**42**	**49**
MW-21	06/25/08	N	**4,900**	**34**	**370**
MW-21	06/25/08	SPT	**3,500**	**30**	**440**
MW-21	06/25/08	FD	**5,100**	**34**	**380**
MW-21	07/08/08	N	**3,500**	**26**	**410**
MW-21	07/09/08	N	**4,200**	**25**	**360**
MW-21	07/10/08	N	**3,800**	**23**	**330**
MW-21	07/15/08	N	**3,500**	**30**	**290**
MW-21	07/16/08	N	**4,800**	**26**	**310**
MW-21	07/23/08	N	**3,500**	**24**	**220**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-21	07/30/08	N	**3,400**	**20**	**230**
MW-21	08/06/08	N	**1,500**	**19**	**230**
MW-21	08/25/08	N	**1,800**	**16**	**150**
MW-21	09/24/08	N	**1,200**	**16**	**100**
MW-21	10/22/08	N	**1,200**	**14**	**95**
MW-21	11/26/08	N	**1,100**	**12**	**74**
MW-21	02/25/09	N	**720**	**12**	**83**
MW-21	03/18/09	N	**900**	**11**	**54**
MW-21	04/29/09	N	**860**	**14**	**65**
MW-21	05/27/09	N	**940**	**14**	**71**
MW-21	06/29/09	N	**860**	**17**	**68**
MW-21	07/22/09	N	**870**	**16**	**65**
MW-21	08/14/09	N	**900**	**18**	**72**
MW-21	09/11/09	N	**1,100**	**14**	**63**
MW-21	10/08/09	N	**830**	**19**	**76**
MW-21	12/09/09	N	**200**	**12**	**11**
MW-21	03/05/10	N	**370**	**14**	**21**
MW-21	06/11/10	N	**800**	**22**	**40**
MW-21	06/11/10	SPT	**850**	**21**	**47**
MW-21	09/08/10	N	**1,000**	**21**	**74**
MW-21	12/06/10	N	**2,300**	**23**	**250**
MW-21	12/06/10	SPT	**1,600**	**10**	**360**
MW-21	03/24/11	N	**2,800**	**23**	**93 E**
MW-21	03/24/11	SPT	**2,400**	**18**	**560 E**
MW-21	06/23/11	N	**2,700**	**24**	**400**
MW-21	06/23/11	SPT	**2,300**	**20**	**450**
MW-21	08/02/11	N	**2,400**	**24 E**	**360 E**
MW-21	08/02/11	SPT	**1,800**	**17 E**	**430**
MW-21	08/02/11	FD	**2,000**	**23 E**	**340 E**
MW-21	11/01/11	N	**1,600**	**22**	**390**
MW-21	12/07/11	N	**3,200**	**20**	**450**
MW-21	01/06/12	N	**1,400**	**13**	**120**
MW-21	02/08/12	N	**520**	**11**	**33**
MW-21	03/09/12	N	**860**	**14**	**61**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-21	05/07/12	N	**490**	**11**	**23**
MW-21	05/07/12	FD	**480**	**12**	**19**
MW-21	08/06/12	N	**1,300**	**12**	**60**
MW-21	11/05/12	N	**2,000**	**16**	**240**
MW-21	02/03/13	N	**1,300**	**17**	**390**
MW-21	02/04/13	N	**1,900**	**19**	**480**
MW-21	05/13/13	N	**1,600**	**15**	**450**
MW-21	08/12/13	N	**1,500**	**19**	**370**
MW-21	11/11/13	N	**1,000**	**13**	**430**
MW-21	08/18/14	N	**1,200**	**18**	**360**
MW-21	11/04/14	N	**350**	**19**	**54**
MW-21	02/02/15	N	**1,100**	**18**	**290**
MW-21	05/11/15	N	**1,800**	**18**	**350**
MW-21	08/10/15	N	**1,300**	**21**	**250**
MW-21	11/02/15	N	**920**	**16**	**380**
MW-21	11/02/15	SPT	**1,100**	**17**	**380**
MW-21	11/02/15	FD	**880**	**18**	**390**
MW-21	02/01/16	N	**1,700**	**17**	**270**
MW-21	05/02/16	N	**1,400**	**20**	**220**
MW-21	08/01/16	N	**1,500**	**20**	**250**
MW-21	11/07/16	N	**1,400**	**18**	**220**
MW-21	02/06/17	N	**2,300**	**16**	**230**
MW-21	05/15/17	N	**1,200**	**12**	**140**
MW-21	08/07/17	N	**1,700**	**14**	**180**
MW-21	11/06/17	N	**1,500**	**10**	**120 E**
MW-21	11/06/17	SPT	**1,900**	**12**	**210 E**
MW-21	11/06/17	FD	**1,300**	**11**	**130 E**
MW-21	02/27/18	N	**740**	**8.8**	**49 E**
MW-21	02/27/18	SPT	**880**	**9.9**	**70 E**
MW-21	02/27/18	FD	**750**	**8.6**	**49 E**
MW-21	05/08/18	N	**710**	**11**	**73**
MW-21	05/08/18	SPT	**720**	**12**	**69**
MW-21	05/08/18	FD	**760**	**11**	**76**
MW-21	08/24/18	N	**920**	**16**	**200**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-21	11/06/18	N	**880**	**15 E**	**310**
MW-21	11/06/18	SPT	**1,200**	**22 E**	**200**
MW-21	11/06/18	FD	**630**	**16 E**	**300**
MW-21	02/13/19	N	**840**	**12**	**670**
MW-21	05/16/19	N	**1,200**	**11**	**800**
MW-21	08/15/19	N	**970**	**20**	**510**
MW-21	11/20/19	N	**450**	**20**	**360**
MW-21	02/06/20	N	**740**	**17**	**460**
MW-21	05/26/20	N	**830**	**15**	**740**
MW-21	08/06/20	N	**1,600**	**14**	**700**
MW-21	11/03/20	N	**930**	**14**	**600**
MW-21	02/18/21	N	**1,500**	**15**	**610**
MW-21	05/26/21	N	**1,800**	**18**	**590**
MW-21	08/17/21	N	**590**	**19**	**500 E**
MW-21	11/02/21	N	**850**	**18**	**440 E**
MW-21	02/14/22	N	**1,600**	**12**	**740**
MW-21	05/17/22	N	**1800 H3, E**	**15**	**700**
MW-21	08/03/22	N	**1900**	**18**	**590**
MW-21	11/16/22	N	**920 H3, E**	**13**	**590 H3, E**
MW-21	03/06/23	N	**1300**	**11**	**1200**
MW-21	05/17/23	N	**1400**	**11**	**490**
MW-21 Historical Ranges			**200 - 4,900**	**0.96 - 46**	**11 - 1,100**
MW-26C	10/19/04	N	**< 0.50**	**< 0.50**	< 2.0
MW-26C	11/10/04	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-26C	12/07/04	FD	**< 0.50**	**< 0.50**	NA
MW-26C	12/07/04	N	**< 0.50**	**< 0.50**	NA
MW-26C	03/16/05	N	**< 0.50**	**< 0.50**	**< 2.1**
MW-26C	06/21/05	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-26C	09/21/05	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-26C	12/18/05	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-26C	03/21/06	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-26C	06/20/06	N	**< 0.50**	**< 0.50**	< 2.0
MW-26C	09/27/06	N	**< 0.50**	**< 0.50**	< 2.0
MW-26C	12/12/06	N	**< 0.50**	**< 0.50**	**< 2.0**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-26C	03/13/07	N	**0.55**	**< 0.50**	**< 2.0**
MW-26C	06/19/07	FD	**< 0.50**	**< 0.50**	**< 1**
MW-26C	06/19/07	N	**< 0.50**	**< 0.50**	< 2.0
MW-26C	06/19/07	SPT	**< 0.50**	**< 0.50**	**< 2.0**
MW-26C	09/25/07	N	**< 0.50**	**< 0.50**	< 2.0
MW-26C	12/11/07	N	**100**	**< 0.50**	**57**
MW-26C	12/20/07	FD	**120**	**< 0.50**	**34 U**
MW-26C	12/20/07	N	**120**	**< 0.50**	**55 E**
MW-26C	12/20/07	SPT	**100**	**< 0.50**	**76 E**
MW-26C	01/21/08	N	**110**	**< 0.50**	**75**
MW-26C	02/21/08	N	**71**	**< 0.50**	**36**
MW-26C	03/19/08	FD	**46**	**< 0.50**	**31 U**
MW-26C	03/19/08	N	**46**	**< 0.50**	**37 E**
MW-26C	03/19/08	SPT	**44**	**< 0.50**	**22 U**
MW-26C	04/21/08	N	**18**	**< 0.50**	**11**
MW-26C	05/27/08	N	**38**	**< 0.50**	**13**
MW-26C	06/24/08	N	**15**	**< 0.50**	**5.9**
MW-26C	07/16/08	N	**13**	**< 0.50**	**5.3**
MW-26C	08/26/08	N	**10**	**< 0.50**	**5.9**
MW-26C	09/25/08	N	**9.6**	**< 0.50**	**3.1 BU**
MW-26C	12/17/08	N	**16**	**< 0.50**	**6.5**
MW-26C	03/18/09	N	**1.0**	**< 0.50**	**< 2.0**
MW-26C	06/23/09	N	**1.3**	**< 0.50**	**< 2.0**
MW-26C	09/02/09	N	**1.4**	**< 0.50**	**3.6**
MW-26C	12/09/09	N	**0.59**	**< 0.50**	**< 2.0**
MW-26C	03/02/10	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-26C	06/08/10	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-26C	09/08/10	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-26C	12/08/10	N	**< 0.50**	**< 0.50**	< 2.0
MW-26C	03/25/11	N	**< 0.50**	**< 0.50**	**0.91**
MW-26C	06/24/11	N	**< 0.50**	**< 0.50**	< 0.20
MW-26C	08/04/11	N	**< 0.50**	**< 0.50**	**0.34**
MW-26C	11/01/11	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	02/09/12	N	**< 0.50**	**< 0.50**	**< 0.20**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-26C	05/09/12	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	08/07/12	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	11/07/12	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	02/08/13	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	05/15/13	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	08/15/13	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	11/12/13	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	02/04/14	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	08/19/14	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	11/11/14	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	05/12/15	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	08/20/15	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	11/04/15	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	02/03/16	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	05/03/16	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	08/02/16	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	11/08/16	N	**< 0.50**	**< 0.50**	< 0.20
MW-26C	02/08/17	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	05/16/17	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-26C	08/09/17	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	11/07/17	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	03/01/18	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	05/10/18	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	08/21/18	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	11/07/18	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	02/12/19	N	**< 0.50**	**< 0.50**	< 0.20
MW-26C	05/15/19	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	08/14/19	N	**< 0.50**	**< 0.50**	< 0.20
MW-26C	11/19/19	N	**< 0.50**	**< 0.50**	**0.05 J**
MW-26C	02/05/20	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	05/27/20	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	08/04/20	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	11/03/20	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	02/18/21	N	**< 0.50**	**< 0.50**	< 0.20

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-26C	05/25/21	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	08/17/21	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	11/02/21	FD	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	11/02/21	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	11/02/21	SPT	**< 0.50**	**< 0.50**	**< 0.50**
MW-26C	02/08/22	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	05/17/22	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	08/03/22	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	08/03/22	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-26C	11/15/22	N	**< 0.50 H3, E**	**< 0.50 H3, E**	**< 0.20**
MW-26C	03/03/23	N	**< 0.50**	**< 0.50**	**< 0.50**
MW-26C	05/16/23	N	**<0.50**	**<0.50**	**<0.38**
MW-26C Historical Ranges			**< 0.50 - 120**	**< 0.50**	**< 0.20 - 57**
MW-27	05/27/08	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-27	05/27/08	SPT	**< 0.50**	**< 0.50**	**< 1**
MW-27	05/27/08	FD	**< 0.50**	**< 0.50**	**< 2.0**
MW-27	06/10/08	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-27	06/25/08	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-27	07/16/08	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-27	08/26/08	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-27	09/23/08	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-27	12/18/08	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-27	03/17/09	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-27	06/22/09	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-27	09/01/09	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-27	12/09/09	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-27	03/02/10	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-27	06/08/10	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-27	09/08/10	N	**< 0.50**	**< 0.50**	< 2.0
MW-27	12/07/10	N	**< 0.50**	**< 0.50**	< 2.0
MW-27	03/30/11	N	**< 0.50**	**< 0.50**	**0.24**
MW-27	02/09/12	N	**< 0.50**	**< 0.50**	< 0.20
MW-27	02/07/13	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-27	02/06/14	N	**< 0.50**	**< 0.50**	**< 0.20**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-27	02/06/15	N	**< 0.50**	**< 0.50**	< 0.20
MW-27	02/04/16	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-27	02/09/17	N	**< 0.50**	**< 0.50**	< 0.20
MW-27	03/02/18	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-27	02/14/19	N	**< 0.50**	**< 0.50**	< 0.20
MW-27	02/04/20	N	**< 0.50**	**< 0.50**	< 0.20
MW-27	02/17/21	N	**< 0.50**	**< 0.50**	< 0.20
MW-27	02/14/22	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-27	03/03/23	N	**< 0.50**	**< 0.50**	< 0.50
MW-27 Historical Ranges			**< 0.50**	**< 0.50**	< 0.20 - 0.24
MW-28	05/16/08	N	**76 E**	**< 0.50**	**19**
MW-28	05/16/08	SPT	**45 E**	**< 0.50**	**23**
MW-28	05/16/08	FD	**78 E**	**< 0.50**	**20**
MW-28	05/27/08	N	**22**	**< 0.50**	**8.2**
MW-28	06/27/08	N	**19**	**< 0.50**	**9.3**
MW-28	07/17/08	N	**9.9**	**< 0.50**	**5.8**
MW-28	08/26/08	N	**4.1**	**< 0.50**	**< 2.0**
MW-28	09/25/08	N	**23**	**< 0.50**	**8.2 BE**
MW-28	12/18/08	N	**60**	**< 0.50**	**18**
MW-28	03/17/09	N	**41**	**< 0.50**	**14**
MW-28	06/23/09	N	**28**	**< 0.50**	**8.2**
MW-28	09/01/09	N	**27**	**< 0.50**	**9.1**
MW-28	09/01/09	FD	**33**	**< 0.50**	**9.4**
MW-28	12/10/09	N	**32**	**< 0.50**	**9.5**
MW-28	03/04/10	N	**18**	**< 0.50**	**7.0**
MW-28	06/09/10	N	**6.3**	**< 0.50**	**2.1**
MW-28	06/09/10	FD	**5.3**	**< 0.50**	**2.0**
MW-28	09/08/10	N	**5.2**	**< 0.50**	**2.1**
MW-28	12/08/10	N	**3.5**	**< 0.50**	**< 2.0**
MW-28	03/30/11	N	**1.6**	**< 0.50**	**1.2**
MW-28	06/21/11	N	**1.6**	**< 0.50**	**0.49**
MW-28	08/05/11	N	**1.7**	**< 0.50**	**0.53**
MW-28	11/03/11	N	**1.1**	**< 0.50**	**0.30**
MW-28	02/09/12	N	**0.84**	**< 0.50**	**< 0.20**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-28	05/11/12	N	**0.99**	**< 0.50**	**0.22**
MW-28	08/10/12	N	**2.4**	**< 0.50**	**< 0.20**
MW-28	11/07/12	N	**5.2**	**< 0.50**	**2.2**
MW-28	02/07/13	N	**1.3**	**< 0.50**	**< 0.20**
MW-28	05/14/13	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-28	08/13/13	N	**5.2**	**< 0.50**	**1.3**
MW-28	11/12/13	N	**2.6**	**< 0.50**	**1.1**
MW-28	02/04/14	N	**0.84**	**< 0.50**	**0.25**
MW-28	05/20/14	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-28	08/21/14	N	**6.0**	**< 0.50**	**2.8**
MW-28	11/05/14	N	**43**	**< 0.50**	**12**
MW-28	02/05/15	N	**23**	**< 0.50**	**5.3**
MW-28	02/05/15	SPT	**14**	**< 1.0**	**6.1**
MW-28	02/05/15	FD	**22**	**< 0.50**	**5.4**
MW-28	05/12/15	N	**3.8**	**< 0.50**	**0.99**
MW-28	08/11/15	N	**3.3**	**< 0.50**	**1.3**
MW-28	11/03/15	N	**1.4**	**< 0.50**	**< 0.20**
MW-28	02/03/16	N	**1.3**	**< 0.50**	**0.31**
MW-28	05/03/16	N	**0.82**	**< 0.50**	**< 0.20**
MW-28	08/03/16	N	**0.88**	**< 0.50**	**< 0.20**
MW-28	11/09/16	N	**0.84**	**< 0.50**	< 0.20
MW-28	02/08/17	N	**0.76**	**< 0.50**	**< 0.20**
MW-28	05/16/17	N	**0.32 J**	**< 0.50**	< 2.0
MW-28	08/10/17	N	**0.68**	**< 0.50**	**< 0.20**
MW-28	11/08/17	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-28	02/28/18	N	**0.49 J**	**< 0.50**	**4.1**
MW-28	05/08/18	N	**0.49 J**	**< 0.50**	**< 0.20**
MW-28	08/22/18	N	**0.49 J**	**< 0.50**	**< 0.20**
MW-28	11/07/18	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-28	02/12/19	N	**0.71**	**< 0.50**	**< 0.20**
MW-28	05/15/19	N	**< 0.50**	**< 0.50**	**0.08 J**
MW-28	08/15/19	N	**0.90**	**< 0.50**	**0.21**
MW-28	11/19/19	N	**< 0.50**	**< 0.50**	**0.19 J**
MW-28	02/04/20	N	**< 0.50**	**< 0.50**	**< 0.20**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-28	05/27/20	N	**0.37 J**	**< 0.50**	**< 0.20**
MW-28	08/04/20	N	**0.38 J**	**< 0.50**	**< 0.20**
MW-28	11/04/20	N	**0.83**	**< 0.50**	**< 0.20**
MW-28	02/17/21	N	**0.56**	**< 0.50**	**< 0.20**
MW-28	05/25/21	N	**0.58**	**< 0.50**	**< 0.20**
MW-28	08/19/21	N	**0.22 J, E**	**< 5.0 E**	< 0.20
MW-28	11/02/21	N	**0.70**	**< 0.50**	< 0.20
MW-28	02/09/22	N	**0.34 J**	**< 0.50**	**< 0.20**
MW-28	02/09/22	SPT	**< 0.50**	**< 0.50**	< 0.50
MW-28	02/09/22	FD	**0.47 J**	**< 0.50**	**< 0.20**
MW-28	05/17/22	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-28	08/04/22	N	**0.50**	**< 0.50**	**< 0.20**
MW-28	11/15/22	N	**0.44 J**	**< 0.50**	**< 0.20**
MW-28	03/06/23	N	**< 0.50**	**< 0.50**	**< 0.50**
MW-28	03/06/23	FD	**< 0.50**	**< 0.50**	**< 2.5**
MW-28	03/06/23	SPT	**0.35 J**	**< 0.50**	**< 0.20**
MW-28	05/16/23	N	**<0.50**	**<0.50**	**<0.38**
MW-28 Historical Ranges			**< 0.50 - 76 E**	**< 0.50**	**< 0.20 - 19**
MW-29	08/26/08	N	**150**	**0.60**	**54**
MW-29	08/26/08	SPT	**120**	**< 1**	**67**
MW-29	08/26/08	FD	**140**	**0.58**	**55**
MW-29	09/25/08	N	**110 E**	**0.74 E**	**26 BE**
MW-29	09/25/08	SPT	**100**	**< 1**	**40 E**
MW-29	09/25/08	FD	**99**	**1.4**	**32 BE**
MW-29	12/18/08	N	**400**	**4.3**	**98**
MW-29	12/18/08	FD	**390**	**4.3**	**110**
MW-29	03/17/09	N	**530**	**4.0**	**110**
MW-29	03/17/09	FD	**550**	**4.0**	**100**
MW-29	06/24/09	N	**320**	**3.3**	**84**
MW-29	09/02/09	N	**310**	**3.4**	**71**
MW-29	09/02/09	FD	**340**	**3.6**	**75**
MW-29	12/10/09	N	**290**	**3.5**	**74**
MW-29	03/04/10	N	**340**	**3.6**	**95**
MW-29	03/04/10	FD	**320**	**3.9**	**96**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-29	06/09/10	N	**300**	**3.2**	**61**
MW-29	09/09/10	N	**140**	**1.0**	**30**
MW-29	12/07/10	N	**200**	**3.2**	**41**
MW-29	12/07/10	FD	**220**	**3.1**	**43**
MW-29	03/30/11	N	**200**	**3.6**	**29**
MW-29	06/21/11	N	**220**	**4.5**	**30**
MW-29	08/05/11	N	**330**	**5.6**	**45 E**
MW-29	08/05/11	SPT	**270**	**4.0**	**82 E**
MW-29	08/05/11	FD	**370**	**5.7**	**54 E**
MW-29	11/03/11	N	**804**	**6.0**	**301**
MW-29	02/09/12	N	**900 E**	**7.5**	**130 E**
MW-29	02/09/12	SPT	**380 E**	**4.0**	**340 E**
MW-29	02/09/12	FD	**910 E**	**7.1**	**120 E**
MW-29	05/11/12	N	**780**	**6.2**	**300**
MW-29	05/11/12	SPT[E]	**550**	**4.0**	**300**
MW-29	05/11/12	SPT[C]	**730**	**4.6**	**290**
MW-29	05/11/12	FD	**830**	**5.3**	**280**
MW-29	08/06/12	N	**440**	**2.2**	**110**
MW-29	11/07/12	N	**560**	**5.0**	**250**
MW-29	02/07/13	N	**410**	**8.3**	**130**
MW-29	02/07/13	SPT	**290**	**7.3**	**160**
MW-29	02/07/13	FD	**370**	**8.2**	**130**
MW-29	05/15/13	N	**310**	**4.4**	**140**
MW-29	08/15/13	N	**370**	**3.8**	**120**
MW-29	08/15/13	SPT	**290**	**4.6**	**170**
MW-29	08/15/13	FD	**400**	**4.0**	**120**
MW-29	11/13/13	N	**260**	**5.9**	**99**
MW-29	02/07/14	N	**290**	**6.1**	**130**
MW-29	08/18/14	N	**180**	**4.4**	**73**
MW-29	08/18/14	SPT	**160**	**4.1**	**69 ET**
MW-29	08/18/14	FD	**170**	**4.3**	**74**
MW-29	11/03/14	N	**240**	**4.6**	**97**
MW-29	02/13/15	N	**460**	**4.8**	**180**
MW-29	03/06/15	N	**300**	**3.7**	**120**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-29	04/02/15	N	**290**	**4.1**	**140**
MW-29	05/01/15	N	**360**	**3.6**	**130**
MW-29	06/05/15	N	**370**	**3.5**	**130**
MW-29	07/14/15	N	**360**	**3.8**	**110**
MW-29	08/06/15	N	**330**	**3.7**	**130**
MW-29	09/03/15	N	**390**	**3.8**	**150**
MW-29	10/06/15	N	**360**	**3.6**	**130**
MW-29	11/05/15	N	**350**	**3.2**	**120**
MW-29	12/03/15	N	**450**	**4.1**	**170**
MW-29	12/11/15	N	**480**	**3.6**	**100**
MW-29	01/07/16	N	**440**	**2.6**	**110**
MW-29	01/21/16	N	**410**	**2.6**	**110**
MW-29	02/01/16	N	**500**	**2.5**	**110**
MW-29	03/03/16	N	**330**	**2.9**	**120**
MW-29	04/05/16	N	**330**	**2.5**	**91**
MW-29	05/05/16	N	**380**	**2.6**	**94**
MW-29	06/01/16	N	**250**	**3.5**	**130**
MW-29	06/16/16	N	**240**	**2.5**	**82**
MW-29	07/07/16	N	**310**	**3.1**	**95**
MW-29	07/21/16	N	**410**	**2.8**	**81**
MW-29	08/04/16	N	**250**	**3.1**	**77**
MW-29	08/18/16	N	**250**	**2.5**	**86**
MW-29	09/08/16	N	**340**	**2.7**	**77**
MW-29	09/15/16	N	**250**	**2.5**	**78**
MW-29	10/06/16	N	**280**	**2.7**	**72**
MW-29	10/20/16	N	**240**	**2.2**	**71**
MW-29	11/01/16	N	**360**	**2.7**	**6.6 U**
MW-29	11/17/16	N	**260**	**2.7**	**79**
MW-29	12/01/16	N	**220**	**2.0**	**85**
MW-29	12/16/16	N	**240**	**2.1**	**6.3 U**
MW-29	01/06/17	N	**260**	**1.7**	**110**
MW-29	01/26/17	N	**330**	**1.8**	**130**
MW-29	02/09/17	N	**320**	**1.8**	**110**
MW-29	02/16/17	N	**220**	**1.7**	**81**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-29	03/02/17	N	**250**	**1.4**	**78**
MW-29	03/16/17	N	**250**	**1.6**	**95**
MW-29	04/06/17	N	**190**	**1.4**	**55**
MW-29	04/20/17	N	**220**	**1.2**	**67**
MW-29	05/04/17	N	**240**	**1.3**	**2.7 U**
MW-29	05/18/17	N	**210**	**1.6**	**87**
MW-29	06/01/17	N	**220**	**1.4**	**75**
MW-29	06/15/17	N	**190**	**1.5**	**72**
MW-29	07/06/17	N	**230**	**1.7**	**75**
MW-29	07/20/17	N	**240**	**1.9**	**79**
MW-29	08/03/17	N	**250**	**2.0**	**73**
MW-29	08/17/17	N	**160**	**2.1**	**68**
MW-29	09/01/17	N	**200**	**1.9**	**73**
MW-29	09/14/17	N	**160**	**1.9**	**82**
MW-29	10/06/17	N	**140**	**1.2**	**59**
MW-29	10/19/17	N	**130**	**1.1**	**44**
MW-29	11/06/17	N	**110**	**1.0**	**31**
MW-29	11/20/17	N	**120**	**1.0**	**47**
MW-29	12/04/17	N	**110**	**0.73**	**42**
MW-29	12/14/17	N	**99**	**0.99**	**53**
MW-29	01/04/18	N	**140**	**0.88**	**32**
MW-29	01/18/18	N	**85**	**0.76**	**31**
MW-29	02/01/18	N	**170**	**1.4**	**44**
MW-29	02/15/18	N	**140**	**1.5**	**55**
MW-29	03/15/18	N	**110**	**1.2**	**40**
MW-29	03/29/18	N	**120**	**1.3**	**66**
MW-29	04/05/18	N	**120**	**1.2**	**31**
MW-29	04/19/18	N	**120**	**1.2**	**27**
MW-29	05/03/18	N	**100**	**1.3**	**43**
MW-29	05/17/18	N	**120**	**1.3**	**47**
MW-29	06/07/18	N	**130**	**1.2**	**44**
MW-29	06/21/18	N	**110**	**1.2**	**47**
MW-29	07/05/18	N	**110**	**1.2**	**56**
MW-29	07/19/18	N	**170**	**1.4**	**61**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-29	08/02/18	N	**110**	**1.5**	**65**
MW-29	08/16/18	N	**120**	**1.6**	**62**
MW-29	09/11/18	N	**110**	**1.6**	**70**
MW-29	09/20/18	N	**120**	**1.7**	**72**
MW-29	10/05/18	N	**110**	**1.5**	**97**
MW-29	11/15/18	N	**120**	**1.8**	**140**
MW-29	12/04/18	N	**150**	**1.9**	**72**
MW-29	12/19/18	N	**130**	**1.8**	**91**
MW-29	01/03/19	N	**100**	**1.5**	**110**
MW-29	01/24/19	N	**150**	**1.8**	**110**
MW-29	02/07/19	N	**150**	**1.7**	**93**
MW-29	02/21/19	N	**140**	**1.6**	**120**
MW-29	03/05/19	N	**100**	**1.5**	**110**
MW-29	03/21/19	N	**120**	**1.6**	**100**
MW-29	04/04/19	N	**150**	**1.3**	**100**
MW-29	04/18/19	N	**160**	**1.8**	**100**
MW-29	05/02/19	N	**110**	**1.7**	**110**
MW-29	05/16/19	N	**120**	**2.0**	**110**
MW-29	06/06/19	N	**130**	**1.5**	**100**
MW-29	06/20/19	N	**150**	**1.8**	**92**
MW-29	07/03/19	N	**99**	**1.7**	**100**
MW-29	07/18/19	N	**100**	**2.1**	**110**
MW-29	08/01/19	N	**160**	< 0.50	**110**
MW-29	08/15/19	N	**170**	**2.3**	**120**
MW-29	09/05/19	N	**220**	**4.2**	**130**
MW-29	09/19/19	N	**150**	**1.7**	**120**
MW-29	10/04/19	N	**140**	**1.9**	**110**
MW-29	10/21/19	N	**150**	**1.8**	**86**
MW-29	11/06/19	N	**140**	< 5.0	**100**
MW-29	11/21/19	N	**180**	**< 0.50**	**130**
MW-29	12/02/19	N	**180**	**2.0**	**120**
MW-29	12/19/19	N	**110**	**2.5**	**100**
MW-29	01/02/20	N	**130**	**1.8**	**91**
MW-29	01/16/20	N	**140**	**1.8**	**100**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-29	02/06/20	N	**190**	**1.7**	**100**
MW-29	02/20/20	N	**160**	**1.7**	**120**
MW-29	03/05/20	N	**160**	**1.8**	**120**
MW-29	03/19/20	N	**170**	**1.6**	**110**
MW-29	04/02/20	N	**130**	**1.4**	**75**
MW-29	04/16/20	N	**130**	< 0.50	**81**
MW-29	05/07/20	N	**140**	**1.3**	**95**
MW-29	05/21/20	N	**130**	**1.2**	**91**
MW-29	06/05/20	N	**140**	**1.6**	**91**
MW-29	06/18/20	N	**150**	**1.4**	**83**
MW-29	07/02/20	N	**150**	**1.6**	**78**
MW-29	07/16/20	N	**140**	**1.2**	**83**
MW-29	08/06/20	N	**140**	**1.4**	**78**
MW-29	08/20/20	N	**130**	**1.5**	**75**
MW-29	09/03/20	N	**97**	**1.5**	**81**
MW-29	09/17/20	N	**130**	**1.9**	**94**
MW-29	10/01/20	N	**160**	**1.8**	**87**
MW-29	10/15/20	N	**180**	**2.1**	**100**
MW-29	11/05/20	N	**170**	**2.0**	**100**
MW-29	11/19/20	N	**180**	**2.4**	**96**
MW-29	12/03/20	N	**180**	**2.2**	**100**
MW-29	12/17/20	N	**140**	**2**	**96**
MW-29	01/07/21	N	**170**	**2.1**	**90**
MW-29	01/21/21	N	**170**	**2.0**	**88**
MW-29	02/04/21	N	**220**	**2.2**	**75**
MW-29	02/18/21	N	**160**	**1.9**	**120**
MW-29	03/01/21	N	**170**	**1.8**	**97**
MW-29	03/25/21	N	**200**	**2.0**	**120**
MW-29	04/01/21	N	**190**	**1.9**	**120**
MW-29	04/15/21	N	**180**	**2.1**	**110**
MW-29	05/06/21	N	**260**	**2.1**	**110**
MW-29	05/20/21	N	**240**	**1.8**	**110**
MW-29	06/03/21	N	**250**	**1.9**	**50.5**
MW-29	06/17/21	N	**130**	**1.8**	**110**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-29	07/01/21	N	**180**	**2.1**	**120**
MW-29	07/15/21	N	**200**	**2.2**	**130**
MW-29	08/12/21	N	**190**	**2.2**	**120**
MW-29	08/25/21	N	**151 E**	**2.57 E**	**140**
MW-29	09/02/21	N	**250**	**2.2**	**160**
MW-29	09/16/21	N	**200**	**2.3**	**140**
MW-29	10/07/21	N	**150**	**2**	**120**
MW-29	10/21/21	N	**190**	**2.7**	**120**
MW-29	11/04/21	N	**170**	**2.5**	**120**
MW-29	11/18/21	N	**160**	**2.0**	**16 U**
MW-29	12/02/21	N	**190**	**2.3**	**110**
MW-29	12/16/21	N	**160**	**2.1**	**96**
MW-29	01/05/22	N	**170**	**1.8**	**90**
MW-29	01/20/22	N	**160**	**1.8**	**93**
MW-29	02/03/22	N	**140**	**1.5**	**91**
MW-29	02/18/22	N	**97**	**1.5**	**71**
MW-29	03/03/22	N	**180**	**1.6**	**89**
MW-29	03/17/22	N	**210**	**1.5**	**75 H3, E**
MW-29	04/07/22	N	**340**	**1.3**	**74**
MW-29	04/21/22	N	**170**	**1.3**	**71**
MW-29	05/05/22	N	190	1.6	64
MW-29	05/18/22	N	**140**	**1.5**	**63**
MW-29	06/02/22	N	**150**	**0.96**	**70**
MW-29	06/23/22	N	**190**	**1.8**	**66**
MW-29	07/07/22	N	230	1.9	80
MW-29	07/21/22	N	**270**	**2**	**80**
MW-29	08/11/22	N	**220**	**2**	**95 H2**
MW-29	09/01/22	N	**130**	**1.4**	**120**
MW-29	10/06/22	N	**170**	**1.8**	**95**
MW-29	11/03/22	N	**130**	**2**	**61**
MW-29	12/01/22	N	**140**	**1.5**	**76**
MW-29	01/26/23	N	120	1.6	60
MW-29	02/09/23	N	**140**	**1.4**	**65**
MW-29 Historical Ranges			85 - 900 E	< 0.50 - 8.3	26 BE - 301

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-30A	12/18/08	N	**270**	**0.72**	**86**
MW-30A	12/18/08	SPT	**290**	< 1	**110**
MW-30A	01/07/09	N	**270**	**0.52**	**95**
MW-30A	03/17/09	N	**140 E**	< 0.50	**53**
MW-30A	03/17/09	SPT	**69 E**	< 1	**40**
MW-30A	06/23/09	N	**80**	< 0.50	**32**
MW-30A	06/23/09	SPT	**79**	< 1	**38**
MW-30A	09/02/09	N	**140**	< 0.50	**46**
MW-30A	09/02/09	SPT	**110**	< 1	**54**
MW-30A	12/10/09	N	**92**	< 0.50	**36**
MW-30A	03/03/10	FD	**65 E**	< 0.50	**41**
MW-30A	03/03/10	N	**85 E**	< 0.50	**43**
MW-30A	06/09/10	N	**24**	< 0.50	**13**
MW-30A	09/08/10	N	**9.0**	< 0.50	**3.6**
MW-30A	12/10/10	N	**1.8**	< 0.50	< 2.0
MW-30A	03/30/11	N	< 0.50	< 0.50	**0.44**
MW-30A	06/21/11	N	**0.52**	< 0.50	**0.21**
MW-30A	08/05/11	N	**0.93**	< 0.50	NA
MW-30A	11/02/11	N	**0.5**	< 0.50	**0.30**
MW-30A	02/09/12	N	**0.66**	< 0.50	< 0.20
MW-30A	05/10/12	N	< 0.50	< 0.50	< 0.20
MW-30A	08/10/12	N	**2.9**	**1.8**	< 0.20
MW-30A	11/06/12	N	**0.84**	**0.98**	< 0.20
MW-30A	01/03/13	N	**0.51**	**0.62**	< 0.20
MW-30A	02/06/13	N	< 0.50	< 0.50	**< 0.20**
MW-30A	02/06/13	SPT	< 1.0	< 1.0	< 1.0
MW-30A	05/15/13	N	**0.69**	< 0.50	< 0.20
MW-30A	08/15/13	N	**1.1**	**1.7**	< 0.20
MW-30A	11/13/13	N	< 0.50	**0.55**	< 0.20
MW-30A	02/07/14	N	< 0.50	**0.51**	< 0.20
MW-30A	05/20/14	N	**1.2**	**0.86**	< 0.20
MW-30A	08/21/14	N	**5.1**	**1.9**	**2.1**
MW-30A	11/05/14	N	**4.8**	**0.60**	**1.9**
MW-30A	02/06/15	N	< 0.50	< 0.50	< 0.20

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-30A	05/12/15	N	< 0.50	< 0.50	< 0.20
MW-30A	08/12/15	N	< 0.50	**0.63**	< 0.20
MW-30A	11/03/15	N	< 0.50	**0.65**	< 0.20
MW-30A	02/04/16	N	< 0.50	< 0.50	< 0.20
MW-30A	05/03/16	N	**0.99**	< 0.50	**0.23**
MW-30A	08/03/16	N	< 0.50	< 0.50	< 0.20
MW-30A	11/08/16	N	< 0.50	**0.50**	< 0.20
MW-30A	02/09/17	N	< 0.50	< 0.50	< 0.20
MW-30A	05/16/17	N	< 0.50	< 0.50	< 2.0
MW-30A	08/10/17	N	< 0.50	< 0.50	< 0.20
MW-30A	11/07/17	N	< 0.50	< 0.50	< 0.20
MW-30A	02/28/18	N	**< 0.50**	< 0.50	< 0.20
MW-30A	05/09/18	N	**< 0.50**	< 0.50	< 0.20
MW-30A	08/22/18	N	**< 0.50**	**0.41 J**	< 0.20
MW-30A	11/07/18	N	**0.20 J**	**0.54**	< 0.20
MW-30A	02/12/19	N	**< 0.50**	< 0.50	< 0.20
MW-30A	05/15/19	N	**< 0.50**	< 0.50	< 0.20
MW-30A	08/13/19	N	**< 0.50**	< 0.50	**0.06 J**
MW-30A	11/20/19	N	**< 0.50**	< 0.50	< 0.20
MW-30A	02/04/20	N	**< 0.50**	< 0.50	< 0.20
MW-30A	05/27/20	N	**0.14 J**	< 0.50	**< 0.20**
MW-30A	08/06/20	N	**< 0.50**	**0.36 J**	< 0.20
MW-30A	11/03/20	N	**< 0.50**	**0.66**	< 0.20
MW-30A	02/17/21	N	**< 0.50**	< 0.50	< 0.20
MW-30A	05/26/21	N	**< 0.50**	**0.64**	NA
MW-30A	08/19/21	N	**< 5.0 E**	**0.54 J, E**	**< 0.20**
MW-30A	11/03/21	FD	**< 0.50**	**0.53**	**< 0.20 E**
MW-30A	11/03/21	N	**< 0.50**	**0.43 J**	**< 0.20 E**
MW-30A	11/03/21	SPT	**< 0.50**	**0.48 J**	**< 0.50**
MW-30A	02/14/22	N	**< 0.50**	< 0.50	**< 0.20**
MW-30A	05/18/22	N	**< 0.50**	< 0.50	**< 0.20**
MW-30A	08/05/22	N	**< 0.50**	< 0.50	**< 0.20**
MW-30A	11/15/22	N	**< 0.50**	< 0.50	**< 0.20**
MW-30A	03/06/23	N	**< 0.50**	< 0.50	**< 0.50**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-30A	05/16/23	N	**<0.50**	<0.50	**<0.38**
MW-30A Historical Ranges			**< 0.50 - 270**	< 0.50 - 1.9	**< 0.20 - 95**
MW-30B	12/18/08	N	**4.1**	**26**	**< 2.0**
MW-30B	12/18/08	SPT	**4.0**	**24**	**< 1**
MW-30B	01/07/09	N	**< 0.50**	< 0.50	**< 2.0**
MW-30B	03/17/09	N	**7.0**	**35**	**28 E**
MW-30B	03/17/09	SPT	**5.0**	**30**	**< 1 E**
MW-30B	06/23/09	N	**< 0.50**	**0.91**	**< 2.0**
MW-30B	06/23/09	SPT	**< 1**	< 1	**< 1**
MW-30B	09/02/09	N	**< 0.50**	**0.96**	**< 2.0**
MW-30B	09/02/09	SPT	**< 1**	< 1	**< 1**
MW-30B	12/10/09	FD	**2.1**	**12**	**< 2.0**
MW-30B	12/10/09	N	**2.1**	**12**	**< 2.0**
MW-30B	12/10/09	SPT	**1.0**	**10**	**< 1**
MW-30B	03/30/10	N	**1.3**	**9.4**	**< 2.0**
MW-30B	06/08/10	N	**13**	**78**	**< 2.0**
MW-30B	09/08/10	FD	**13**	**70**	**< 2.0**
MW-30B	09/08/10	N	**11**	**65**	**< 2.0**
MW-30B	12/10/10	N	**8.9**	**49**	**< 2.0**
MW-30B	06/21/11	N	**14**	**87**	**0.56**
MW-30B	08/05/11	FD	**19 E**	**87**	**< 0.20**
MW-30B	08/05/11	N	**18 E**	**87**	**< 0.20**
MW-30B	08/05/11	SPT	**10 E**	**73**	**< 1**
MW-30B	11/02/11	FD	**13.7**	**82.6**	**0.40**
MW-30B	11/02/11	N	**13.6**	**80.7**	**0.40**
MW-30B	02/09/12	N	**14**	**75**	**0.30**
MW-30B	02/09/12	SPT	**8.0**	**53**	< 1
MW-30B	05/10/12	N	**12**	**63**	**0.27**
MW-30B	08/10/12	N	**21 E**	**88**	**< 0.20**
MW-30B	08/10/12	SPT	**11 E**	**74**	**< 1**
MW-30B	11/06/12	N	**14**	**68**	**< 0.20**
MW-30B	01/03/13	N	**18**	**93**	**< 0.20**
MW-30B	02/06/13	N	**17**	**96**	**< 0.20**
MW-30B	05/15/13	FD	**13**	**89**	**0.37**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-30B	05/15/13	N	**14**	**93**	**0.40**
MW-30B	05/15/13	SPT	**15**	**94**	**< 1.0**
MW-30B	08/15/13	FD	**20**	**100**	**0.29**
MW-30B	08/15/13	N	**20**	**100**	**0.36**
MW-30B	08/15/13	SPT	**16**	**100**	**< 1.0**
MW-30B	11/13/13	N	**12**	**69**	**< 0.20**
MW-30B	02/07/14	N	**15**	**92**	**0.68**
MW-30B	05/20/14	N	**22**	**98**	< 0.20
MW-30B	08/21/14	FD	**16**	**100**	**< 0.20**
MW-30B	08/21/14	N	**17**	**99**	**< 0.20**
MW-30B	08/21/14	SPT	**15**	**94**	**2.1**
MW-30B	11/05/14	N	**18**	**81**	**0.54**
MW-30B	02/06/15	N	**3.2**	**20**	**< 0.20**
MW-30B	05/12/15	N	**20**	**88**	**0.50**
MW-30B	08/12/15	N	**22**	**110**	**0.54**
MW-30B	11/03/15	FD	**16**	**76**	**0.35**
MW-30B	11/03/15	N	**16**	**77**	**0.44**
MW-30B	11/03/15	SPT	**18**	**68**	**< 1.0**
MW-30B	02/04/16	N	**7.9**	**24**	**0.23**
MW-30B	05/03/16	N	**20**	**96**	**0.43**
MW-30B	08/03/16	N	**15**	**80**	**0.34**
MW-30B	11/08/16	N	**18**	**68**	**< 0.20**
MW-30B	02/09/17	FD	**18**	**72**	**< 0.20**
MW-30B	02/09/17	N	**18**	**71**	**< 0.20**
MW-30B	02/09/17	SPT	**14**	**66**	**< 1.0**
MW-30B	05/16/17	N	**19**	**70**	**< 2.0**
MW-30B	08/10/17	N	**17**	**88**	**0.17 J**
MW-30B	11/08/17	N	**18**	**86**	**< 0.20**
MW-30B	02/28/18	FD	**15**	**77**	**< 0.20**
MW-30B	02/28/18	N	**15**	**79**	**< 0.20**
MW-30B	02/28/18	SPT	**17**	**83**	**< 1.0**
MW-30B	05/09/18	N	**19**	**110**	**< 0.20**
MW-30B	08/23/18	FD	**16**	**84**	**0.12 J**
MW-30B	08/23/18	N	**16**	**82**	**0.52**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-30B	08/23/18	SPT	**17**	**88**	**0.33 J**
MW-30B	11/07/18	N	**20**	**80**	**0.49**
MW-30B	02/12/19	FD	**17**	**79**	**0.51**
MW-30B	02/12/19	N	**18**	**82**	**0.60**
MW-30B	02/12/19	SPT	**18**	**92**	**< 1.0**
MW-30B	05/15/19	N	**17**	**76**	**0.58**
MW-30B	08/13/19	N	**28**	**87**	**0.92**
MW-30B	11/20/19	N	**20**	**92**	**0.78**
MW-30B	02/04/20	N	**26**	**100**	**0.56**
MW-30B	05/27/20	N	**28**	**100**	**0.37**
MW-30B	08/06/20	N	**20**	**92**	**0.38**
MW-30B	11/03/20	FD	**23**	**110**	**0.43**
MW-30B	11/03/20	N	**24**	**100**	**0.43**
MW-30B	11/03/20	SPT	**19**	**89**	< 0.50
MW-30B	02/17/21	N	**21**	**95**	< 0.20
MW-30B	05/26/21	FD	**23 E**	**84**	NA
MW-30B	05/26/21	N	**31 E**	**97**	NA
MW-30B	05/26/21	SPT	**18 E**	**100**	**1.2**
MW-30B	08/19/21	N	**24 E**	**86 E**	< 0.20
MW-30B	11/03/21	N	**18**	**78**	**1.2 E**
MW-30B	02/14/22	N	**7.0**	**36**	< 2.0
MW-30B	05/18/22	N	23	83	1.1
MW-30B	05/18/22	N	**23**	**83**	**1.1**
MW-30B	08/05/22	N	**28**	**94**	**0.93**
MW-30B	11/15/22	N	**16 H6, E**	**62 H6, E**	< 0.20
MW-30B	03/06/23	N	**17**	**71**	< 0.50
MW-30B Historical Ranges			< 0.50 - 31 E	< 0.50 - 110	< 0.20 - 28 E
MW-31	10/13/09	N	**74**	**3.7**	< 2.0
MW-31	10/13/09	FD	**72**	**3.6**	< 2.0
MW-31	11/04/09	N	**290**	**13**	**4.1**
MW-31	11/04/09	SPT	**270**	**11**	< 4
MW-31	11/04/09	FD	**270**	**12**	**3.9**
MW-31	12/10/09	N	**240**	**10**	**2.8**
MW-31	12/10/09	SPT	**190**	**8**	**3.0**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-31	12/10/09	FD	**230**	**11**	**2.8**
MW-31	03/03/10	N	**90**	**4.2**	< 2.0
MW-31	03/03/10	SPT	**87**	**4.0**	**1.0**
MW-31	06/09/10	N	**370**	**15**	**5.3**
MW-31	06/09/10	SPT	**370**	**15**	**7.0**
MW-31	06/09/10	FD	**360**	**15**	**5.2**
MW-31	09/09/10	N	**430**	**17**	**5.6**
MW-31	09/09/10	SPT	**430**	**15**	**7.0**
MW-31	12/08/10	N	**68**	**2.2**	< 2.0
MW-31	03/28/11	N	**25**	**2.2**	**0.25**
MW-31	03/28/11	FD	**27**	**2.3**	**0.25**
MW-31	06/24/11	N	**61**	**5.1**	**0.51**
MW-31	08/05/11	N	**93**	**6.9**	**1.1**
MW-31	11/03/11	N	**32.6**	**4.4**	< 2.0
MW-31	11/03/11	SPT	**28**	**3.0**	< 1
MW-31	02/09/12	N	**26**	**3.8**	< 0.20
MW-31	05/11/12	N	**48**	**5.9**	**0.49**
MW-31	08/06/12	N	**190**	**10**	**0.37**
MW-31	08/06/12	FD	**180**	**9.8**	**0.4**
MW-31	11/06/12	N	**170**	**9.2**	**2.3**
MW-31	02/08/13	N	**330**	**21**	**4.9**
MW-31	05/14/13	N	**130**	**9.2**	**2.4**
MW-31	08/14/13	N	**270**	**11**	**4.5**
MW-31	11/12/13	N	**110**	**7.6**	**4.6**
MW-31	02/07/14	N	**380**	**19**	**13**
MW-31	05/21/14	N	**370**	**10**	**13**
MW-31	05/21/14	SPT	**410**	**11**	**10**
MW-31	05/21/14	FD	**390**	**10**	**13**
MW-31	08/21/14	N	**350**	**11**	**16**
MW-31	11/06/14	N	**210**	**9.1**	**6.8**
MW-31	02/05/15	N	**160**	**6.7**	**11**
MW-31	05/13/15	N	**320**	**11**	**12**
MW-31	08/11/15	N	**290**	**9.5**	**8.6**
MW-31	08/11/15	SPT	**230**	**11**	**8.8**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-31	08/11/15	FD	**300**	**9.2**	**9.2**
MW-31	11/04/15	N	**68**	**5.8**	< 0.20
MW-31	02/04/16	N	**190**	**7.8**	**2.7**
MW-31	02/04/16	SPT	**150**	**8.5**	**4.4**
MW-31	02/04/16	FD	**170**	**7.7**	**2.9**
MW-31	05/04/16	N	**140**	**6.2**	**3.9**
MW-31	08/03/16	N	**170**	**7.2**	**4.7**
MW-31	08/03/16	SPT	**110**	**5.7**	**7.6**
MW-31	08/03/16	FD	**160**	**7.2**	**3.7**
MW-31	11/09/16	N	**120**	**4.8**	**3.8**
MW-31	02/07/17	N	**52**	**4.8**	< 2.0
MW-31	05/17/17	N	**63**	**4.2**	**3.7**
MW-31	08/10/17	N	**83**	**6.6**	< 2.0
MW-31	11/08/17	N	**45**	**3.3**	**1.7**
MW-31	03/02/18	N	**41**	**0.50**	**0.88**
MW-31	05/09/18	N	**78**	**7.4**	**2.6**
MW-31	08/23/18	N	**140**	**8.4**	**4.7**
MW-31	11/30/18	N	**240**	**11**	**8.8**
MW-31	02/14/19	N	**57**	**6.0**	< 2.0
MW-31	05/16/19	N	**66**	**6.0**	**3.8**
MW-31	08/13/19	N	**330**	**14**	**11 E**
MW-31	08/13/19	SPT	**290**	**13**	**17 E**
MW-31	08/13/19	FD	**290**	**14**	**11 E**
MW-31	11/19/19	N	**330**	**11**	**13**
MW-31	11/19/19	SPT	**230**	**11**	**9.5**
MW-31	11/19/19	FD	**320**	**11**	**15**
MW-31	02/06/20	N	**69**	**5.7**	**4.1**
MW-31	05/28/20	N	**38**	**3.8**	**2.1**
MW-31	05/28/20	SPT	**41**	**3.8**	**2.1**
MW-31	05/28/20	FD	**43**	**3.5**	**2.2**
MW-31	08/06/20	N	**150**	**6.7**	**6.6**
MW-31	08/06/20	SPT	**110**	**5.1**	**4.1**
MW-31	08/06/20	FD	**170**	**6.5**	**6.3**
MW-31	11/03/20	N	**350**	**13**	**15**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-31	02/19/21	N	**60**	**6.2**	**6.3**
MW-31	02/19/21	SPT	**63**	**6.7**	**4.4**
MW-31	02/19/21	FD	**62**	**6.2**	**5.9**
MW-31	05/25/21	N	**290**	**11**	**180 U**
MW-31	08/19/21	N	**330 E**	**20 E**	**33 E**
MW-31	08/19/21	SPT	**150**	**21**	NA
MW-31	08/19/21	FD	**360 E**	**21 E**	**33 E**
MW-31	11/02/21	N	**250**	**18**	**19**
MW-31	02/14/22	N	**110**	**6.1**	**13**
MW-31	05/18/22	N	**72**	**4.4**	**4.5**
MW-31	08/05/22	N	**270**	**14**	**16**
MW-31	11/16/22	N	**99**	**8**	**0.41**
MW-31	03/07/23	SPT	**46**	**3.8**	< 2.0
MW-31	03/07/23	N	**37 E**	3.5 E	**< 0.50 E**
MW-31	03/07/23	FD	**38 E**	3.5 E	**4 E**
MW-31	05/17/23	N	**39**	4.2	**<0.38**
MW-31	05/17/23	FD	**40**	4.2	**3**
MW-31	05/17/23	SPT	**41**	4	**2.4**
MW-31 Historical Ranges			**25 - 430**	0.50 - 21	**< 0.20 - 33 E**
MW-32B	01/04/10	FD	**32**	**57**	**2.0**
MW-32B	01/04/10	N	**31**	**55**	**< 2.0**
MW-32B	01/04/10	SPT	**27**	**44**	**3.0**
MW-32B	01/19/10	FD	**38**	**59**	**< 2.0**
MW-32B	01/19/10	N	**38**	**59**	**< 2.0**
MW-32B	03/05/10	N	**16**	**24**	< 2.0
MW-32B	03/05/10	SPT	**15**	**21**	**1.0**
MW-32B	06/09/10	FD	**26**	**33**	**< 2.0**
MW-32B	06/09/10	N	**19**	**27**	**< 2.0**
MW-32B	09/07/10	N	**58**	**63**	**3.0**
MW-32B	12/09/10	FD	**46**	**46**	**2.0**
MW-32B	12/09/10	N	**44**	**45**	**< 2.0**
MW-32B	12/09/10	SPT	**27**	**37**	**3**
MW-32B	03/29/11	N	**42**	**46**	**0.49**
MW-32B	06/23/11	N	**35**	**31**	**1.6**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-32B	08/03/11	N	**77**	**54**	**2.5**
MW-32B	11/03/11	N	**69.9**	**48.6**	**2.3**
MW-32B	02/07/12	FD	**74**	**46**	**1.6**
MW-32B	02/07/12	N	**73**	**44**	**1.5**
MW-32B	05/08/12	N	**39**	**30**	**1.4**
MW-32B	08/09/12	N	**120**	**62**	**0.39**
MW-32B	11/07/12	N	**100**	**66**	**3.4**
MW-32B	01/03/13	N	**120**	**49**	**0.6**
MW-32B	02/05/13	FD	**100**	**54**	**3.0**
MW-32B	02/05/13	N	**100**	**53**	**3.1**
MW-32B	05/15/13	N	**88**	**57**	**2.8**
MW-32B	08/13/13	N	**160**	**75**	**2.6**
MW-32B	11/13/13	FD	**75**	**47**	**0.6E**
MW-32B	11/13/13	N	**75**	**46**	**0.56E**
MW-32B	11/13/13	SPT	**96**	**52**	**3.6E**
MW-32B	02/05/14	N	**66**	**35**	**2.7**
MW-32B	05/21/14	N	**150**	**59**	**0.47**
MW-32B	08/19/14	FD	**96**	**64**	**6.5 E**
MW-32B	08/19/14	N	**97**	**64**	**0.62 E**
MW-32B	08/19/14	SPT	**86**	**61**	**3.7 ET, E**
MW-32B	11/05/14	N	**110**	**54**	**4.5**
MW-32B	02/03/15	FD	**40**	**25**	**1.8**
MW-32B	02/03/15	N	**43**	**26**	**1.8**
MW-32B	02/03/15	SPT	**32**	**21**	**3.5**
MW-32B	05/13/15	FD	**110**	**53**	**4.3**
MW-32B	05/13/15	N	**110**	**54**	**4.3**
MW-32B	05/13/15	SPT	**72**	**44**	**5.9**
MW-32B	08/12/15	N	**130**	**59**	**4.6**
MW-32B	11/04/15	N	**76**	**37**	**3.0**
MW-32B	02/03/16	FD	**98**	**24**	**1.6**
MW-32B	02/03/16	N	**94**	**25**	**1.5**
MW-32B	02/03/16	SPT	**78**	**27**	**2.6**
MW-32B	05/04/16	N	**160**	**54**	**2.7**
MW-32B	05/04/16	N	**120**	**42**	**2.9**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-32B	08/02/16	N	**180**	**44**	**2.6**
MW-32B	08/02/16	N	**150**	**55**	**2.9**
MW-32B	11/08/16	N	**120**	**43**	**3.6**
MW-32B	11/08/16	N	**78**	**24**	**2.9**
MW-32B	02/07/17	FD	**86**	**22**	**2.0 B**
MW-32B	02/07/17	N	**77**	**20**	**< 2.0**
MW-32B	02/07/17	SPT	**68**	**21**	**2.1**
MW-32B	02/07/17	N	**8.4**	**2.4**	**< 2.0**
MW-32B	05/16/17	N	**120**	**36**	**3.80**
MW-32B	05/16/17	N	**98**	**33**	**3.98**
MW-32B	08/08/17	N	**130**	**41**	**4.0**
MW-32B	08/08/17	N	**120**	**37**	**2.8**
MW-32B	11/07/17	N	**64**	**24**	**1.60**
MW-32B	11/07/17	N	**40**	**11**	**0.30**
MW-32B	02/27/18	FD	**110**	**41**	**1.3**
MW-32B	02/27/18	N	**130**	**41**	**1.4**
MW-32B	02/27/18	SPT	**170**	**45**	**2.9**
MW-32B	02/27/18	N	**120**	**37**	**1.1**
MW-32B	05/10/18	N	**120**	**38**	**1.6**
MW-32B	05/10/18	N	**93**	**34**	**1.4**
MW-32B	08/22/18	N	**100**	**44**	**1.8**
MW-32B	08/22/18	N	**160**	**51**	**2.7**
MW-32B	11/07/18	N	**140**	**45**	**6.9**
MW-32B	11/07/18	N	**130**	**53**	**5.2**
MW-32B	02/14/19	FD	**130**	**34**	**< 2.0**
MW-32B	02/14/19	N	**140**	**33**	**< 2.0**
MW-32B	02/14/19	SPT	**190**	**44**	**2.9**
MW-32B	02/14/19	N	**97**	**28**	**< 2.0**
MW-32B	05/15/19	FD	**110**	**30**	**3.4**
MW-32B	05/15/19	N	**110**	**29**	**3.4**
MW-32B	05/15/19	SPT	**130**	**31**	**5.0**
MW-32B	05/15/19	N	**110**	**30**	**3.4**
MW-32B	08/13/19	N	**230**	**52**	**7.6**
MW-32B	08/13/19	N	**230**	**55**	**7.6**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-32B	11/21/19	N	**290**	**59**	**8.0**
MW-32B	11/21/19	N	**260**	**55**	**7.9**
MW-32B	02/04/20	FD	**140**	**30**	**4.7**
MW-32B	02/04/20	N	**150**	**31**	**4.9**
MW-32B	02/04/20	SPT	**150**	**34**	**6.1**
MW-32B	05/27/20	FD	**57**	**14**	**2.1**
MW-32B	05/27/20	N	**58**	**14**	**2.1**
MW-32B	08/05/20	FD	**52**	**13**	**1.7**
MW-32B	08/05/20	N	**52**	**13**	**1.7**
MW-32B	08/05/20	SPT	**41**	**12**	**1.7**
MW-32B	11/03/20	N	**76**	**18**	**1.6**
MW-32B	02/18/21	N	**77**	**18**	**2.5**
MW-32B	05/26/21	N	**110**	**20**	**2.7**
MW-32B	08/19/21	N	**87 E**	**20 E**	**3.5**
MW-32B	11/02/21	N	**76**	**20**	**2.1**
MW-32B	02/11/22	N	**65**	**19**	**< 2.0**
MW-32B	05/17/22	N	**47**	**15**	**1.9**
MW-32B	08/03/22	N	**61**	**16**	**1.8**
MW-32B	11/16/22	N	**28**	**11**	**0.07 J**
MW-32B	05/16/23	N	**96**	**33**	**2.9**
MW-32B Historical Ranges			**16 - 290**	**11-75**	**< 2.0 - 8.0**
MW-33	07/16/10	N	**5.6**	**1.2**	**< 2.0**
MW-33	07/16/10	SPT	**4.0**	**1.0**	**< 1**
MW-33	07/16/10	FD	**5.8**	**1.3**	**< 2.0**
MW-33	07/30/10	N	**4.4**	**0.55**	**< 2.0**
MW-33	09/09/10	N	**5.3**	**0.69**	**< 2.0**
MW-33	09/09/10	FD	**5.4**	**0.74**	**< 2.0**
MW-33	12/09/10	N	**12**	**1.6**	**< 2.0**
MW-33	12/09/10	FD	**12**	**1.6**	**< 2.0**
MW-33	03/28/11	N	**8.0**	**1.4**	**< 0.20**
MW-33	06/22/11	N	**6.4**	**1.4**	**< 0.20**
MW-33	08/04/11	N	**5.7**	**1.3**	**< 0.20**
MW-33	11/02/11	N	**1.7**	**0.50**	**< 0.20**
MW-33	02/08/12	N	**3.9**	**< 0.50**	**< 0.20**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-33	05/08/12	N	**4.2**	**0.83**	**< 0.20**
MW-33	08/09/12	N	**5.2**	**0.74**	**< 0.20**
MW-33	11/06/12	N	**4.6**	**0.79**	**< 0.20**
MW-33	01/04/13	N	**6.5**	**1.3**	**< 0.20**
MW-33	02/06/13	N	**5.0**	**0.92**	**< 0.20**
MW-33	05/15/13	N	**3.3**	**0.73**	**< 0.20**
MW-33	08/14/13	N	**7.2**	**0.90**	**< 0.20**
MW-33	11/12/13	N	**8.4**	**1.2**	**< 0.20**
MW-33	02/05/14	N	**5.5**	**0.80**	**< 0.20**
MW-33	02/05/14	SPT	**9.1**	**< 1.0**	**< 1.0**
MW-33	02/05/14	FD	**6.3**	**0.65**	**< 0.20**
MW-33	05/20/14	N	**8.3**	**< 0.50**	**< 0.20**
MW-33	08/21/14	N	**5.4**	**1.1**	**< 0.20**
MW-33	11/05/14	N	**< 0.50**	**1.1**	**< 0.20**
MW-33	02/03/15	N	**10**	**2.0**	**< 0.20**
MW-33	05/13/15	N	**5.9**	**0.80**	**< 0.20**
MW-33	08/11/15	N	**6.0**	**0.85**	**< 0.20**
MW-33	11/03/15	N	**6.6**	**1.1**	**< 0.20**
MW-33	02/03/16	N	**9.7**	**0.62**	**< 0.20**
MW-33	02/03/16	SPT	**7.1**	**1.1**	**< 1.0**
MW-33	02/03/16	FD	**9.2**	**0.72**	**< 0.20**
MW-33	05/03/16	N	**5.9**	**< 0.50**	**< 0.20**
MW-33	05/03/16	N	**5.2**	**< 0.50**	**< 0.20**
MW-33	08/02/16	N	**6.8**	**0.78**	**< 0.20**
MW-33	08/02/16	N	**8.8**	**1.10**	**< 0.20**
MW-33	11/08/16	N	**5.9**	**0.69**	**< 0.20**
MW-33	11/08/16	N	**4.2**	**< 0.50**	**< 0.20**
MW-33	02/07/17	N	**9.5**	**1.3**	**< 0.20**
MW-33	02/07/17	N	**14**	**2.2**	**< 0.20**
MW-33	05/16/17	N	**5.0**	**< 0.50**	**< 2.0**
MW-33	05/16/17	N	**3.4**	**< 0.50**	**< 2.0**
MW-33	08/08/17	N	**5.9**	**0.63**	**< 0.20**
MW-33	08/08/17	SPT	**6.2**	**0.65 J**	**< 1.0**
MW-33	08/08/17	N	**6.5**	**0.65**	**< 0.20**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-33	08/08/17	FD	**6.2**	**0.60**	**< 0.20**
MW-33	11/07/17	N	**7.3**	**0.72**	**< 0.20**
MW-33	11/07/17	N	**9.3**	**1.4**	**< 0.20**
MW-33	03/02/18	N	**7.1**	**< 0.50**	**< 0.20**
MW-33	03/02/18	N	**7.3**	**< 0.50**	**< 0.20**
MW-33	05/08/18	N	**6.9**	**< 0.50**	**< 0.20**
MW-33	05/08/18	N	**6.3**	**< 0.50**	**< 0.20**
MW-33	08/22/18	N	**3.4**	**0.19 J**	**< 0.20**
MW-33	08/22/18	N	**3.9**	**< 0.50**	**< 0.20**
MW-33	11/07/18	N	**3.2**	**0.19 J**	**< 0.20**
MW-33	11/07/18	N	**3.1**	**0.20 J**	**< 0.20**
MW-33	02/13/19	N	**4.7**	**0.51**	**< 0.20**
MW-33	02/13/19	N	**3.8**	**< 0.50**	**< 0.20**
MW-33	05/15/19	N	**1.7**	**0.38 J**	**< 0.20**
MW-33	05/15/19	N	**1.7**	**< 0.50**	**< 0.20**
MW-33	08/14/19	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-33	08/14/19	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-33	11/19/19	N	**< 0.50**	**< 0.50**	**0.13 J**
MW-33	11/19/19	N	**2.2**	**0.24 J**	**0.13 J**
MW-33	02/05/20	N	**3.4**	**< 0.50**	**0.22**
MW-33	02/05/20	N	**3.1**	**0.45 J**	**< 0.20**
MW-33	05/28/20	N	**3.2**	**0.51**	**0.11 J**
MW-33	05/28/20	N	**2.6**	**0.39 J**	**0.10 J**
MW-33	08/04/20	N	**3.3**	**0.40 J**	**< 0.20**
MW-33	11/03/20	N	**4.6**	**0.42 J**	**< 0.20**
MW-33	05/27/21	N	**5.8**	**0.67**	**< 0.50**
MW-33	05/27/21	SPT	**3.8**	**0.54**	**< 0.50**
MW-33	05/27/21	FD	**5.9**	**0.59**	**< 0.50**
MW-33	08/17/21	N	**4.9**	**0.69**	**< 0.20**
MW-33	11/02/21	N	**4.7**	**0.66**	**< 0.20**
MW-33	02/08/22	N	**7.6**	**1.3**	**< 0.20**
MW-33	05/17/22	N	**6.9**	**1**	**< 0.20**
MW-33	05/17/22	FD	**6.5**	**0.65**	**< 0.20**
MW-33	05/17/22	SPT	**4.9**	**0.75**	**< 0.50**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-33	08/02/22	N	**6.3**	**0.46 J**	**< 0.20**
MW-33	08/02/22	FD	**5.7**	**0.63**	**< 0.20**
MW-33	08/02/22	SPT	**5.1**	**0.76**	**< 0.5 H**
MW-33	11/15/22	N	**4.4 H6, E**	**0.7 H6, E**	**< 0.20**
MW-33	11/15/22	FD	**4.7 H6, E**	**0.73 H6, E**	**< 0.20**
MW-33	11/15/22	SPT	**6.7 E**	**0.96**	**< 0.50**
MW-33	03/02/23	N	**6.4**	**1.2**	**< 0.50**
MW-33	05/16/23	N	**5.3**	**0.88**	**<0.41**
MW-33 Historical Ranges			**< 0.50 - 12**	**< 0.50 - 2.0**	**< 0.20 - 0.22**
MW-34B	02/25/11	FD	**650**	**1.9**	**61**
MW-34B	02/25/11	N	**560**	**1.6**	**75**
MW-34B	02/25/11	SPT	**590**	**1.0**	**78**
MW-34B	03/10/11	FD	**25 E**	**< 0.50**	**4.3**
MW-34B	03/10/11	N	**20 E**	**< 0.50**	**4.1**
MW-34B	03/10/11	SPT	**12 E**	**< 1**	**6.0**
MW-34B	03/29/11	FD	**37 E**	**< 0.50**	**9.4 E**
MW-34B	03/29/11	N	**27 E**	**< 0.50**	**9.4 E**
MW-34B	03/29/11	SPT	**31 E**	**< 1**	**13 E**
MW-34B	06/21/11	N	**21 E**	**< 0.50**	**8.1**
MW-34B	06/21/11	SPT	**10 E**	**< 1**	**11**
MW-34B	08/04/11	N	**410**	**0.65**	**84 E**
MW-34B	11/02/11	N	**502**	**0.70**	**196**
MW-34B	11/02/11	SPT	**340**	**< 1**	**220**
MW-34B	02/08/12	FD	**570 E**	**< 2.5**	**66 E**
MW-34B	02/08/12	N	**550 E**	**< 2.5**	**64 E**
MW-34B	02/08/12	SPT	**250 E**	**< 1**	**190 E**
MW-34B	05/10/12	N	**120**	**< 0.50**	**58**
MW-34B	05/10/12	SPT[E]	**120**	**< 1**	**63**
MW-34B	05/10/12	SPT[C]	**110**	**< 1.0**	**62**
MW-34B	08/10/12	N	**1,100**	**< 5.0**	**250**
MW-34B	11/07/12	N	**590 E**	**1.4**	**260**
MW-34B	11/07/12	SPT	**180 E**	**1.4**	**320**
MW-34B	01/03/13	FD	**590**	**< 1.0**	**74**
MW-34B	01/03/13	N	**580**	**< 1.0**	**68**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-34B	02/06/13	FD	**550**	**< 1.0**	**170**
MW-34B	02/06/13	N	**580**	**< 1.0**	**180**
MW-34B	02/06/13	SPT	**440**	**< 1.0**	**250**
MW-34B	05/14/13	N	**300**	**0.65**	**140**
MW-34B	08/13/13	N	**540**	**1.3**	**190**
MW-34B	11/13/13	N	**150**	**0.50**	**73**
MW-34B	02/06/14	FD	**230**	**0.64**	**110**
MW-34B	02/06/14	N	**290**	**0.56**	**130**
MW-34B	02/06/14	SPT	**240**	**< 2.0**	**120**
MW-34B	05/21/14	N	**290**	**0.66**	**110**
MW-34B	08/19/14	N	**200**	**0.72**	**99**
MW-34B	11/05/14	FD	**200**	**0.56**	**54**
MW-34B	11/05/14	N	**210**	**0.66**	**57**
MW-34B	11/05/14	SPT	**180**	**< 1.0**	**54**
MW-34B	02/05/15	N	**79**	**< 0.50**	**32**
MW-34B	05/13/15	N	**110**	**2.1**	**43**
MW-34B	08/11/15	N	**36**	**< 0.50**	**48**
MW-34B	11/03/15	N	**100**	**< 0.50**	**28**
MW-34B	02/04/16	N	**160**	**< 0.50**	**30**
MW-34B	05/03/16	FD	**73**	**< 0.50**	**24**
MW-34B	05/03/16	N	**57**	**< 0.50**	**30**
MW-34B	05/03/16	SPT	**80**	**< 1.0**	**27**
MW-34B	08/03/16	N	**73**	**< 0.50**	**12**
MW-34B	11/08/16	N	**90**	**< 0.50**	**16**
MW-34B	02/09/17	N	**30**	**< 0.50**	**8.2**
MW-34B	05/16/17	FD	**37 E**	**< 0.50**	**< 2.0 E**
MW-34B	05/16/17	N	**27 E**	**< 0.50**	**< 2.0 E**
MW-34B	05/16/17	SPT	**26 E**	**< 1.0**	**9.5 E**
MW-34B	08/08/17	FD	**48**	**< 0.50**	**< 2.0 E**
MW-34B	08/08/17	N	**46**	**< 0.50**	**< 2.0 E**
MW-34B	08/08/17	SPT	**51**	**< 1.0**	**13 E**
MW-34B	11/07/17	FD	**200 E**	**0.81**	**25 E**
MW-34B	11/07/17	N	**210 E**	**0.82**	**23 E**
MW-34B	11/07/17	SPT	**380 E**	**0.90 J**	**40 E**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-34B	03/01/18	FD	**31**	**0.21 J**	**< 2.0 E**
MW-34B	03/01/18	N	**25**	**< 0.50**	**< 2.0 E**
MW-34B	03/01/18	SPT	**30**	**< 1.0**	**5.7 E**
MW-34B	05/08/18	FD	**30**	**< 0.50**	**11**
MW-34B	05/08/18	N	**35**	**< 0.50**	**11**
MW-34B	05/08/18	SPT	**48**	**< 1.0**	**11**
MW-34B	08/23/18	FD	**39**	**0.20 J**	**15**
MW-34B	08/23/18	N	**41**	**0.16 J**	**11**
MW-34B	08/23/18	SPT	**37**	**< 1.0**	**8.2**
MW-34B	11/07/18	N	**35**	**0.19 J**	**17**
MW-34B	02/13/19	N	**26**	**< 0.50**	**3.2**
MW-34B	05/16/19	N	**37**	**< 0.50**	**16**
MW-34B	08/13/19	FD	**70**	**< 0.50**	**21**
MW-34B	08/13/19	N	**58**	**< 0.50**	**22**
MW-34B	08/13/19	SPT	**57**	**0.22 J**	**26**
MW-34B	11/20/19	N	**47**	**< 0.50**	**20**
MW-34B	02/06/20	N	**67**	**< 0.50**	**20**
MW-34B	05/27/20	N	**67**	**0.12 J**	**8.5**
MW-34B	08/06/20	N	**54**	**0.21 J**	**13**
MW-34B	11/03/20	N	**68**	**0.22 J**	**29**
MW-34B	02/22/21	N	**80**	**< 0.50**	**25**
MW-34B	05/26/21	N	**93**	**< 0.50**	**23**
MW-34B	08/19/21	N	**82 E**	**< 5.0 E**	**23**
MW-34B	11/03/21	N	**64**	**0.41 J**	**27**
MW-34B	02/14/22	N	**34**	**< 0.50**	**14**
MW-34B	05/17/22	N	**24 E**	**< 0.50**	**11**
MW-34B	05/17/22	FD	**46 E**	**< 0.50**	**12**
MW-34B	05/17/22	SPT	**29 E**	**0.21 J**	**17**
MW-34B	08/04/22	N	**71**	**0.23 J**	**7.1**
MW-34B	11/15/22	N	**42 H6, E**	**< 0.50 H6, E**	**18**
MW-34B	03/08/23	N	**28**	**< 0.50**	**8.5**
MW-34B-1 [(c)]	03/15/11	N	**28 E**	**< 0.50**	**4.9**
MW-34B-1 [(c)]	03/15/11	SPT	**18 E**	**< 1**	**7.0**
MW-34B-2 [(d)]	03/15/11	N	**23**	**< 0.50**	NA

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-34B-3 [(e)]	03/15/11	N	**30**	**< 0.50**	NA
MW-34B-4 [(f)]	03/15/11	N	**31**	**< 0.50**	**5.0**
MW-34B	05/16/23	N	**47**	**<0.50**	**84.0**
MW-34B Historical Ranges			**20 E - 1,100**	**< 0.50 - 2.1**	**< 2.0 E - 260**
MW-35C	01/19/11	FD	**< 0.50**	**< 0.50**	**< 2.0**
MW-35C	01/19/11	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-35C	01/19/11	SPT	**< 1**	**< 1**	**< 1**
MW-35C	02/03/11	FD	**< 0.50**	**< 0.50**	**< 2.0**
MW-35C	02/03/11	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-35C	02/03/11	SPT	**< 1**	**< 1**	**< 1**
MW-35C	03/28/11	FD	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	03/28/11	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	06/22/11	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	08/04/11	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	11/01/11	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	02/08/12	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	05/09/12	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	08/07/12	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	11/06/12	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	02/06/13	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	05/14/13	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	08/14/13	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	11/12/13	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	02/04/14	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	05/20/14	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	08/20/14	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	11/06/14	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	02/04/15	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	05/12/15	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	08/12/15	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	11/03/15	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	02/02/16	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	05/03/16	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	08/02/16	N	**< 0.50**	**< 0.50**	**< 0.20**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-35C	11/08/16	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	02/08/17	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	05/16/17	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-35C	08/09/17	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	11/07/17	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	02/28/18	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	05/09/18	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	08/21/18	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	11/08/18	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	02/13/19	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	08/16/19	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	11/19/19	N	**< 0.50**	**< 0.50**	**0.06 J**
MW-35C	02/05/20	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	05/27/20	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	08/05/20	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	11/03/20	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	02/18/21	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	05/25/21	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	08/18/21	FD	**< 0.50 E**	**< 0.50 E**	**< 0.21**
MW-35C	08/18/21	N	**< 0.50**	**< 0.50**	**< 0.22**
MW-35C	08/18/21	SPT	**< 0.50**	**< 0.50**	**< 0.50**
MW-35C	11/02/21	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	02/09/22	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	05/17/22	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	05/17/22	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	08/02/22	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	08/02/22	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-35C	11/15/22	N	**< 0.50 H6, E**	**< 0.50 H6, E**	**< 0.20**
MW-35C	03/07/23	N	**< 0.50 F2, E**	**< 0.50 F2, E**	**< 0.50**
MW-35C	03/07/23	N	**< 0.50 F2, E**	**< 0.50 F2, E**	**< 0.50**
MW-35C	05/16/23	N	**<0.50**	**<0.50**	**<0.38**
MW-35C Historical Ranges			**< 0.50**	**< 0.50**	**< 0.20 - 0.06 J**
MW-36	01/13/12	N	**4.0**	**< 0.50**	**< 0.20**
MW-36	01/13/12	SPT	**2.0**	**< 1**	**< 1**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-36	01/13/12	FD	**3.6**	**< 0.50**	**< 0.20**
MW-36	01/26/12	N	**5.2**	**< 0.50**	**< 0.20**
MW-36	01/26/12	SPT	**3.0**	**< 1**	**< 1**
MW-36	01/26/12	FD	**5.0**	**< 0.50**	**< 0.20**
MW-36	02/08/12	N	**2.9**	**< 0.50**	**< 0.20**
MW-36	02/08/12	SPT	**2.0**	**< 1**	**< 1**
MW-36	02/08/12	FD	**3.3**	**< 0.50**	**< 0.20**
MW-36	05/10/12	N	**45**	**< 0.50**	**2.8**
MW-36	08/10/12	N	**19 E**	**< 0.50**	**< 0.20**
MW-36	08/10/12	SPT	**9.9 E**	**< 1.0**	**< 1.1**
MW-36	08/10/12	FD	**19 E**	**< 0.50**	**< 0.20**
MW-36	11/07/12	N	**27**	**< 0.50**	**1.4**
MW-36	11/07/12	FD	**25**	**< 0.50**	**1.4**
MW-36	01/04/13	N	**140**	**< 0.50**	**1.7**
MW-36	02/07/13	N	**28**	**< 0.50**	**1.8**
MW-36	02/07/13	FD	**26**	**< 0.50**	**1.5**
MW-36	05/14/13	N	**45**	**< 0.50**	**3.0**
MW-36	08/15/13	N	**130**	**< 0.50**	**8.5**
MW-36	08/15/13	SPT	**110**	**< 1.0**	**9.4**
MW-36	08/15/13	FD	**130**	**< 0.50**	**8.5**
MW-36	11/13/13	N	**71**	**< 0.50**	**6.2E**
MW-36	11/13/13	SPT	**97**	**< 1.0**	**9.1E**
MW-36	11/13/13	FD	**71**	**< 0.50**	**6.1E**
MW-36	02/06/14	N	**92**	**< 0.50**	**13**
MW-36	02/06/14	SPT	**110**	**< 1.0**	**8.3**
MW-36	02/06/14	FD	**89**	**< 0.50**	**12**
MW-36	05/20/14	N	**120**	**< 0.50**	**14**
MW-36	05/20/14	SPT	**130**	**< 1.0**	**11**
MW-36	05/20/14	FD	**130**	**< 0.50**	**14**
MW-36	08/20/14	N	**86**	**< 0.50**	**9.6**
MW-36	11/05/14	N	**140**	**< 0.50**	**8.2**
MW-36	02/05/15	N	**130**	**< 0.50**	**11**
MW-36	02/05/15	SPT	**130**	**< 1.0**	**12**
MW-36	02/05/15	FD	**120**	**< 0.50**	**11**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-36	05/12/15	N	**140**	**< 0.50**	**15**
MW-36	08/12/15	N	**120**	**< 0.50**	**8.7**
MW-36	08/12/15	SPT	**120**	**< 1.0**	**13**
MW-36	08/12/15	FD	**120**	**< 0.50**	**8.7**
MW-36	11/03/15	N	**92**	**< 0.50**	**5.6**
MW-36	02/02/16	N	**220**	**< 0.50**	**< 2.0**
MW-36	05/03/16	N	**110**	**< 0.50**	**6.0**
MW-36	05/03/16	SPT	**130**	**< 1.0**	**7.3**
MW-36	05/03/16	N	**57**	**< 0.50**	**2.9**
MW-36	05/03/16	FD	**120**	**< 0.50**	**5.2**
MW-36	08/03/16	N	**66**	**< 0.50**	**2.6**
MW-36	08/03/16	SPT	**93**	**< 1.0**	**5.8**
MW-36	08/03/16	N	**27**	**< 0.50**	**< 0.20**
MW-36	08/03/16	FD	**65**	**< 0.50**	**2.4**
MW-36	11/08/16	N	**91**	**< 0.50**	**4.0**
MW-36	11/08/16	SPT	**91**	**< 0.50**	**6.4**
MW-36	11/08/16	N	**77**	**< 0.50**	**3.3**
MW-36	11/08/16	FD	**98**	**< 0.50**	**4.2**
MW-36	02/08/17	N	**150**	**< 0.50**	**8.8**
MW-36	02/08/17	SPT	**110**	**< 1.0**	**10**
MW-36	02/08/17	N	**150**	**< 0.50**	**8.2**
MW-36	02/08/17	FD	**150**	**< 0.50**	**8.3**
MW-36	05/17/17	N	**72**	**< 0.50**	**< 2.0**
MW-36	05/17/17	N	**80**	**< 0.50**	**< 2.0**
MW-36	11/07/17	N	**87**	**< 0.50**	**7.5**
MW-36	11/07/17	N	**93**	**< 0.50**	**7.7**
MW-36	03/05/18	N	**86**	**< 0.50**	**< 2.0**
MW-36	03/05/18	N	**82**	**< 0.50**	**< 2.0**
MW-36	05/09/18	N	**83**	**< 0.50**	**4.9**
MW-36	05/09/18	N	**82**	**< 0.50**	**4.0**
MW-36	08/22/18	N	**59**	**< 0.50**	**4.4**
MW-36	08/22/18	N	**58**	**< 0.50**	**2.7**
MW-36	11/08/18	N	**52**	**< 0.50**	**7.3**
MW-36	11/08/18	N	**47**	**< 0.50**	**6.8**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-36	02/12/19	N	**85**	**< 0.50**	**3.0**
MW-36	02/12/19	N	**86**	**< 0.50**	**3.9**
MW-36	05/16/19	N	**52**	**< 0.50**	**6.2**
MW-36	05/16/19	N	**52**	**< 0.50**	**7.0**
MW-36	08/14/19	N	**73**	**< 0.50**	**6.7**
MW-36	08/14/19	N	**66**	**< 0.50**	**6.0**
MW-36	11/20/19	N	**80**	**< 0.50**	**8.0**
MW-36	11/20/19	N	**76**	**< 0.50**	**8.6**
MW-36	02/06/20	N	**49 E**	**< 0.50**	**9.2**
MW-36	02/06/20	SPT	**88 E**	**< 2.0**	**11**
MW-36	02/06/20	N	**68**	**< 0.50**	**10**
MW-36	02/06/20	FD	**64 E**	**< 0.50**	**9.0**
MW-36	05/28/20	N	**97**	**0.15 J**	**9.5**
MW-36	05/28/20	N	**100**	**0.13 J**	**9.8**
MW-36	08/05/20	N	**60**	**0.26 J**	**8.2**
MW-36	11/04/20	N	**72**	**< 0.50**	**6.4**
MW-36	02/19/21	N	**80**	**< 0.50**	**10**
MW-36	05/26/21	N	**110**	**< 0.50**	**6.9**
MW-36	08/18/21	N	**70**	**0.17 J**	**8.3**
MW-36	11/03/21	N	**63**	**< 0.50**	**3.2**
MW-36	02/10/22	N	**100**	**< 0.50**	**13**
MW-36	05/18/22	N	**81**	**< 0.50**	**< 2.0**
MW-36	08/04/22	N	**99**	**< 0.50**	**6.2**
MW-36	08/04/22	FD	**97**	**< 0.50**	**7.7**
MW-36	08/04/22	SPT	**75**	**< 0.50**	**6.8**
MW-36	11/15/22	N	**64 H6, E**	**< 0.50 H6, E**	**0.54**
MW-36	11/15/22	N	**64 H6, E**	**< 0.50 H6, E**	**0.54**
MW-36 Historical Ranges			**2.9 - 220**	**< 0.50 - 0.26 J**	**< 0.20 - 15**
MW-39	08/08/13	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	08/08/13	SPT	**< 1.0**	**< 1.0**	**< 1.0**
MW-39	08/08/13	FD	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	08/16/13	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	11/12/13	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	02/04/14	N	**< 0.50**	**< 0.50**	**< 0.20**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-39	05/21/14	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	08/20/14	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	11/06/14	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	02/04/15	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	05/12/15	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	08/12/15	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	11/03/15	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	02/02/16	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	05/03/16	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	08/03/16	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	08/03/16	SPT	**< 1.0**	**< 1.0**	**< 1.0**
MW-39	08/03/16	FD	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	11/08/16	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	02/08/17	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	05/17/17	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-39	08/09/17	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	11/07/17	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	03/02/18	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	05/09/18	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	08/21/18	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	11/08/18	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	02/12/19	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	05/16/19	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	08/15/19	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	11/20/19	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	02/06/20	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	05/27/20	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	08/04/20	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	11/04/20	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	02/22/21	N	**0.50**	**< 0.50**	**< 0.20**
MW-39	05/25/21	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	08/19/21	N	**< 5.0 E**	**< 5.0 E**	**< 0.20**
MW-39	11/03/21	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-39	02/10/22	N	**< 0.50**	**< 0.50**	**< 0.20**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-39	02/10/22	SPT	**< 0.50**	**< 0.50**	**< 0.50**
MW-39	02/10/22	FD	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	05/18/22	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-39	08/04/22	N	**< 0.50**	**< 0.50**	**< 0.20 H3, E**
MW-39	11/15/22	N	**< 0.50 H6, E**	**< 0.50 H6, E**	**< 0.20**
MW-39 Historical Ranges			**< 0.50 - 0.50**	**< 0.50**	**< 0.20**
MW-40	07/18/13	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	07/18/13	SPT	**< 1.0**	**< 1.0**	**< 1.0**
MW-40	07/18/13	FD	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	08/16/13	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	11/12/13	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	02/06/14	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	05/21/14	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	08/21/14	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	11/06/14	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	02/03/15	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	05/13/15	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	08/13/15	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	11/03/15	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	02/04/16	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	05/04/16	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	08/04/16	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	08/04/16	SPT	**< 1.0**	**< 1.0**	**< 1.0**
MW-40	08/04/16	FD	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	11/08/16	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	02/09/17	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	05/17/17	N	**< 0.50**	**< 0.50**	**< 2.0**
MW-40	08/10/17	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	11/08/17	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	03/01/18	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	05/10/18	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	08/23/18	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	11/08/18	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	08/15/19	N	**< 0.50**	**< 0.50**	**< 0.20**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-40	11/20/19	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	05/28/20	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	08/05/20	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	11/04/20	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	02/22/21	N	**0.29 J**	**< 0.50**	**0.61**
MW-40	05/26/21	N	**< 0.50**	**< 0.50**	**< 0.50**
MW-40	08/20/21	N	**< 0.500 E**	**< 0.500 E**	**< 0.20**
MW-40	11/03/21	N	**< 0.50**	**< 0.50**	**< 0.20 E**
MW-40	02/14/22	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	05/18/22	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	08/05/22	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	11/16/22	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-40	03/08/23	N	**< 0.50**	**< 0.50**	**< 0.50**
MW-40	05/17/23	N	**< 0.50**	**< 0.50**	**< 0.38**
MW-40 Historical Ranges			**< 0.50 - 0.29 J**	**< 0.50**	**< 0.20 - 0.61**
MW-41	08/19/14	FD	**2.6**	**< 0.50**	**0.51**
MW-41	08/19/14	N	**2.6**	**< 0.50**	**0.49**
MW-41	08/19/14	SPT	**2.0**	**< 1.0**	**1.3**
MW-41	09/10/14	N	**2.6**	**< 0.50**	**0.49**
MW-41	09/10/14	SPT	**1.8**	**< 1.0**	**< 1.0**
MW-41	09/10/14	FD	**2.1**	**< 0.50**	**0.42**
MW-41	09/24/14	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-41	09/24/14	SPT	**< 1.0**	**< 1.0**	**< 1.0**
MW-41	09/24/14	FD	**< 0.50**	**< 0.50**	**< 0.20**
MW-41	11/05/14	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-41	02/05/15	N	**110**	**< 0.50**	**10**
MW-41	05/12/15	N	**5.6**	**< 0.50**	**3.0**
MW-41	05/12/15	SPT	**2.2**	**< 1.0**	**4.7**
MW-41	05/12/15	FD	**2.7**	**< 0.50**	**3.0**
MW-41	08/13/15	N	**0.61**	**< 0.50**	**< 0.20**
MW-41	11/03/15	N	**1.4**	**< 0.50**	**< 0.20**
MW-41	02/04/16	N	**64**	**< 0.50**	**3.7**
MW-41	02/04/16	SPT	**40**	**< 1.0**	**7.4**
MW-41	02/04/16	FD	**60**	**< 0.50**	**4.2**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-41	05/03/16	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-41	08/03/16	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-41	11/09/16	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-41	02/08/17	N	**130**	**< 0.50**	**10**
MW-41	05/17/17	N	**41**	**< 0.50**	**< 2.0**
MW-41	08/10/17	N	**7.0**	**< 0.50**	**0.57**
MW-41	11/07/17	N	**120**	**< 0.50**	**18**
MW-41	03/02/18	N	**71**	**< 0.50**	**5.7**
MW-41	05/10/18	N	**30**	**< 0.50**	**3.7**
MW-41	08/22/18	N	**39**	**< 0.50**	**4.5**
MW-41	11/08/18	N	**21**	**< 0.50**	**7.7**
MW-41	02/14/19	N	**14**	**< 0.50**	**2.3**
MW-41	05/15/19	N	**11**	**< 0.50**	**< 0.20**
MW-41	08/14/19	N	**4.2**	**< 0.50**	**0.84**
MW-41	11/20/19	N	**2.3**	**< 0.50**	**< 0.20**
MW-41	02/04/20	N	**2.1**	**< 0.50**	**0.21**
MW-41	05/28/20	N	**0.81**	**< 0.50**	**0.25**
MW-41	08/06/20	N	**1.1**	**< 0.50**	**0.24**
MW-41	11/04/20	N	**0.99**	**< 0.50**	**< 0.20**
MW-41	02/17/21	N	**0.66**	**< 0.50**	**< 0.20**
MW-41	02/17/21	SPT	**0.62**	**< 0.50**	**< 0.50**
MW-41	02/17/21	FD	**0.79**	**< 0.50**	**< 0.20**
MW-41	05/25/21	N	**1.0**	**< 0.50**	**< 2.0**
MW-41	05/25/21	SPT	**< 0.50**	**< 0.50**	**< 0.50**
MW-41	05/25/21	FD	**0.92**	**< 0.50**	**< 2.0**
MW-41	08/20/21	N	**0.570 J, E**	**< 0.500 E**	**< 0.20**
MW-41	11/03/21	N	**0.46 J**	**0.49 J**	**< 0.20 E**
MW-41	02/10/22	N	**0.44 J**	**< 0.50**	**< 0.20**
MW-41	05/18/22	N	**0.58**	**< 0.50**	**< 0.20**
MW-41	08/04/22	N	**0.58**	**< 0.50**	**< 0.20**
MW-41	11/16/22	N	**0.29 J**	**< 0.50**	**< 0.20**
MW-41	11/16/22	FD	**0.41 J**	**< 0.50**	**< 0.20**
MW-41	11/16/22	SPT	**0.47 J**	**< 0.50**	**< 0.50**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-41	03/08/23	N	**0.6**	**< 0.50**	**< 0.50**
MW-41	05/17/23	N	**6.6**	**< 0.50**	**< 0.38**
MW-41	05/17/23	FD	**6.5**	**< 0.50**	**< 0.37**
MW-41	05/17/23	SPT	**6.8**	**< 0.50**	**1.3 E**
MW-41 Historical Ranges			**< 0.50 - 130**	**< 0.50 - 0.49 J**	**< 0.20 - 18**
MW-42	06/03/19	N	**0.41 J**	**< 0.50**	**< 0.20**
MW-42	06/03/19	SPT	**0.99 J**	**< 1.0**	**< 1.0**
MW-42	06/24/19	N	**2.4**	**< 0.50**	**0.10 J**
MW-42	06/24/19	SPT	**1.7**	**< 1.0**	**0.53 J**
MW-42	02/06/20	SPT	**22 E**	**< 0.50**	**1.9**
MW-42	05/28/20	N	**36**	**< 0.50**	**1.5**
MW-42	08/05/20	N	**31**	**< 0.50**	**1.4**
MW-42	08/05/20	SPT	**28**	**< 0.50**	**1.3**
MW-42	11/04/20	N	**32**	**< 0.50**	**0.83**
MW-42	02/18/21	N	**35**	**< 0.50**	**1.9**
MW-42	02/18/21	SPT	**30**	**< 0.50**	**1.3**
MW-42	05/25/21	N	**53**	**< 0.50**	**28 U**
MW-42	08/19/21	N	**53 E**	**< 5.0 E**	**2.5**
MW-42	08/19/21	SPT	**43**	**< 0.50**	NA
MW-42	11/02/21	N	**39**	**< 0.50**	**< 0.20**
MW-42	02/08/22	N	**36**	**< 0.50**	**1.7**
MW-42	08/03/22	N	**52**	**< 0.50**	**2.1 H3, E**
MW-42	11/16/22	N	**35**	**< 0.50**	**0.09 J**
MW-42	03/07/23	N	**36 E**	**< 0.50**	**< 0.50 E**
MW-42	03/07/23	FD	**36 E**	**< 0.50**	**< 0.50**
MW-42	03/07/23	SPT	**41**	**< 0.50**	**2.1 E**
MW-42	06/03/19	FD	**0.61**	**< 0.50**	**< 0.20**
MW-42	06/24/19	FD	**2.3**	**< 0.50**	**0.15 J**
MW-42	08/14/19	N	**4.6**	**< 0.50**	**0.25**
MW-42	11/20/19	N	**13**	**< 0.50**	**0.74**
MW-42	02/06/20	N	**31 E**	**< 0.50**	**1.3**
MW-42	02/06/20	FD	**31 E**	**< 0.50**	**1.4**
MW-42	08/05/20	FD	**33**	**< 0.50**	**1.3**
MW-42	02/18/21	FD	**34**	**< 0.50**	**3.7**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-42	08/19/21	FD	**49 E**	**< 5.0 E**	**2.3**
MW-42	05/17/22	N	**42**	**< 0.50**	**1.7**
MW-42	05/17/23	N	**36**	**< 0.50**	**< 0.38**
MW-42 Historical Ranges			**0.41 J - 53**	**< 0.50**	**< 0.20 - 2.5**
MW-43	06/03/19	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-43	06/03/19	SPT	**< 1.0**	**< 1.0**	**< 1.0**
MW-43	06/03/19	FD	**< 0.50**	**< 0.50**	**< 0.20**
MW-43	06/24/19	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-43	06/24/19	SPT	**< 1.0**	**< 1.0**	**0.38 J**
MW-43	06/24/19	FD	**< 0.50**	**< 0.50**	**< 0.20**
MW-43	08/14/19	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-43	11/20/19	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-43	02/05/20	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-43	05/28/20	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-43	08/05/20	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-43	11/04/20	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-43	02/18/21	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-43	05/27/21	N	**< 0.50**	**< 0.50**	**< 0.50**
MW-43	08/19/21	N	**< 5.0 E**	**< 5.0 E**	**< 0.20**
MW-43	11/03/21	N	**< 0.50**	**< 0.50**	**< 0.20 E**
MW-43	02/10/22	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-43	05/19/22	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-43	08/05/22	N	**< 0.50**	**< 0.50**	**< 0.20**
MW-43	11/16/22	N	**< 0.50**	**< 0.50**	**< 0.20**

Well Identifier/ Sample Identifier	Date Sampled	Result Type	1,1-DCE (7/6)	TCE (5/5)	1,4-Dioxane (3*/1**)
MW-43	03/02/23	N	**< 0.50**	**< 0.50**	**< 0.50**
MW-43	05/17/23	N	**< 0.50**	**< 0.50**	**< 0.38**
MW-43 Historical Ranges			**< 0.50**	**< 0.50**	**< 0.20**

Footnotes:

All concentrations are in micrograms per liter

1,1-DCA = 1,1-Dichloroethane
1,2-DCA = 1,2-Dichloroethane
1,1-DCE = 1,1-Dichloroethene
cis-1,2-DCE = cis-1,2-Dichloroethene
PCE = Tetrachloroethene
1,1,1-TCA = 1,1,1-Trichloroethane
1,1,2-TCA = 1,1,2-Trichloroethane
TCE = Trichloroethene
TCE = Trichloroethene
TCFM = Trichlorofluoromethane
(<) = Less than; the value is the Limit of Detection for that
F1 = MS and/or MSD recovery exceeds control limits
F2 = MS and/or MSD RPD exceeds control limits
H3 = Initial analysis within holding time. Reanalysis past holding time.

H6 = Sample analyzed past hold time due to unexpected instrument failure.
E = Data qualified as Estimated in accordance with quality control criteria.
U = Data qualified as Unusable in accordance with quality control criteria.
J = Estimated Value; analyte detected at less than the Reporting Limit and greater than or equal to the Method Detection Limit
N = Primary sample
FD = Field Duplicate
SPT = Split sample
NA = Not analyzed for constituent
TB = Trip blank sample
RB = Rinsate blank sample
*- = LCS and/or LCSD is outside acceptance limits, low bias
*+ = LCS and/or LCSD is outside acceptance limits, high bias
* = 1,4-Dioxane Action Level of 3 ug/l
** = California Notification Level for 1,4-Dioxane of 1 ug/l

FIGURES

Figure 1-1: Unit B EW-01
Water Quality Hydrographs

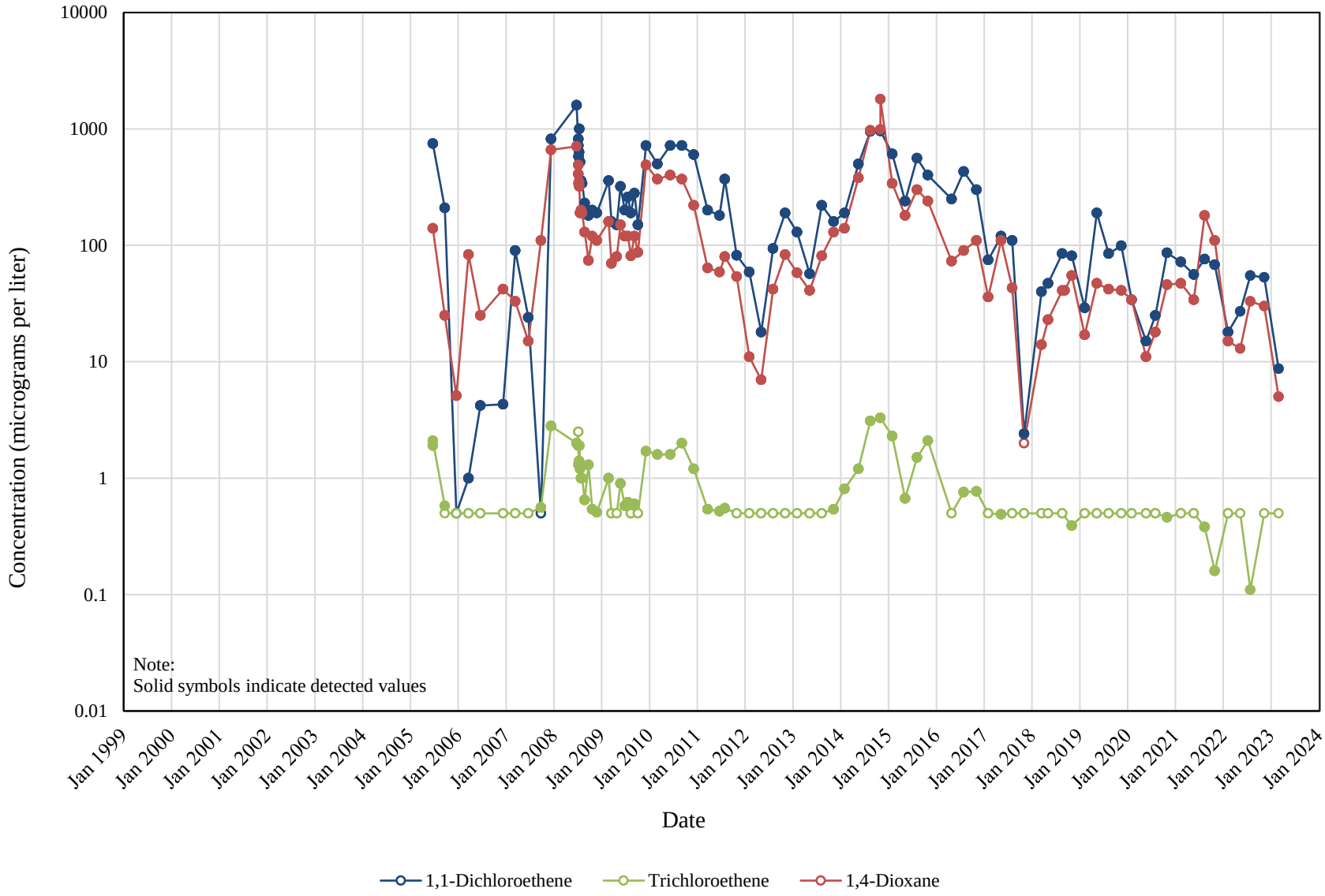


Figure 1-2: Unit B EW-02
Water Quality Hydrographs

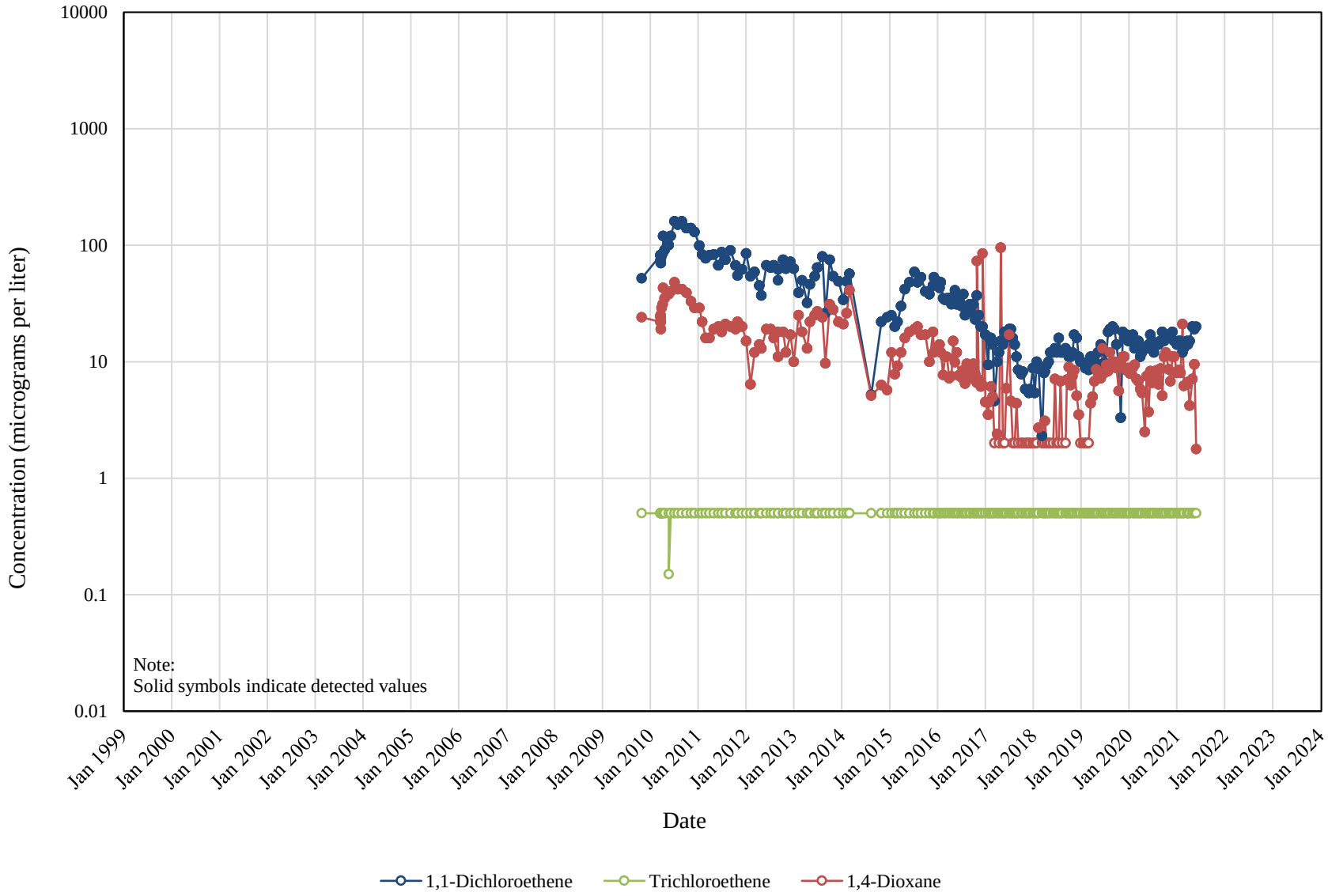


Figure 1-3: Unit B MW-16
Water Quality Hydrographs

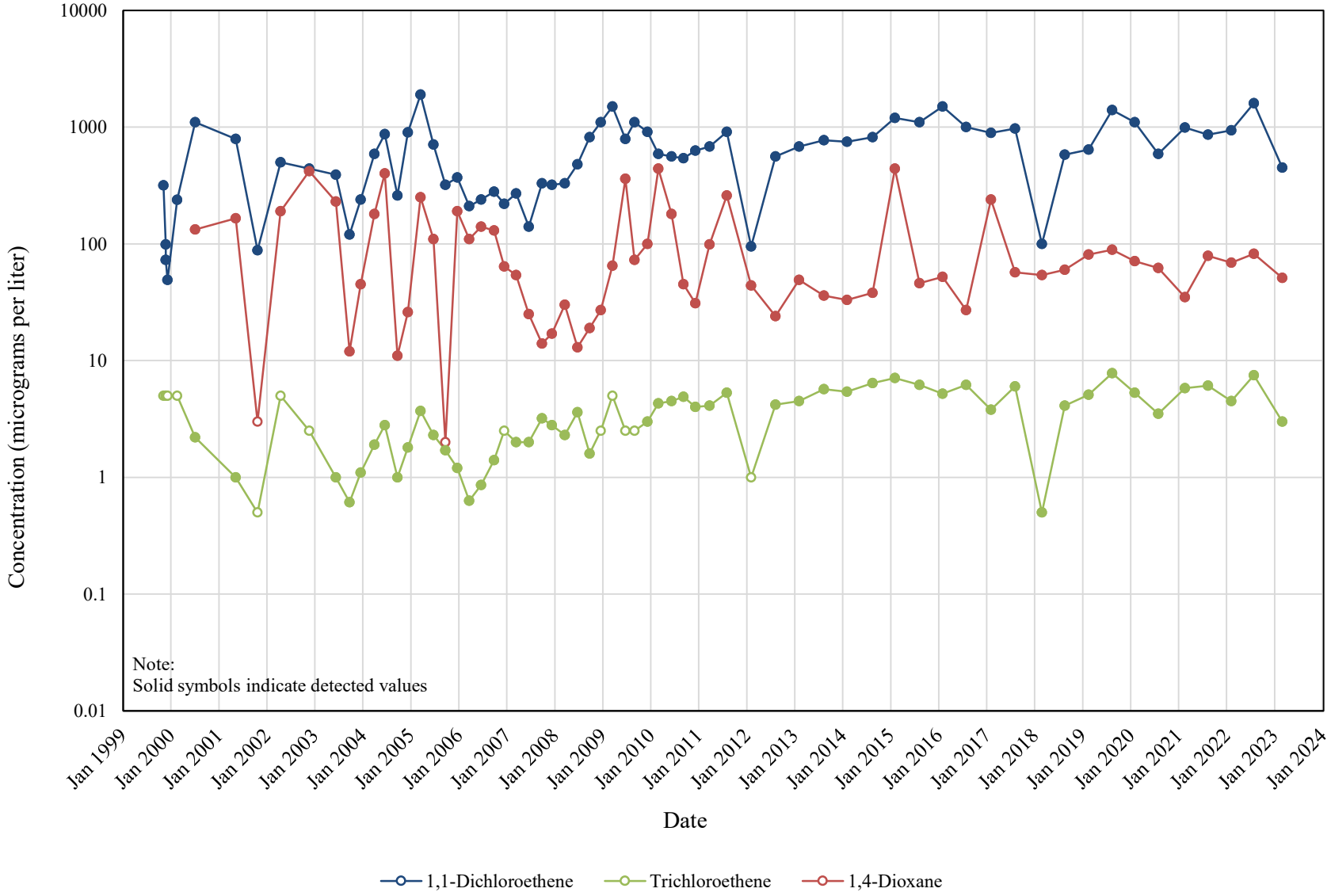


Figure 1-4: Unit B MW-26C
Water Quality Hydrographs

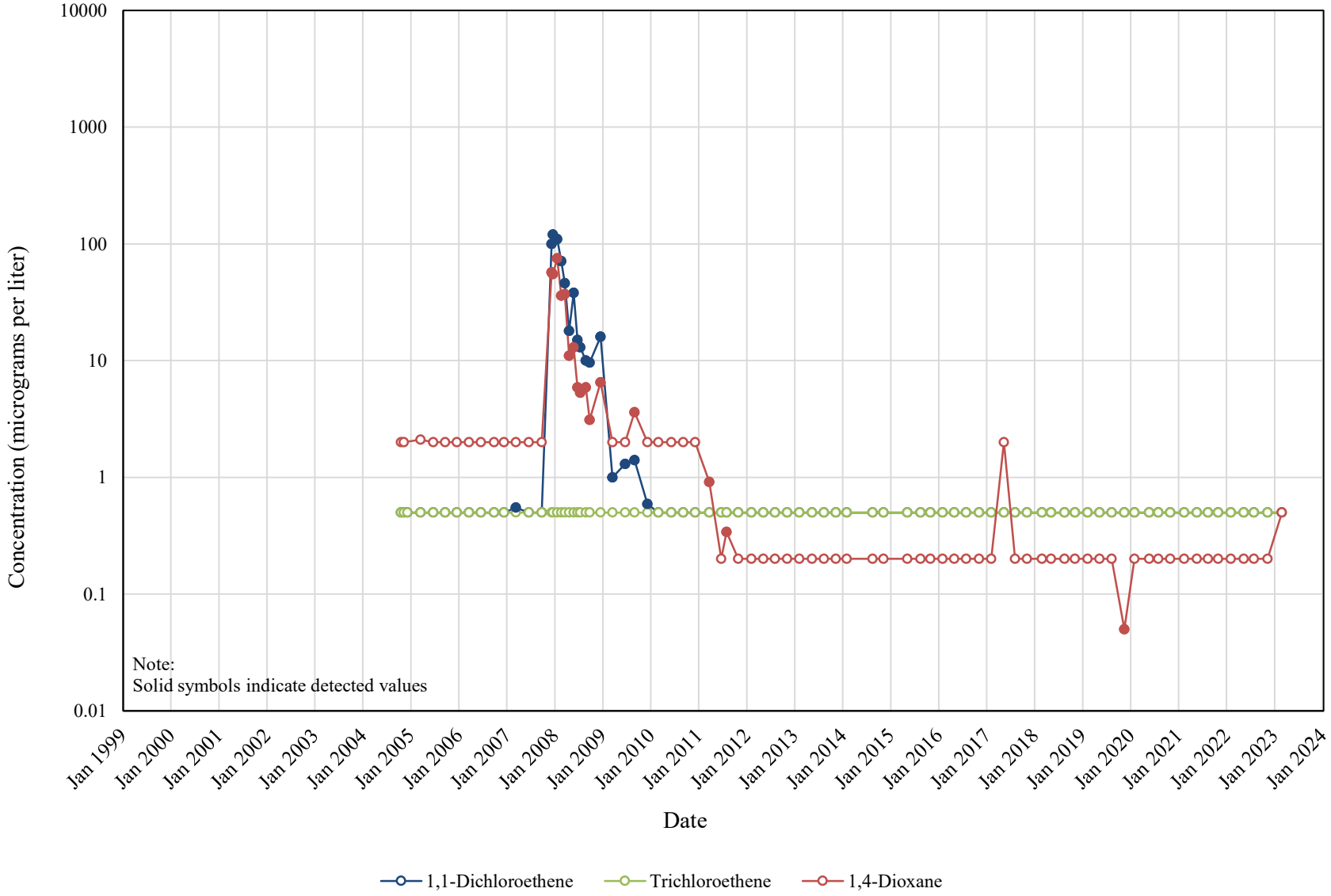


Figure 1-5: Unit B MW-27
Water Quality Hydrographs

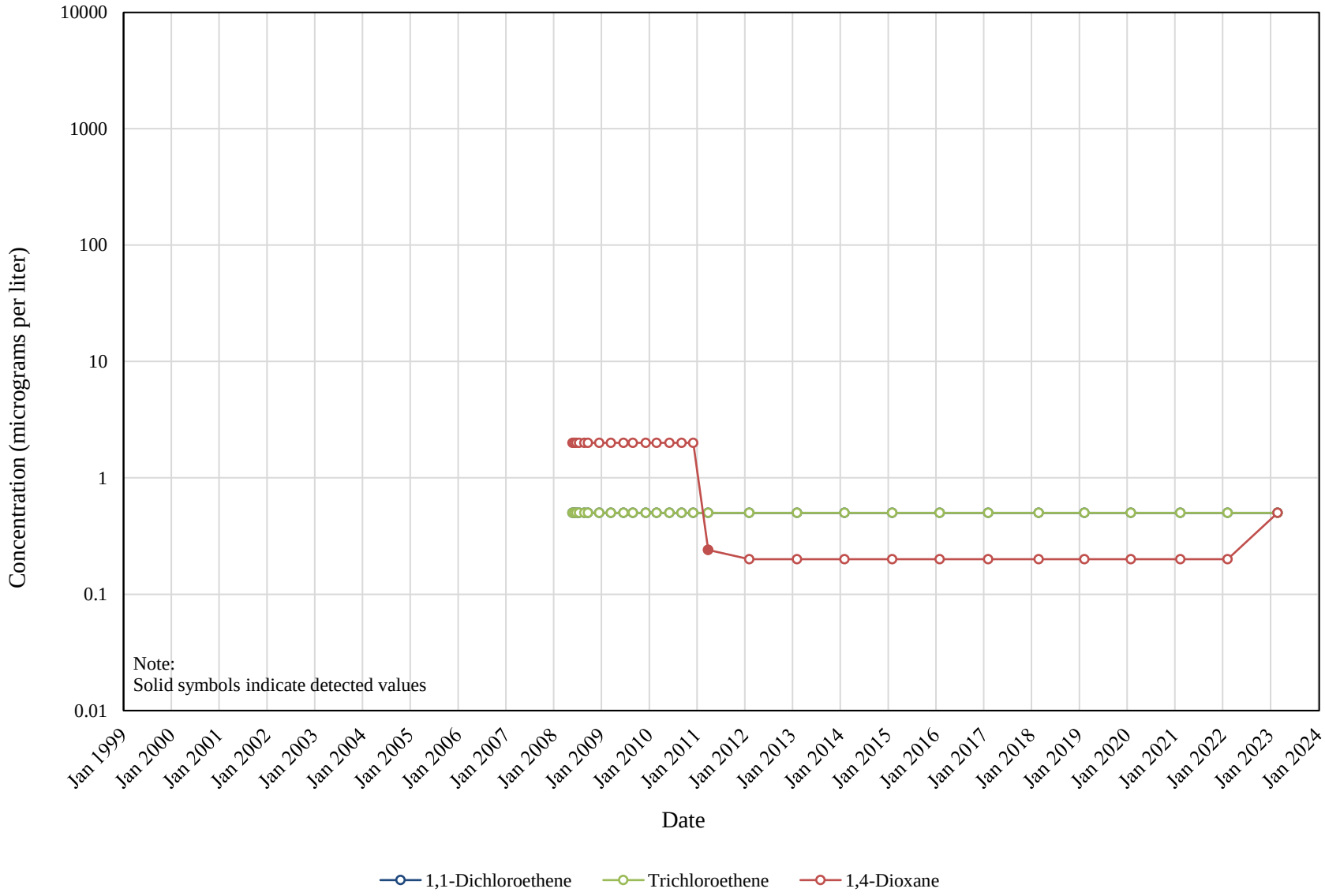


Figure 1-6: Unit B MW-28
Water Quality Hydrographs

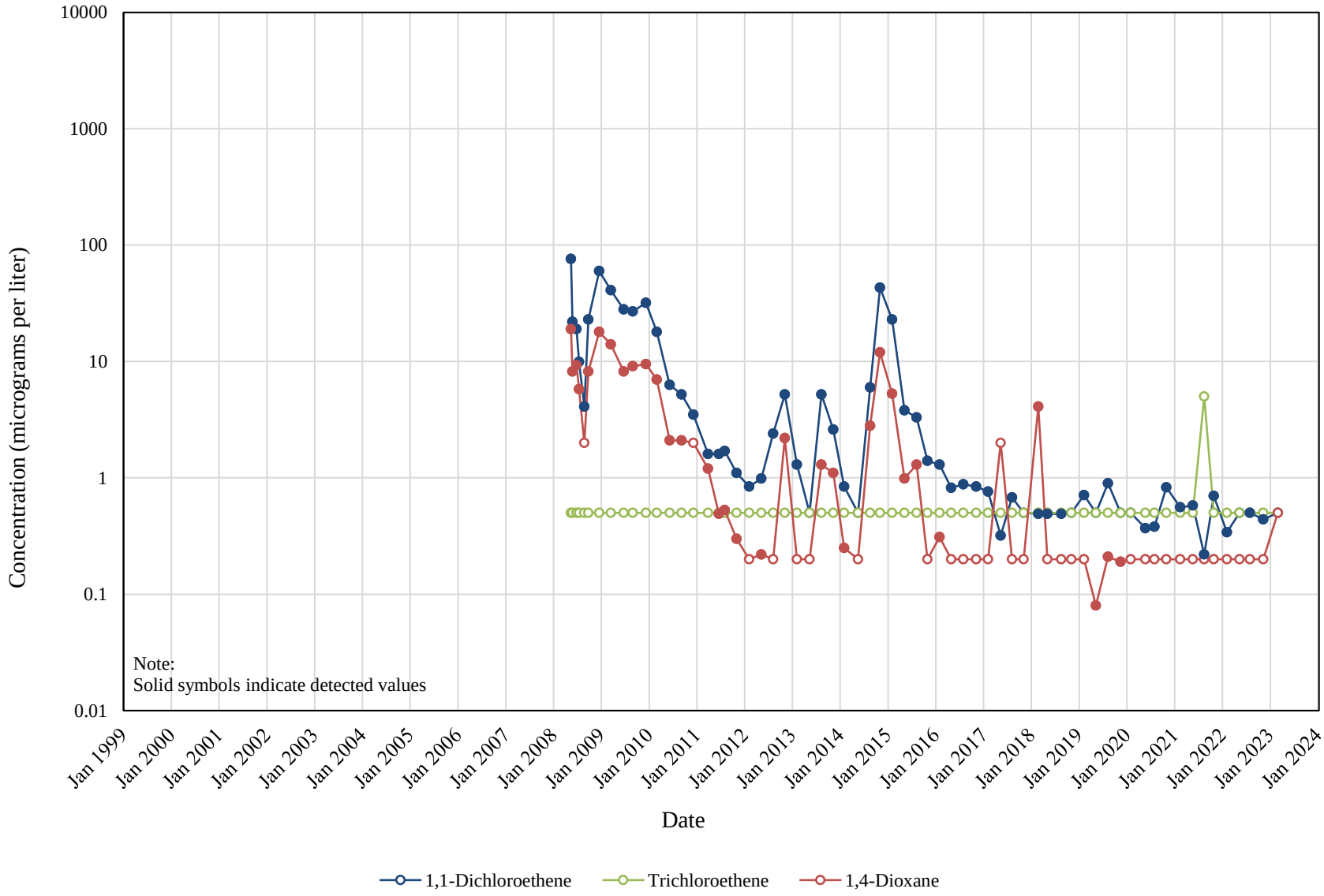


Figure 1-7: Unit B MW-29
Water Quality Hydrographs

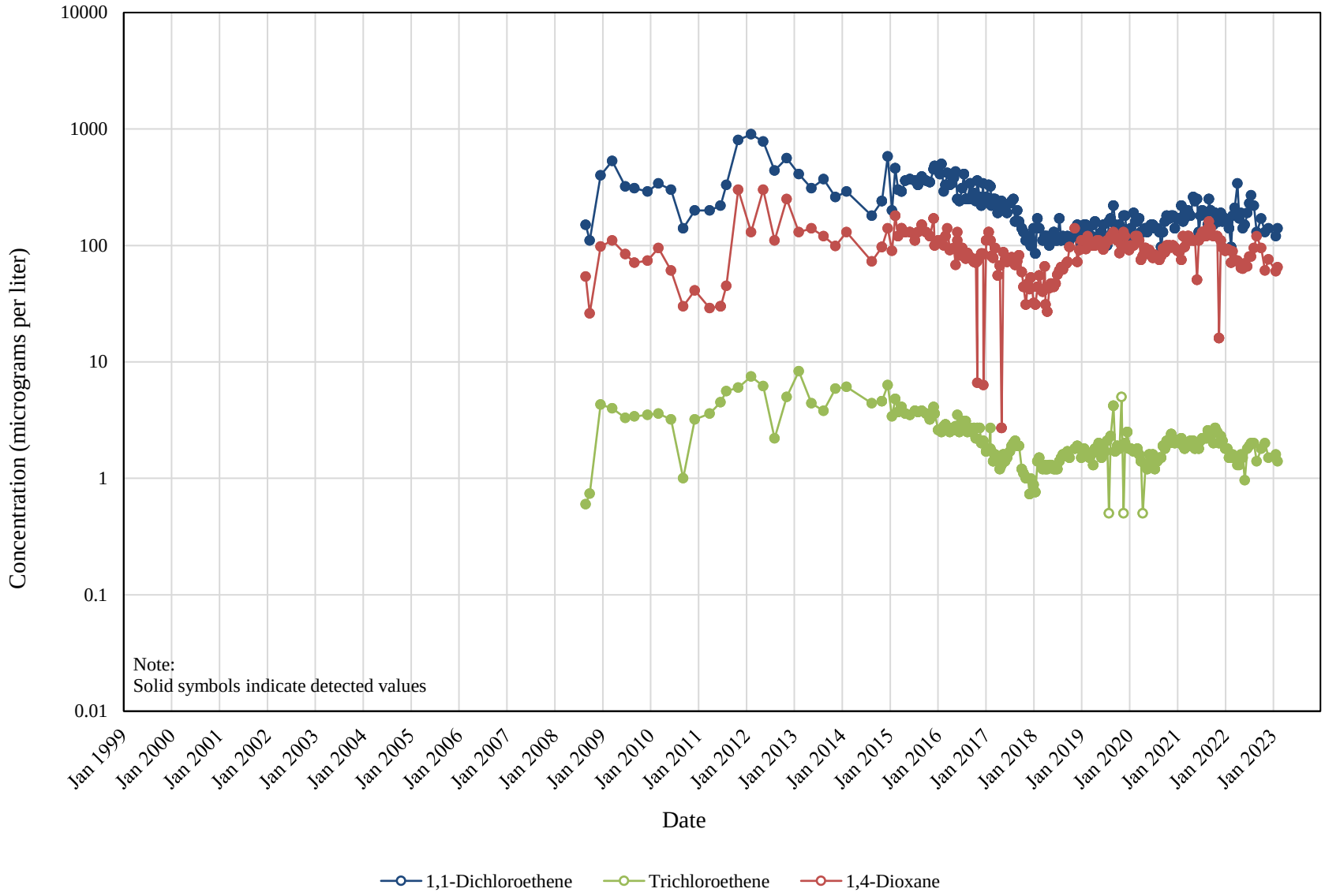


Figure 1-8: Unit B MW-30A
Water Quality Hydrographs

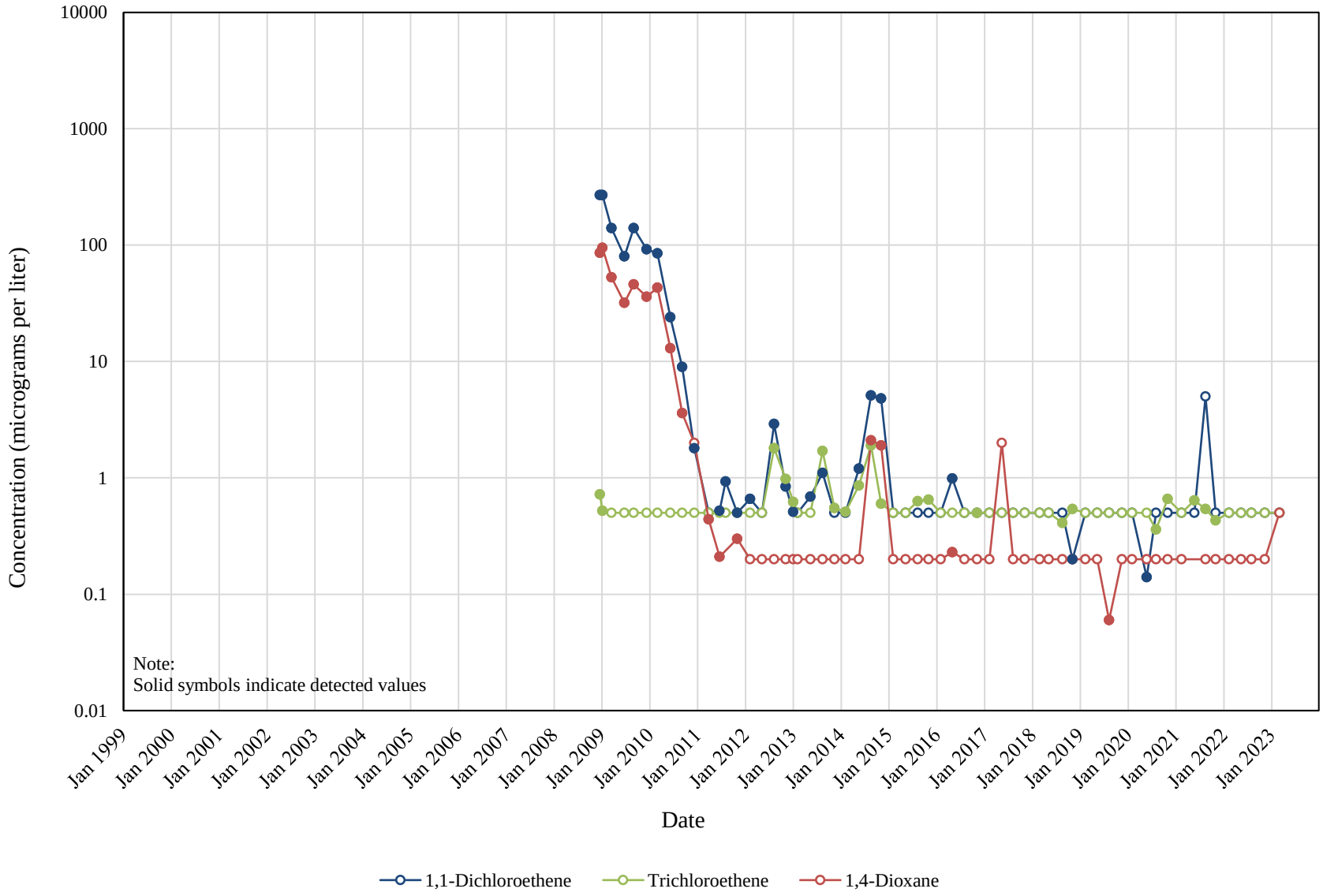


Figure 1-9: Unit B MW-31
Water Quality Hydrographs

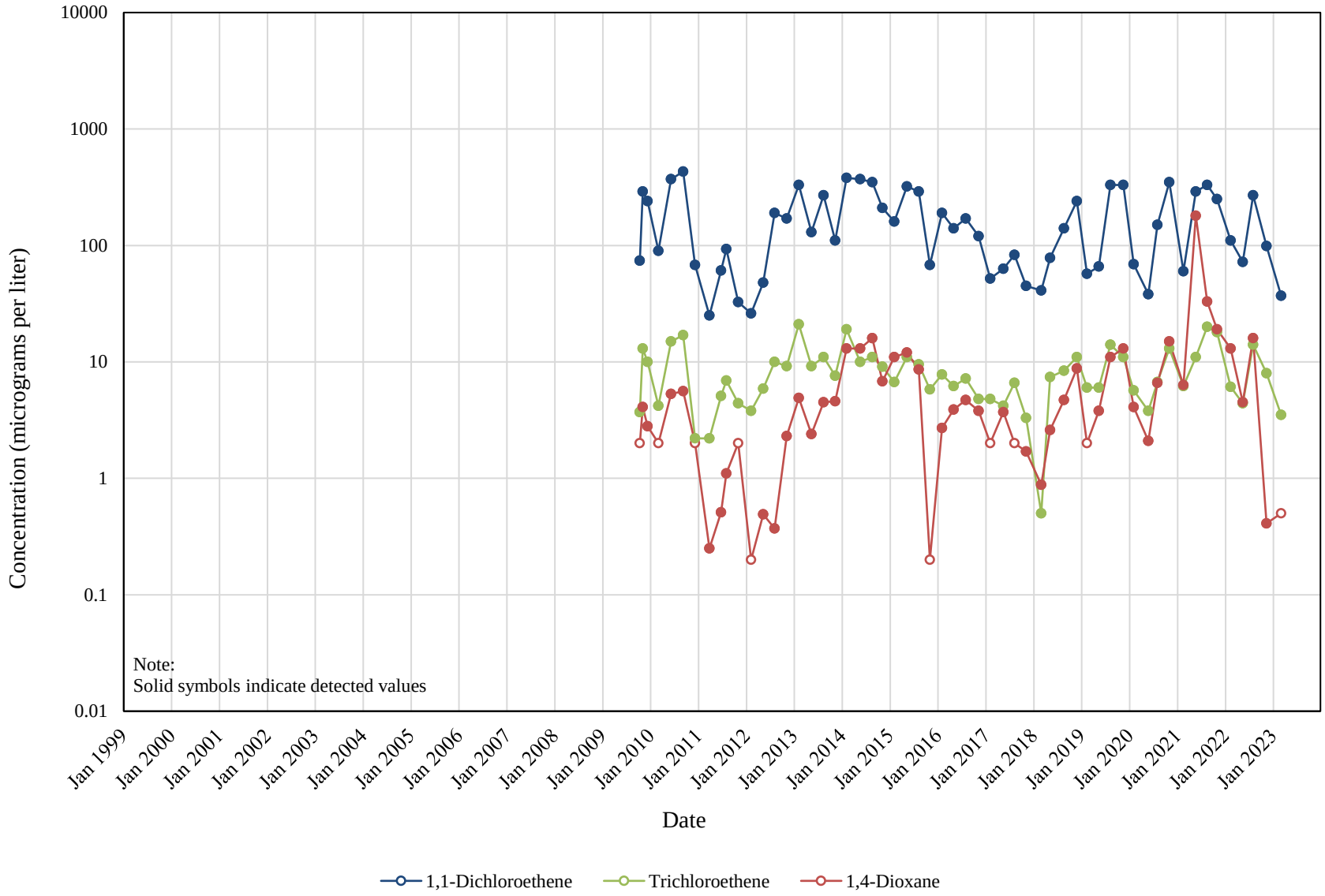


Figure 1-10: Unit B MW-32B
Water Quality Hydrographs

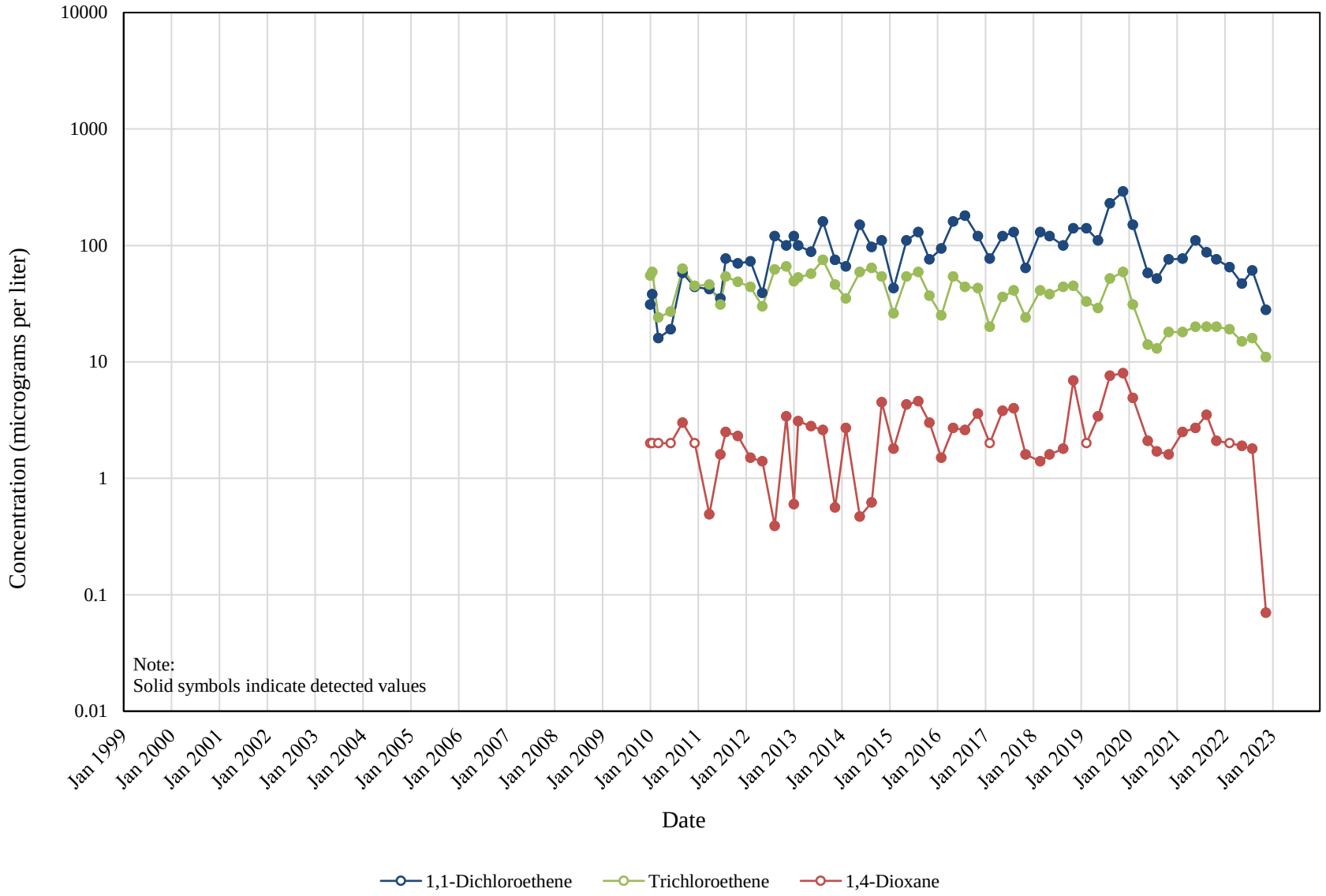


Figure 1-11: Unit B MW-33
Water Quality Hydrographs

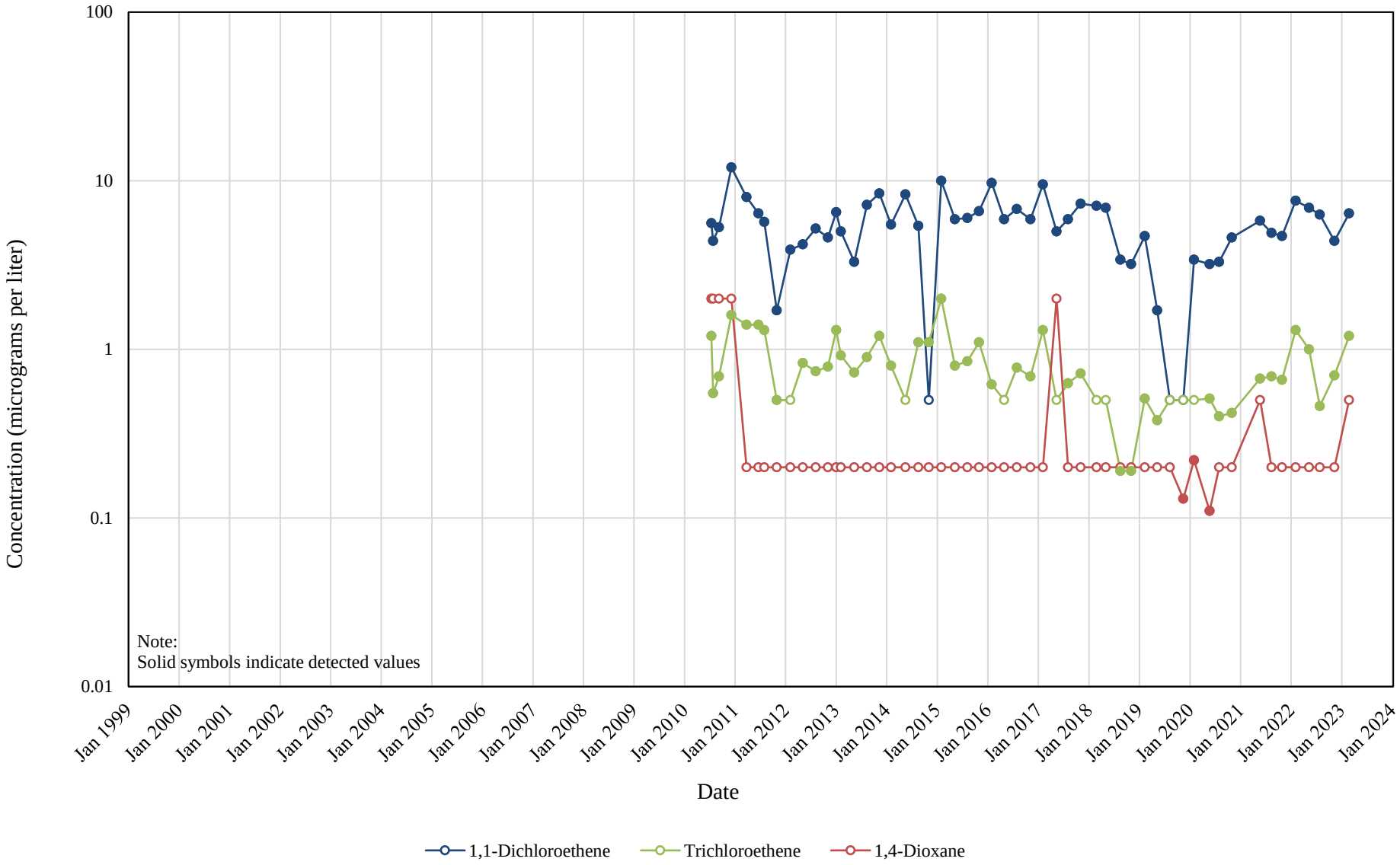


Figure 1-12: Unit B MW-34B
Water Quality Hydrographs

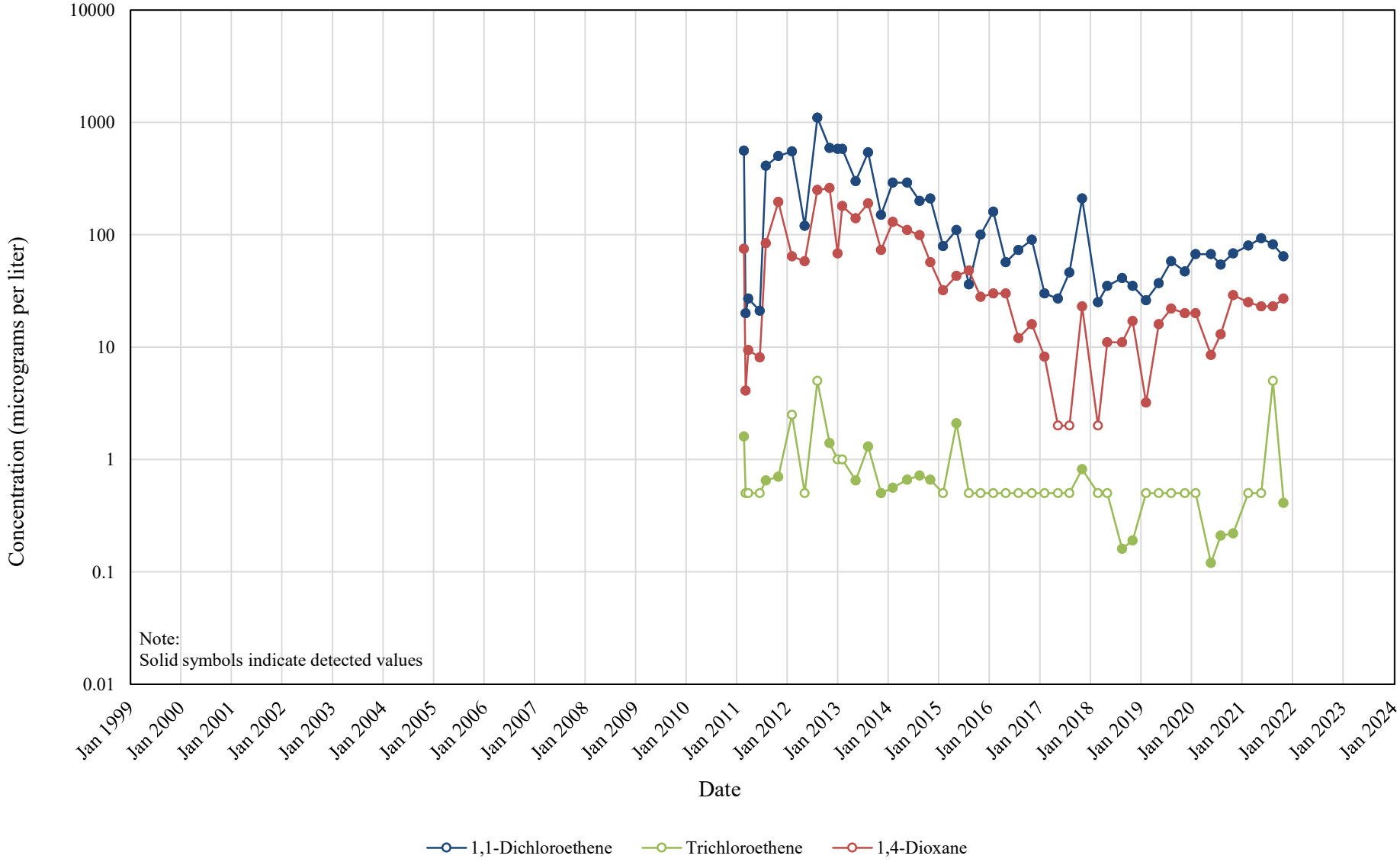


Figure 1-13: Unit B MW-35C
Water Quality Hydrographs

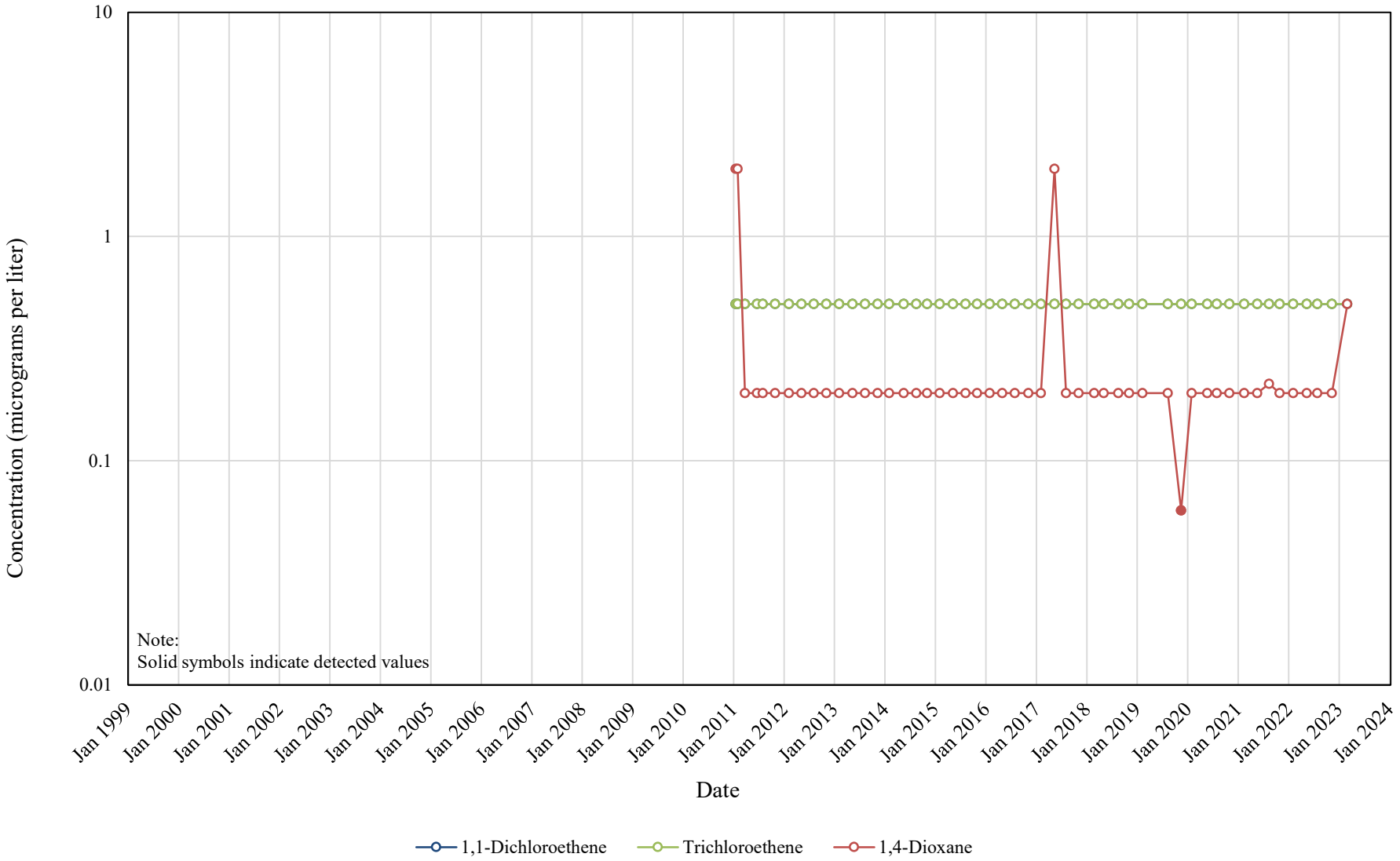


Figure 1-14: Unit B MW-36
Water Quality Hydrographs

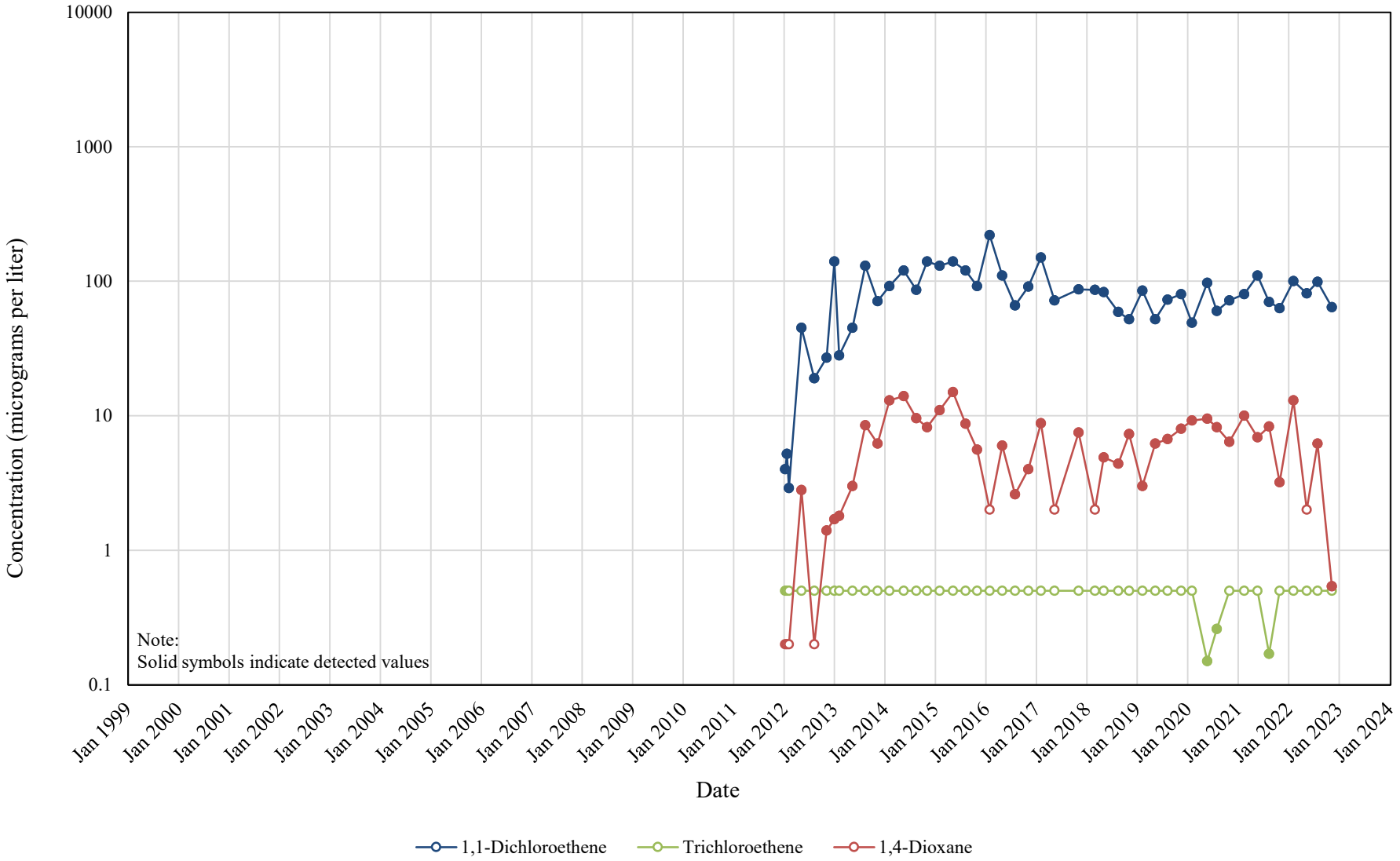


Figure 1-15: Unit B MW-39
Water Quality Hydrographs

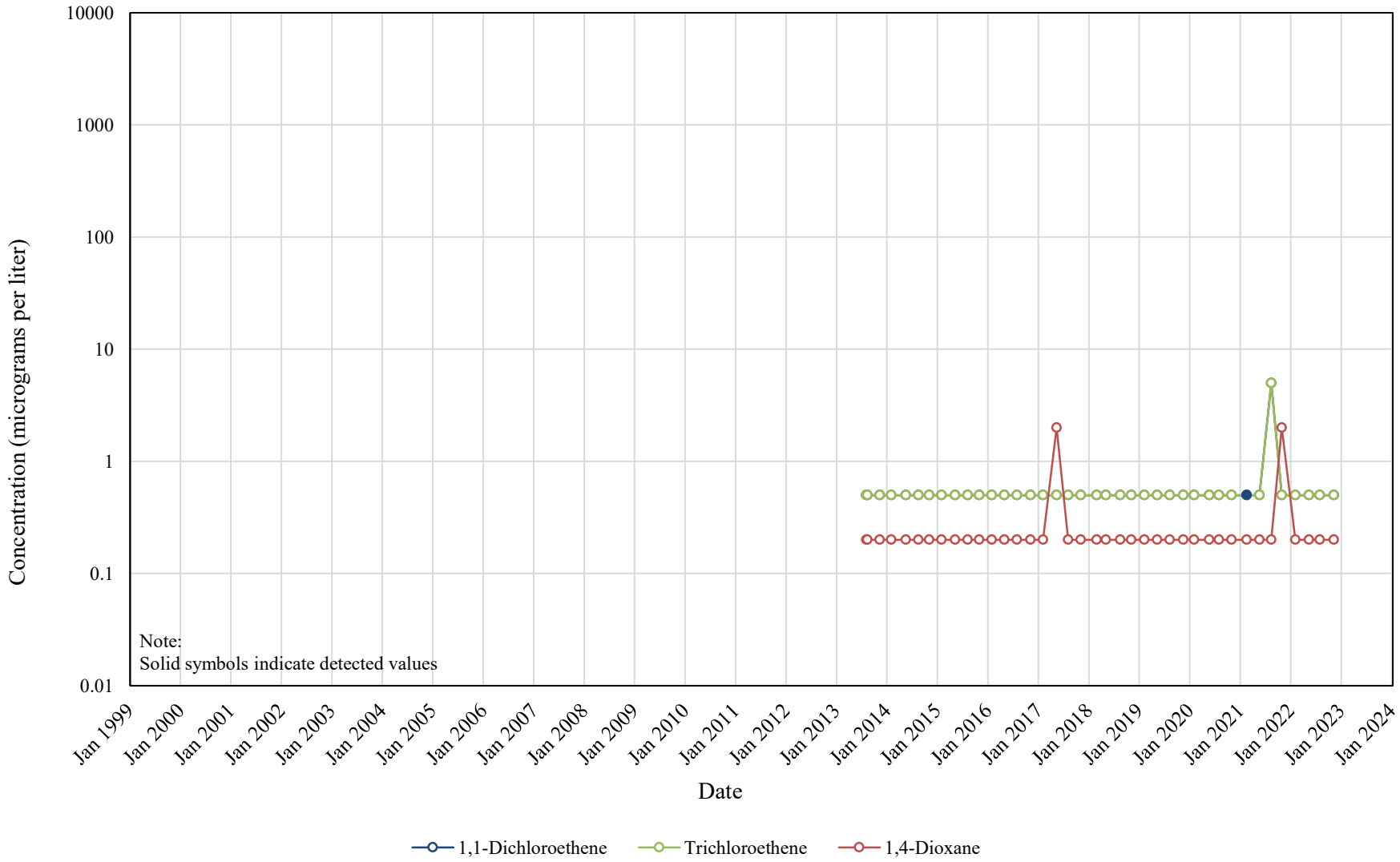


Figure 1-16: Unit B MW-40
Water Quality Hydrographs

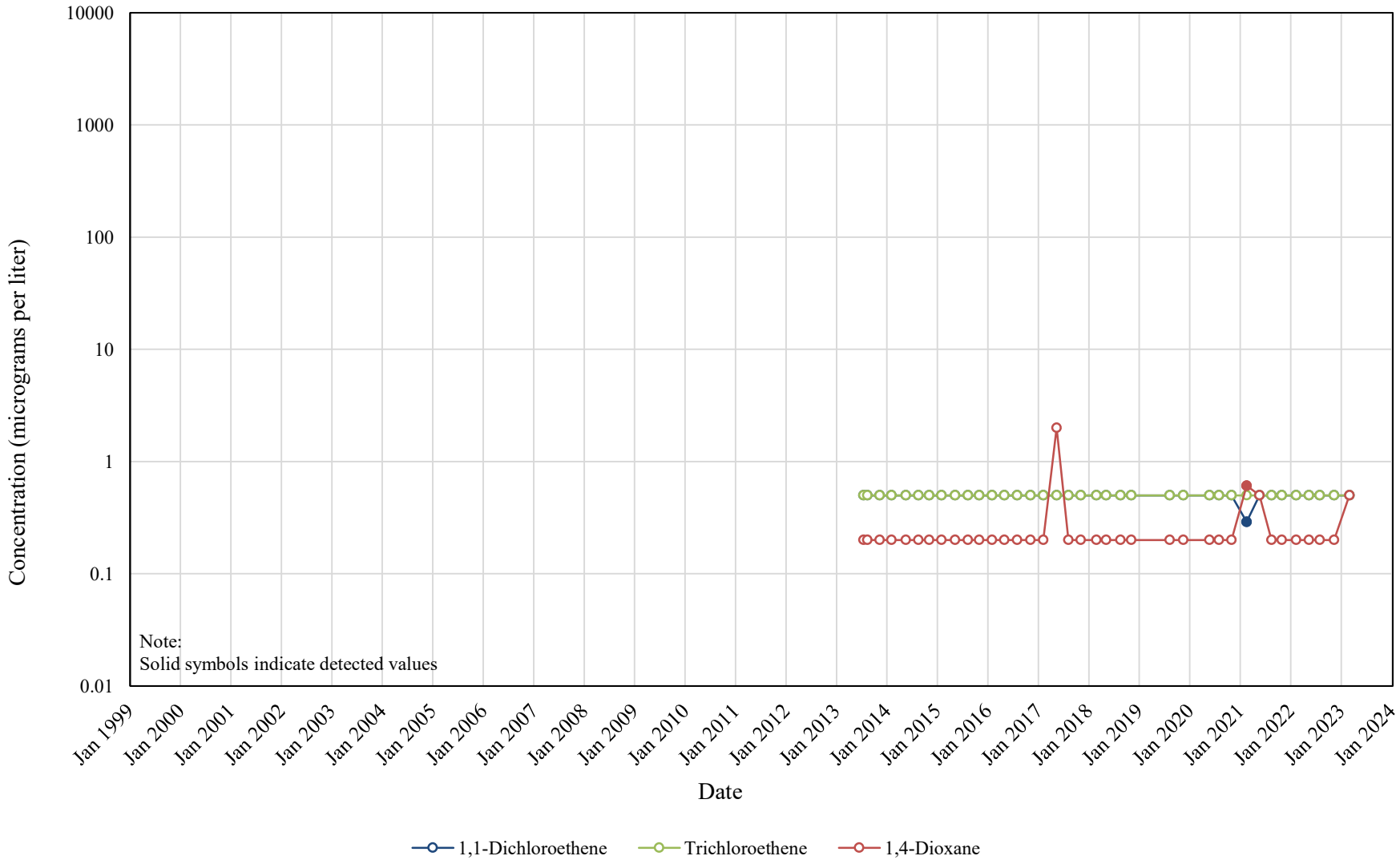


Figure 1-17: Unit B MW-41
Water Quality Hydrographs

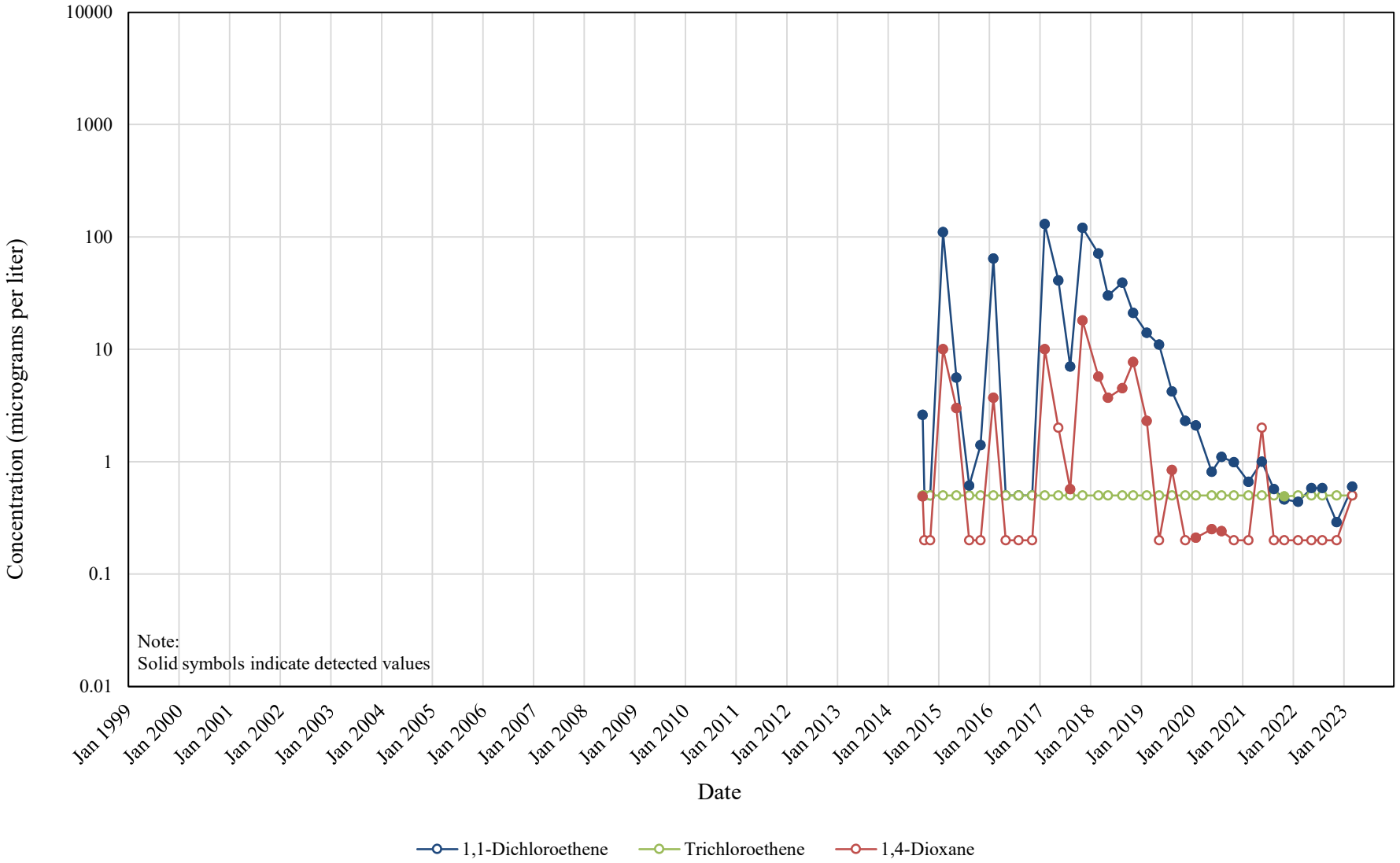


Figure 1-18: Unit B MW-42
Water Quality Hydrographs

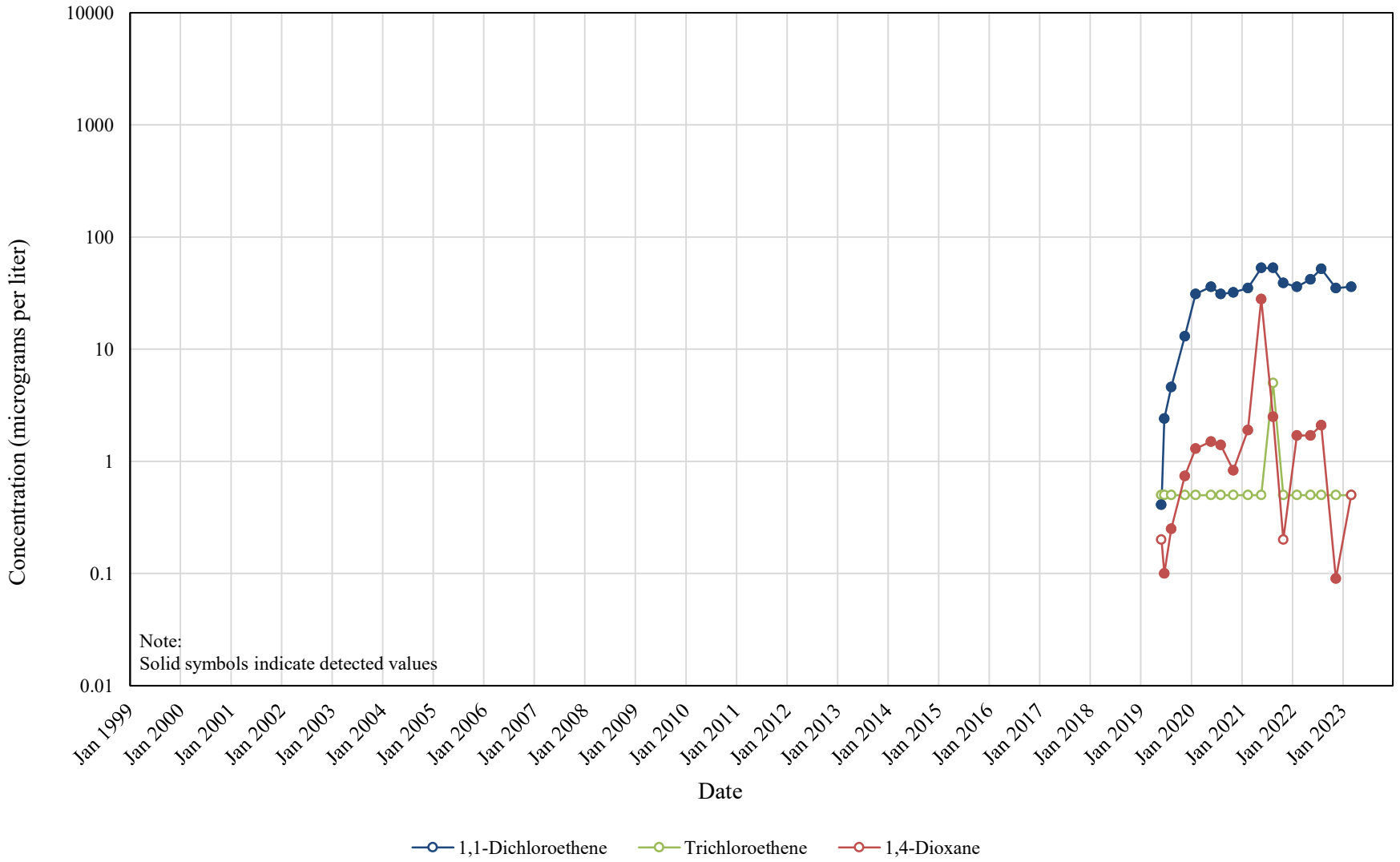


Figure 1-19: Unit B MW-43
Water Quality Hydrographs

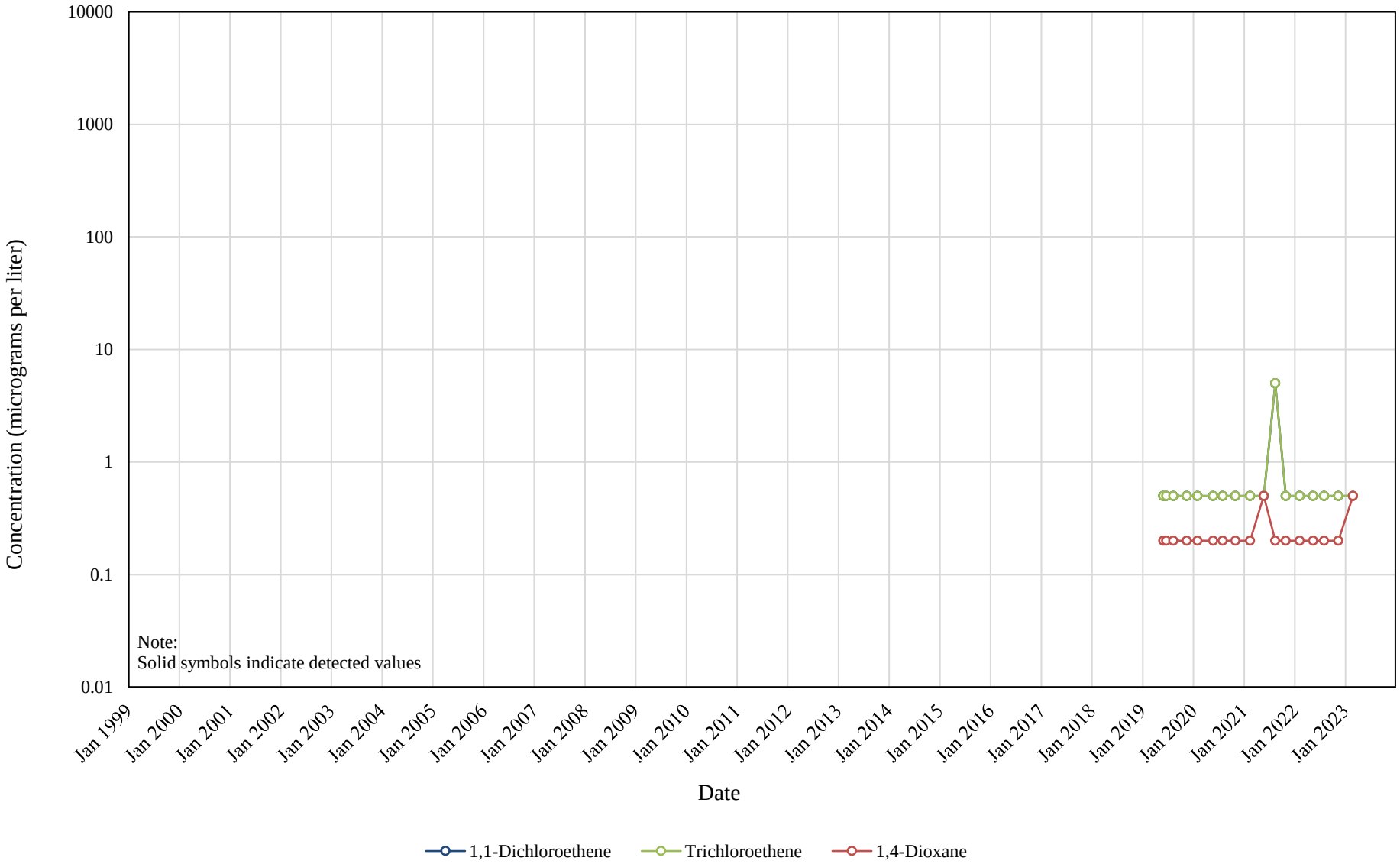


Figure 1-20: Unit BC MW-08
Water Quality Hydrographs

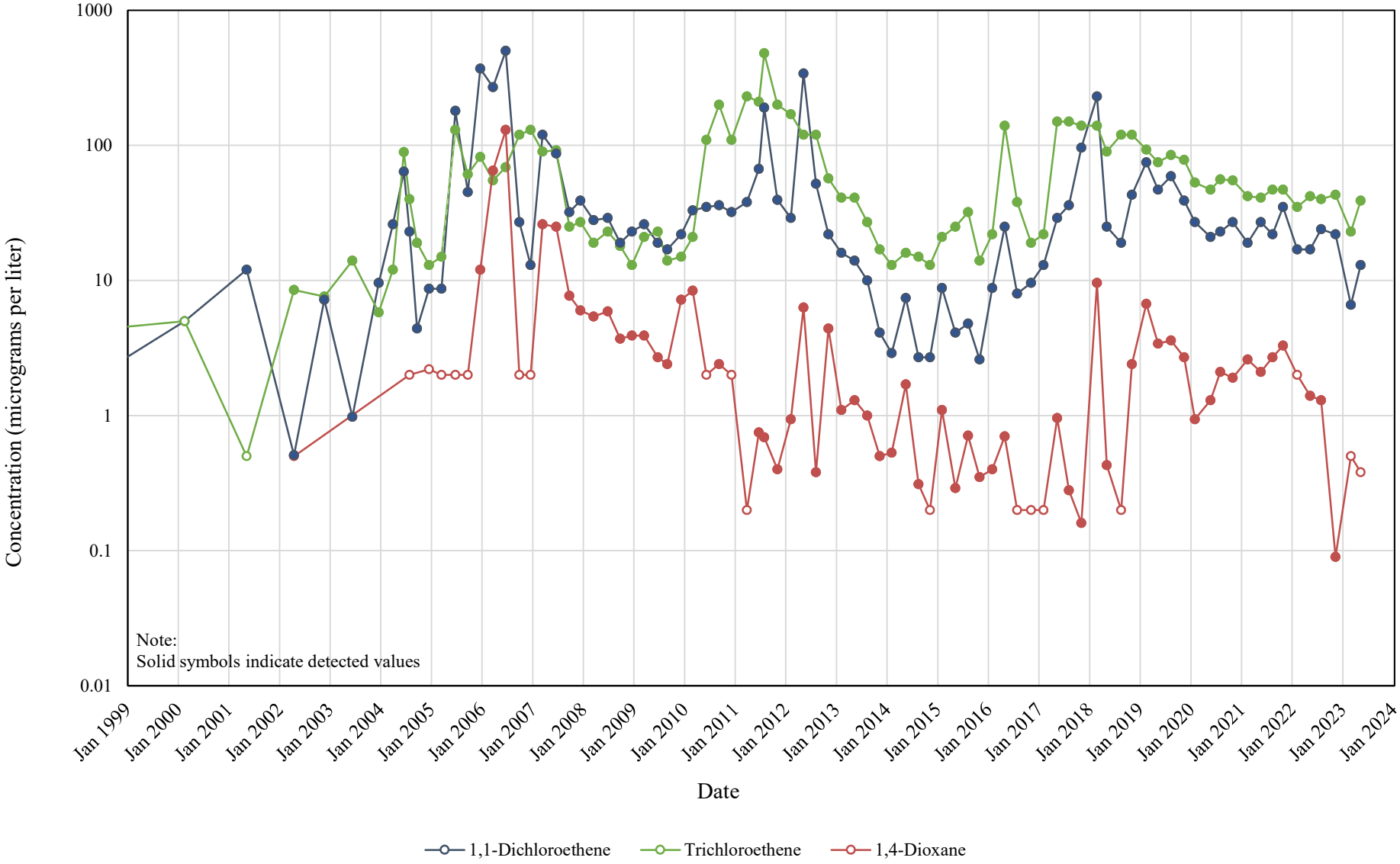


Figure 1-21: Unit BC MW-21
Water Quality Hydrographs

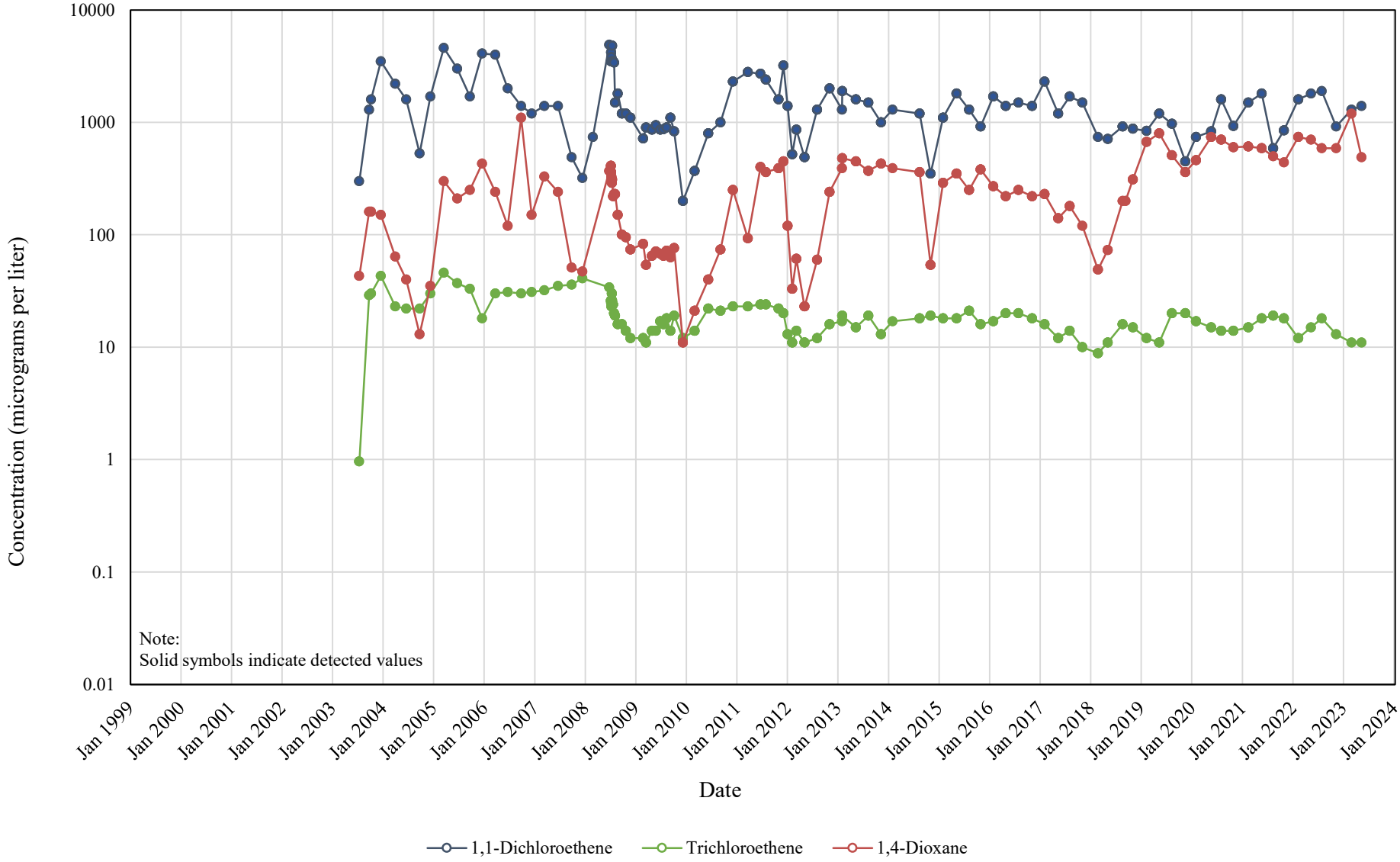


Figure 1-22: Unit BC MW-30B
Water Quality Hydrographs